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NUCLEAR REGULATORY COMMISSION

Title: ENVIRONMENTAL SCOPING MEETING

RELATED TO THE VIRGIL C. SUMMER NUCLEAR STATION UNIT 1 SUBSEQUENT

LICENSE RENEWAL APPLICATION

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	ENVIRONMENTAL SCOPING MEETING RELATED TO THE VIRGIL
5	C. SUMMER NUCLEAR STATION UNIT 1 SUBSEQUENT LICENSE
6	RENEWAL APPLICATION
7	+ + + +
8	THURSDAY,
9	NOVEMBER 9, 2023
10	+ + + +
11	The meeting convened via Teleconference
12	at 2:00 p.m. EST, Lance Rakovan, Meeting Facilitator,
13	presiding.
14	
15	NRC STAFF PRESENT:
16	LANCE RAKOVAN, NRC Office of Nuclear Material Safety
17	and Safeguards (NMSS), Meeting Facilitator
18	MARIELIZ JOHNSON, NRC Office of Nuclear Reactor
19	Regulation (NRR), Safety Review Lead
20	KIM CONWAY, NMSS, Environmental Review Lead
21	JOHN MOSES, Deputy Director, Division of Rulemaking,
22	Environmental, and Financial Support (REFS), NMSS
23	
24	
25	

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1	PROCEEDINGS
2	2:01 p.m.
3	MR. RAKOVAN: My name is Lance Rakovan.
4	And I would like to welcome everyone to this webinar
5	hosted by the U.S. Nuclear Regulatory Commission, or
6	NRC. My colleagues, Marieliz Johnson and Kim Conway,
7	will be our main presenters today. Can we go to the
8	second slide, please?
9	Our goals today are to provide you with
10	an overview of the subsequent license renewal
11	process, both safety and environmental, for the V.C.
12	Summer review and to solicit your input on the
13	environmental issues that the NRC should address in
14	our environmental review.
15	To avoid any potential confusion, I'd
16	like to stress that we are here today to gather
17	information to prepare an environmental impact
18	statement, or EIS, to evaluate the environmental
19	impacts for the potential license renewal of the
20	operator and license for V.C. Summer Unit 1.
21	Given the breadth of NRC's licensing and
22	oversight functions, we may have many different
23	actions handled by other specialists throughout the
24	agency at any given time.
25	On Monday, our Region II office will host

1	a regulatory conference to discuss a finding with an
2	associated apparent violation at the V.C. Summer
3	site. This regulatory conference will be open to the
4	public observation. And the meeting details are
5	available on NRC's public meeting website. If you
6	are looking for more information about that event, we
7	encourage you to attend.
8	Today, we look forward to hearing your
9	scoping comments related to areas covered by our
10	environmental review. A term that you're going to
11	hear a lot today is scoping, which I've already used
12	a few times. It simply means determining the scope
13	of the environmental review, in this case for the
14	continued operation of the V.C. Summer plant.
15	Today s meeting is just one way that you
16	can participate in the process. And we will be going
17	into more detail about that soon. Slide 3, please.
18	So our agenda today, after providing an
19	overview of the license renewal process and some
20	opening remarks, after the presentation, we'll pause
21	briefly to see if anyone has any clarifying questions
22	about the information presented.
23	And after that comes the most important
24	part of this webinar where we will open the virtual
25	floor to receive your scoping comments. This is where

1	we are hoping you will provide your input on what the
2	NRC should consider to be in scope of the NRC's
3	environmental review for V.C. Summer subsequent
4	license renewal. Slide 4, please.
5	So our primary speakers today, again,
6	will be Marieliz Johnson, Marieliz is the safety
7	review lead, and Kim Conway, who is the environmental
8	review lead. We also have with us today John Moses.
9	John is the Deputy Director of our Division of
10	Rulemaking, Environmental, and Financial Support.
11	And I think John wanted to say a few words kind of to
12	welcome folks. John, are you with us?
13	MR. MOSES: Yes, I am. Thanks, Lance.
14	Good afternoon, everyone. Thanks for
15	joining our first environmental scoping meeting for
16	the V.C. Summer Nuclear Station subsequent license
17	renewal application.
18	The purpose for our meeting is to inform
19	you about our review process, which you'll hear from
20	Marieliz and Kim, as well as to seek your input on
21	the kinds of environmental issues and topics that our
22	team should assess and consider when conducting the
23	environmental review.
24	We will conduct a second, in-person
25	meeting from 6:00 to 8:00 p.m. Eastern on November

1	14th, next Tuesday, at the McCrorey-Liston School of
2	Technology, 1978 State Highway 215 in Blair, South
3	Carolina.
4	And just to let you know, the public
5	comment period is open until December 4, 2023.
6	Just to wrap up my remarks and let you
7	know about our values and how we approach our work,
8	our process encourages public participation and
9	transparency. Public participation, openness, and
10	transparency are key to all of NRC's activities,
11	including the licensing of nuclear facilities.
12	After the presenters describe the
13	Agency's process to conduct safety environmental
14	reviews, we'll pause and ask if there are any
15	questions or comments about the process for license
16	renewal. Then we'll solicit your comments or
17	questions about the applicant's environmental report.
18	So I'm looking forward to your feedback
19	on significant issues that you feel are important for
20	our staff to consider in their detailed analysis of
21	environmental issues related to this facility. Our
22	goal is to hear from you and collect any comments you
23	might have so that we may fully consider them during
24	our review.
25	Thank you in advance for your

1	participation. And with that, I'll turn back over to
2	Lance.
3	MR. RAKOVAN: Thanks, John. Let's go
4	ahead and go to slide 5.
5	So, in terms of our overall logistics for
6	our webinar today, this is a comment gathering
7	meeting by the NRC's definition. So we are actively
8	seeking your input. Please note that we are
9	transcribing and recording today's meeting so the NRC
10	staff can be sure to get a full accounting of the
11	comments that you provide.
12	And I d like to stress that no regulatory
13	decisions will be made at today's meeting. Slide 6,
14	please.
15	I'm going to turn things over to Kim
16	Conway now. Kim. Kim, you're muted.
17	MS. CONWAY: Thanks. Thanks, Lance.
18	Good afternoon. My name is Kim Conway.
19	I'm the environmental project manager for the V.C.
20	Summer subsequent license renewal environmental
21	review. I have some slides to provide some background
22	on the V.C. Summer Nuclear Station and its request.
23	Let me see. Are we on slide 6? Hold on one second
24	while we get the slides. Sorry.
25	(Pause.)

1	MS. CONWAY: So V.C. Summer Unit 1 was
2	first licensed in November of 1982 and was granted an
3	initial renewed license in 2004. The current renewed
4	license expires in August of 2042. If a license
5	renewal is granted, it will be for an additional 20
6	years.
7	Dominion Energy South Carolina filed an
8	application for a subsequent license renewal for V.C.
9	Summer Unit 1 back in August of this year. The
10	license renewal application is required to contain
11	general information such as the applicant's name and
12	address, business and administrative information,
13	technical information, which pertains to aging
14	management. The technical information is the focus
15	of the safety review.
16	The application also includes an
17	environmental report, which is the applicant's
18	assessment of the environmental impacts associated
19	with continued operation. This information serves as
20	the starting point for the staff to review the
21	environmental aspects of the subsequent license
22	renewal for V.C. Summer.
23	I would now like to turn the presentation
24	over to Marieliz Johnson to provide a short overview
25	of our safety review process for the application.

1	MS. JOHNSON: Thank you, Kim.
2	And once again, my name is Marieliz
3	Johnson. And I'm the safety project manager for the
4	V.C. Summer subsequent license renewal review.
5	I will now walk us through the NRC's
6	subsequent license renewal review process as shown on
7	this slide. Starting from the left, the process
8	begins once a subsequent license renewal application,
9	or SLRA, has been accepted for review. Then the
10	process breaks into two parallel reviews, the safety
11	review, which is the one on the top, and the
12	environmental review in the middle. These two
13	reviews evaluate separate aspects of the license
14	renewal application.
15	On the safety side, following the staff
16	review of the application, the Advisory Committee of
17	Reactor Safeguards, or ACRS, completes an independent
18	review of the application to make a recommendation to
19	the Commission.
20	At the bottom of the flowchart, dotted
21	lines lead to hearings. The dotted lines represent
22	the opportunity for a hearing in accordance with the
23	Atomic Energy Act, which establishes a process for
24	members of the public to request involvement in
25	hearings on a variety of civilian matters, including

1 subsequent license renewal. The Commission considers 2 the outcome of the hearing process in its decision on whether or not to issue a renewed operating license. 4 Finally, with the inputs from the 5 environmental rewiew, ACRS recommendation on the safety review, as well as the staff findings on the 6 7 safety review, a final decision is made by the NRC. Next slide, please. 8 9 The Atomic Energy Act authorizes the NRC 10 to issue a license for a commercial power reactor to operate up to 40 years. These licenses can be renewed 11 12 for an additional 20 years at a time. This period following the initial license term is known as the 13 period of extended operation. 14 15 Now, subsequent license renewal 16 allow plants to operate beyond 60 years of the initial 17 license and its first renewal. Subsequent license 18 renewal will also be for 20 years. 19 The purpose of the safety review is to identify aging effects that could impair ability of 20 2.1 safety, of system, structures, and components, or 22 SSC, within the scope of license renewal to perform their intended functions and to demonstrate that 23 24 these aging effects will be adequately managed during 25 the period of extended operation. This scope has not

initial 1 from license changed renewal to the 2 subsequent license renewal. 3 As previously mentioned, in August of Dominion Energy South Carolina submitted a 4 5 subsequent license renewal application for Summer Unit 1. After receiving the application, the 6 7 NRC conducted ah acceptance review, the 8 required review. The NRC determined that the 9 application sufficient acceptable was and for 10 docketing on October 11, 2023. 11 Then we move into our technical review, 12 which includes an aging management audit. The aging 13 management audit consists of three parts, the inoffice technical deview audit, the on-site audit, and 14 15 the breakout audit. During all phases of the audit, the NRC staff review the application, documents, and 16 17 references in greater detail. 18 As part of the safety review, the staff 19 also reviews the applicant's operating experience for 20 information applicable to aging management. 2.1 Following the audit, an audit report is issued. 22 the very end, the staff will conduct its review in a 23 safety, will document -- I'm sorry. We will document 24 its review in a safety evaluation, or SE. Next slide, 25 please.

1	The NRC ensures the adequate protection
2	of public health and safety and the environment
3	through the regulatory process, which is shown in
4	this slide. The regulatory process consists in five
5	major components.
6	We develop regulations and guidance for
7	applicants and licensees. We license or certify
8	applicants to either use nuclear material, operate
9	nuclear facilities for the Commission, oversee
10	licensees' operation and facilities to ensure that
11	licensees comply with the safety requirements. We
12	evaluate operating experience at licensed facilities
13	or involved license activities.
14	In support of our regulatory decisions,
15	we conduct research, hold hearings to address the
16	concerns of parties affected by the Agency, and
17	obtain independent reviews. With license renewal,
18	the regulatory process now considers aging management
19	as represented by the red block and arrow.
20	Now we'll turn it back to Kim, who will
21	discuss the environmental review. Next slide.
22	MS. QONWAY: Sorry. I did that again.
23	Thanks, Marieliz. And I'll switch back to some slides
24	that are specific to the environmental review.
25	The National Environmental Policy Act, or

1	NEPA, which you've probably heard about, obligates
2	federal agencies to consider environmental impacts in
3	federal actions. The NRC's specific environmental
4	regulations are contained in 10 CFR Part 51.
5	The objective of our environmental review
6	is to determine if environmental impacts of
7	subsequent licerse renewal are so great that
8	subsequent license renewal would not be a reasonable
9	option or, more plainly, if subsequent license
10	renewal is unacceptable from an environmental
11	standpoint. Next slide.
12	Our environmental review considers the
13	impacts of continuing to operate the plant for an
14	additional 20 years and any proposed mitigation of
15	those impacts as warranted. We also consider the
16	impacts of reasonable alternatives to the proposed
17	action of subsequent license renewal, including the
18	impacts of not is suing a subsequent renewed license.
19	The staff documents its environmental
20	review in an environmental impact statement, or an
21	EIS. The staff has developed a generic environmental
22	impact statement that addresses a number of issues
23	common to all nuclear power plants.
24	For license renewals, the staff
25	supplements the generic EIS with a site-specific EIS

1	in which we will address issues that are specific to
2	that site. The staff also reexamines the conclusions
3	reached in that generic EIS to determine if there is
4	new and significant information that could change
5	those conclusions Next slide, please.
6	For the subsequent license renewal
7	review, a team of NRC subject matter experts, many of
8	whom are listening in today, will be reviewing a wide
9	range of environmental resource areas to prepare a
10	site-specific EIS for the V.C. Summer subsequent
11	license renewal. This slide gives you an idea of the
12	areas evaluated.
13	Some of these areas covered in the review
14	are terrestrial and aquatic ecology, environmental
15	justice, water resources, air quality, human health,
16	and historic and cultural resources. Next slide,
17	please.
18	This slide is a good illustration of
19	those different areas the staff reviews and considers
20	as part of preparing the environmental impact
21	statement. Hopefully it can give you a better picture
22	of some of the areas covered by our environmental
23	review and their interrelationships. Next slide,
24	please.
25	In conducting our environmental review,

1	we coordinate and consult with various local, state,
2	federal, and tribal officials and gather pertinent
3	information from these sources to ensure it is
4	considered in our analysis. As illustrated on this
5	slide about consulting agencies, examples include
6	Fish and Wildlife Service, EPA, State Historic
7	Preservation Officer and so on.
8	As part of the environmental review, the
9	staff may hold public meetings to receive comments on
10	the draft EIS. And as for why we're here today for
11	environmental scoping, I'm now going to discuss some
12	of that in more detail. Next slide, please.
13	The environmental review begins with a
14	scoping process. And the purpose is to identify
15	significant issues that should be considered during
16	our environmental review. We're currently gathering
17	information that we'll use to prepare our
18	environmental impact statement for the subsequent
19	license renewal application for V.C. Summer.
20	As part of that process, today, we would
21	like your comments on the scope of the environmental
22	review, that is the environmental impacts that the
23	staff should consider in the areas we discussed
24	previously, in prior slides.
25	The scoping period started on November

1	3rd when a notice of intent to prepare an EIS and
2	conduct scoping was published in the Federal
3	Register. The NRC will be accepting comments on the
4	scope of the environmental review until December 4th.
5	In general, we're looking for information
6	about environmental impacts from the continued
7	operation of the V.C. Summer Nuclear Station during
8	the period of extended operation, that being from
9	2042 to 2062. You can assist us in that process by
LO	telling us, for example, what aspects of your local
L1	community should we focus on, what local
L2	environmental, social, and economic issues the NRC
L3	should examine during the environmental review, and
L 4	what reasonable a ternatives may be most appropriate
L 5	for your local area.
L 6	Those are just some examples of the input
L7	that we're looking for. And they represent the kinds
L 8	of information that we're seeking through our
L 9	environmental scoping period, which again runs until
20	December 4th. Your comments today will be helpful in
21	providing insight of this nature for our
22	environmental analysis. Next slide, please.
23	Here are important milestone that our
24	environmental review process will follow. If you
25	have environmental scoping process, sorry, if you

1	have environmental scoping comments and you would
2	like to submit those outside of today's meeting, you
3	have until December 4th to do so.
4	For those located near the plant, as John
5	mentioned earlier, there will be an in-person meeting
6	opportunity at the McCrorey-Liston School next
7	Tuesday, November 14th. That meeting will begin at
8	6:00 p.m. And we'll also be around beforehand if
9	you, you know, want to stop by and ask us any
10	questions before the meeting starts.
11	Based on our current schedule, we plan to
12	issue a draft environmental impact statement for
13	public comment by next November. This is another way
14	you can be involved in the process. Once it's kind
15	of further down the line, members of the public will
16	have an opportunity to provide comments on that draft
17	environmental impact statement that the staff
18	prepares.
19	While this slide lists milestones for the
20	environmental review and opportunities for public
21	involvement, the safety review will be performed in
22	parallel on a similar but separate schedule. Next
23	slide, please.
24	This slide identifies primary points of
25	contact within the NRC for license renewal of the

1	V.C. Summer Nuclear Station. The other individual
2	listed here is Ed Miller. He's the senior project
3	manager who is the current operating reactor PM for
4	V.C. Summer. Next slide, please.
5	For those members of the public who may
6	be located in the V.C. Summer area, the Fairfield
7	County Library has agreed to make the license renewal
8	application available for public inspection. If you
9	don't have access to the internet or, you know, you
LO	just prefer to look at it in a hard copy, feel free
L1	to share that information with anyone who you think
L2	would want to take a look at the application. A draft
L3	EIS will also be available at the library when it's
L 4	published for comment.
L 5	In addition, these documents will
L 6	continue to be available on the NRC public website.
L7	Next slide, please.
L 8	As mentioned earlier, the most important
L 9	piece of today's meeting is to receive comments that
20	you all have on the scope of the environmental review.
21	Here are some various ways you can go about submitting
22	your comments for the review. They all count just
23	the same. They'l all end up in the same place in
24	our scoping report.
25	You can provide comments here today. You

1	can provide written comments by mailing to the
2	address on this slide. You can email us at
3	SummerEnvironmental@nrc.gov., or the federal
4	rulemaking regulations.gov website at the docket ID
5	listed will bring you to a place you can submit
6	comments through regulations.gov.
7	There are a lot of different ways to
8	provide comments. Again, they all count the same.
9	And they should be submitted by December 4th.
10	And I d like to turn things back over to
11	Lance now.
12	MR. RAKOVAN: Thanks, Kim.
13	So let's go ahead and shift to slide 21.
14	Again, I just want to remind folks and hopefully avoid
15	any potential confusion, again, we're here today to
16	gather information to prepare an environmental impact
17	statement to evaluate the environmental impacts for
18	potential license renewal of the operator license for
19	V.C. Summer.
20	On Monday, our Region II office will host
21	a regulatory conference to discuss a finding with an
22	associated apparent violation at the V.C. Summer
23	site. The regulatory conference is open to public
24	observation. And the meeting details can be found on
25	NRC's public meeting schedule. If you are looking

1	for more information about that issue, we encourage
2	you to attend that meeting.
3	Today, again, we're hoping to hear your
4	scoping comments related to areas covered by our
5	environmental review. So we have a couple ways. For
6	those of you who are participating on Teams, you can
7	use your raise my hand button, and we will allow your
8	microphone. For those of you who are on the phone,
9	you can press star 5 in order to raise your hand.
10	And I will go ahead and go through the
11	hands as I see them in order with an emphasis on
12	making sure that everyone has at least one chance to
13	have their time at the microphone. So I'm going to
14	go ahead and fade into the background.
15	Let's go ahead. I see our first hand
16	belongs to Paul Gunter. Paul, you should be able to
17	unmute yourself and provide your comments or question
18	at this time. Paul, are you with us?
19	All right. Mitchell, can you bring up
20	slide 22, please? Hoping that we wouldn't need this
21	slide. But if you have any issues with unmuting
22	yourself once it s time to provide a question or
23	comment, the first thing you could do, the easiest,
24	is to just drop off the meeting and log back on.
25	We have the bridge line information here,

1 ,	which is also listed on our public meeting schedule.
2	You can call in. Or you can check your device in
3	Teams. Go to the more button, which is the three
4	little dots, and choose settings, device settings, to
5 r	make sure that your microphone is, that the
6 r	microphone that you're attempting to use is linked
7 r	properly if you will.
8	Paul, I'm going to give you, I'm going to
9	check in with you one more time before I go to the
10 r	next hand. Are you with us?
11	MR. GUNTER: Yes, I can yes, there it
12 :	is. Can you hear me?
13	MR. RAKOVAN: There you are. Yes, we can
14 h	hear you, Paul. Please proceed.
15	MR. GUNTER: My vision is failing me. I
16 (can't find that little icon.
17	Thank you. My name is Paul Gunter. And
18	I'm with Beyond Nuclear in Takoma Park, Maryland. We
19 l	have constituents in South Carolina, in the 50-mile
20 I	EPZ.
21	But with regard to the transcript and the
22 7	video recording of this oral scoping process, does it
23	get posted to ADAMS separately in advance of the
24 7	written comment posting or do you wait?
25	MR. RAKOVAN: So once and I'll go ahead

1	and address this. Once this meeting is concluded and
2	we receive the draft transcriptions from both
3	meetings, we'll put that together with a meeting
4	summary and publish that in public ADAMS. So that
5	will go out in a on a separate timeline than any
6	scoping summary report or anything else associated
7	with the scoping process.
8	MR. GUNTER: Okay. Thanks.
9	MR. RAKOVAN: Sure. Did you have
10	anything else while you have the floor, Paul?
11	MR. GUNTER: No.
12	MR. RAKOVAN: Okay.
13	MR. GUNTER: I'll wait for the public
14	comment period.
15	MR. RAKOVAN: Okay. All right. The next
16	hand that I see is, it just says Priscilla.
17	Priscilla, you should be able to unmute.
18	MS. PRESTON: Yes. Can you hear me?
19	MR. RAKOVAN: We can. Please proceed.
20	MS. PRESTON: Okay. Great. And now this
21	is just the questions. Is that right?
22	MR. RAKOVAN: Yeah, if we could stick
23	with clarifying questions at this point, that would
24	be great. We'll shift to commenting as soon as we
25	exhaust those.

1	MS. PRESTON: Yeah, I'm not sure these
2	are clarifying questions. But I'll just go ahead and
3	start.
4	Has V.C. Summer installed thicker piping
5	in the generator system as promised after the yellow
6	finding was issued? I didn't see that in their
7	response.
8	MR. RAKOVAN: So I'll just pause to see
9	if anybody online knows about that. But again, given
LO	the focus of this meeting and that we're focused
L1	specifically on environmental scoping, it's probable
L2	that no one online is cognizant of that. And I'm
13	sure nobody wants to weigh in if they don't have a
L 4	good understanding of the issue.
L5	So I'm going to assume that that's a bit
L 6	out of the scope of anything that we can address.
L7	But if you wanted to reach out to any of the NRC staff
L 8	that are on today, we can certainly try to find the
L 9	right person to answer that question for you and get
20	back to you after the meeting.
21	MS. PRESTON: Okay. I have several other
22	questions. They're sort of if it's not, if it's
23	something that can be answered later, that's fine.
24	But the NRC had requested proactively
25	monitoring for leakage in the cracked pipes rather

1	than, you know, just reacting to the cracks as they
2	happen and fixing them and then going on. Do you
3	know if that has changed, or is the NRC following up
4	with that?
5	MR. RAKOVAN: Again, I'll pause to see if
6	anyone on knows or would like to address this. But
7	I think your questions are going to be outside of the
8	scope of what we can answer at today's meeting.
9	MS. PRESTON: Okay. What about well,
10	okay. So I think you were referring to procedural
11	clarification questions. Is that right?
12	MR. RAKOVAN: Correct.
13	MS. FRESTON: Not okay. I'm sorry.
14	All right. That's fine. I'll wait for the comment
15	period.
16	MR. RAKOVAN: Okay. Thank you.
17	MS. PRESTON: Thank you.
18	MR. RAKOVAN: All right. Elaine Cooper.
19	Elaine Cooper, you should be able to unmute and ask
20	your clarifying question at this time.
21	MS. COOPER: I just had a general
22	question. So, and again, you may or may not be able
23	to answer, but I still want to go on record just
24	stating the question.
25	The NRC plans to conduct an aging

1	management audit from November 6, 2023 to February 7,
2	2024. So how can any movement go forward on this
3	licensing when, how can the NRC take public comments
4	without this completion of this audit along with the
5	publication of the aging results that according to
6	this will not be accomplished till February 7, 2024?
7	That's my question.
8	MR. RAKOVAN: Marieliz, do you want to
9	address this one?
10	MS. JOHNSON: So, yeah, Elaine, we, like
11	you said, we are conducting a regulatory audit. And
12	we plan to complete the audit on February of 2025,
13	I'm sorry, in 2024. And after that, 90 days after we
14	complete the audit, we issue an audit summary. So
15	there's where you can see all our, all we review and
16	all our findings for the safety audit. Does that
17	MR. RAKOVAN: Anybody else? Sorry. I
18	was going to see if anybody else wanted to weigh in
19	on that. I think really the, you know, what we're
20	saying is that we are doing the safety and
21	environmental reviews concurrently. So the re-
22	licensing will hinge upon the results of both of those
23	reviews. Ms. Cooper, does that answer your question?
24	You've muted agaim. Okay. There you are.
25	MS. COOPER: Not really. But I but

1	anyway, moving on.
2	MR. RAKOVAN: All right. I have one more
3	hand. Jeff Mitman, if you have a clarifying question,
4	go ahead and ask. And then
5	MR. MITMAN: Yes.
6	MR. RAKOVAN: I think we'll go ahead
7	and move to commenting.
8	MR. MITMAN: Yes, this is Jeff Mitman.
9	Can you hear me?
10	MR. RAKOVAN: Yes, we can. Please
11	proceed.
12	MR. MITMAN: All right. I'm a retired
13	NRC risk analyst. And I've got a question, an area
14	of concern about climate change. How will the review
15	process address climate change on both the
16	environmental impact and the safety reviews?
17	MS. CONWAY: Hi, Jeff. As part of the
18	environmental review, we're primarily focused on the
19	impacts that the continued operation of the plant
20	will have on the environment when we're looking at
21	climate change and things of that nature. As far as
22	the effects of climate change on the plant over, you
23	know, an extended period of time, that's continually
24	addressed through our operating oversight programs
25	and various safety reviews.

1	MR. MITMAN: So I assume you guys are
2	aware of the Council on Environmental Quality Federal
3	Register notice from January 9th of this year. And
4	it's entitled NEPA Guidance on Consideration of
5	Greenhouse Gas Submissions and Climate Change. And
6	section five of that stipulates that the review
7	should look at the climate change impact on the
8	proposed change.
9	So that's going to be an area of
L 0	considerable interest. And I don't think the
L1	oversight process is adequate in that sense. So
12	you'll probably be getting some comments on that
L3	during, as part of the formal review. So I just want
L 4	to let you guys know about that so you're prepared.
L 5	MS. CONWAY: Yeah. And like I said,
L 6	certainly submit those comments and we'll make sure
L7	they're considered in the review. I'm not a climate
L 8	change expert. I m just the project manager. But it
L 9	will be passed along to whoever the cognizant experts
20	are that will be performing the reviews.
21	MR. MITMAN: Okay. Again, I'd suggest
22	you take a hard look at that RN notice because that's
23	very relevant. Thank you.
24	MR. RAKOVAN: All right. I don't see any
25	other hands at this point. So, Paul. I see Paul's

1	hand. Let's see if we can get him back up. Paul,
2	did you have another question, or did you want the
3	first spot, if you will, on providing comments?
4	MR. GUNTER: Thank you, Lance. I jumped
5	the gun. I did want to comment, enter my comment,
6	though.
7	MR. RAKOVAN: Yeah, that's okay. Please,
8	by all means. I was just about to say why don't we
9	move to commenting. So
10	MR. GUNTER: Thank you.
11	MR. RAKOVAN: the floor is yours,
12	Paul.
13	MR. GUNTER: Thank you very much. My
14	name is Paul Gunter. I am with Beyond Nuclear in
15	Takoma Park, Mary and. We are, we have constituents
16	in the South Carolina, in the 50-mile radius.
17	And I'd just like to segue onto Mr.
18	Mitman's comment. You know, the National
19	Environmental Policy Act, NEPA, requires the
20	consideration of all relevant environmental impact
21	information.
22	Therefore, you know, why is the NRC only
23	considering the V.C. Summer unit's 60 to 80-year
24	license extension s impact on climate change and not
25	climate change's environmental impacts on the nuclear

1	power station's safe and reliable operations for the
2	subsequent license renewal period?
3	I meam, after all, you know, this is the
4	public's opportunity to address the issues at hand
5	within, you know, the opportunity for public hearing
6	and need to intervene. So, you know, again, we think
7	that it's only fair to provide NEPA the hard look
8	that it requires for, and the opportunity for the
9	public process to exercise its due process.
10	And I m going to offer you an example,
11	that on February 16, 2023 the lead NRC meteorologist
12	for the Office of Nuclear Regulation testified before
13	a newly formed study committee of the National
14	Academies of Science, NAS, that the Agency is only
15	considering the NAS modernization for probable
16	maximum precipitation estimation, or PMP, and its
17	relevance to flooding as a result of climate change
18	for new reactor designs and not operating license
19	renewal.
20	So this, we would like your comments to
21	address in the again, going back to Jeff's concerns
22	that, you know, the public has due process in this.
23	And we keep going round and round over this. And
24	let's just resolve it now. Thank you.
25	MR. RAKOVAN: All right. Thanks, Paul.

1	I will see if we have any other hands. Anyone else
2	wish to provide scoping comments at this time? All
3	right. I see Priscilla. Let me go ahead. All right.
4	Priscilla, you should be able to unmute.
5	MS. PRESTON: All right. Thank you. Can
6	you hear me?
7	MR. RAKOVAN: We can.
8	MS. PRESTON: Okay. Again, my name is
9	Priscilla Preston from Columbia, South Carolina, 25
10	miles south of V C. Summer. And I appreciate this
11	opportunity to discuss the environmental impacts of
12	V.C. Summer license renewal.
13	Recently, of course, there's been a lot
14	of discussion about the yellow alert with the backup
15	diesel generators. And again, to go back to the
16	discussion about climate change, that's going to make
17	the backup systems even more critical, because
18	there's a much greater chance now that we will have
19	loss of grid power due to the frequency of storms and
20	the intensity of storms.
21	And again, as everyone knows, the yellow
22	alert is the second highest alert there is. Only
23	seven other alerts have been given since 2009 for all
24	100, you know, over 100 nuclear power plants. So I
25	think that's an indication that maybe safety

standards aren't maybe what they should be. And these 1 2 warnings were issued multiple times. Several cracks 3 have been found half dozen times in the past 20 4 fuel to in pipes that carry emergency 5 generators that provide cooling water for a reactor if electricity fails. 6 7 So, again, that's something that I would really like to know. I know that a response has come 8 9 But I think the summary of the response from out. 10 Dominion was it was, they are requesting a downgrade 11 to a white finding, which doesn't sound like that 12 would solve the problem. So I urge NRC to safeguard the safety of South Carolinians and continue to press 13 14 Dominion to make | the necessary changes so that the 15 problem is solved all of this, the cracks 16 And and the 17 equipment is a result of aging components, which is 18 another reason that they should not be allowed a 19 license renewal, because the, there's intense heat, 20 pressure, and radiation exposure on the equipment. 2.1 So the effects of aging are intensified or greater 22 than they would be in some other form of operation. So, for these reasons, I'm asking NRC not to give the 23 24 subsequent license renewal for 20 years. 25 had some, the questions I And

1	earlier, I'm again concerned about the root cause
2	evaluation that hasn't been done. And again, the
3	response referred to the root cause evaluation. But
4	I couldn't tell if it had even yet, if that has been
5	done. So all of these things are extreme
6	environmental concerns.
7	Also, there were cracks in the reactor
8	pressure vessel head, which had to eventually be
9	replaced. But what about the reactor pressure vessel
10	itself? That's also aging. And that's, I don't
11	believe that's really practical to consider replacing
12	that.
13	And then the radioactive elements into
14	the water supply, in the water intake facility for
15	the City of Columbia, is Dominion monitoring that?
16	And if they are monitoring it, what do they plan to
17	do to eliminate it when they do find it? Again, this
18	is directly related to our drinking water supply.
19	So I hope that all of these issues will
20	be carefully considered before any more, before
21	considering a license extension of any kind. Thank
22	you.
23	MR. RAKOVAN: Thank you. Okay. I see
24	our next hand is Elaine Cooper. Elaine, you should
25	be able to unmute and give your comments.

1	MS. COOPER: Yes. I would like to follow
2	up on Priscilla Preston's comment. I live in
3	Columbia, too, 25 miles out. Well, in the past, they
4	identified, NRC dentified a pattern of cracks and
5	leaks going back 20 years in the plant's emergency
6	generator system.
7	And my other concern other than climate
8	change is that David Lochbaum, former NRC instructor
9	and expert on the inner workings of nuclear power
10	plants, had said probably operating diesel systems
11	ensure safety after hurricanes and earthquakes. I
12	just want to go on record that South Carolina has had
13	a higher than usual number of earthquakes.
14	That's another safety concern of the
15	surrounding community, that, my God, because of the
16	yellow alert, we re all very, very concerned about
17	the aging components of this generator and other
18	aging components. And along with our increased storm
19	activity, we also have to consider earthquakes. So
20	I just want to go on record mentioning the
21	earthquakes, besides the increased storm activity.
22	We're very, very concerned about the
23	safety of our surrounding community and how Columbia
24	would be affected 25 miles away if there was a major
25	incident. Thanks

1	MR. RAKOVAN: Thank you. Okay. I ask
2	again, if you wish to provide a comment on MS Teams,
3	please use your raise my hand button, which is the
4	little hand. On the phone, you can press star 5, and
5	that will essentially do the same thing as raising
6	your hand on my screen. And we will take hands as we
7	see them to allow folks to provide scoping comments.
8	So I don't see any hands right now. But
9	I will pause so that we can give folks a chance to
10	find their buttons. So we'll pause for a moment to
11	give folks a chance.
12	Okay. While folks are potentially
13	looking, why don't we go ahead and move a slide back
14	to slide 20? I always like to go over this several
15	times during the meeting.
16	Again, today is certainly not your last
17	chance to provide your comments. We do have another
18	in-person scoping meeting scheduled for next week.
19	And you can also provide your comments by mail to our
20	Office of Administration, that's Washington, D.C.
21	20555, or if you go to the regulations.gov website
22	and search for docket ID NRC-2023-0152 and provide
23	your comments that way, or you can email to
24	SummerEnvironmental@nrc.gov.
25	Again, we hope that you can provide your

1	comments by December 4th. If you provide them
2	afterwards, we will do our best to include them,
3	depending on where we are in our processes and if we
4	are able to incorporate those into our processes.
5	Okay. I'll pause again to see if anyone
6	has any comments that they would like to provide.
7	Mitchell, can we go to slide 21, please? Thank you.
8	Again, if you're looking to provide a
9	comment at today's meeting, please use the raise my
10	hand feature if you are on MS Teams, or if you're on
11	your phone, press star 5 on your phone and that will
12	raise your hand on my screen. We'll pause for a
13	moment to see if anyone has any additional comments
14	they'd like to share.
15	(Pause.)
16	MR. RAKOVAN: So, not seeing any hands at
17	this time. Maybe we should go ahead and slowly move
18	to close. I'll keep an eye out to see if anyone has
19	any late comments. But, Kim or John, do you want to
20	go ahead and finish up with some closing remarks?
21	And again, I'll keep an eye on hands.
22	MR. MOSES: Great. Thanks, Lance.
23	And good afternoon, everyone. On behalf
24	of the entire staff, I wanted to thank you for taking
25	the time to attend today's meeting and just to remind

1	everyone, two updoming meetings. Next Monday there
2	will be a meeting to discuss some of the issues that
3	were raised during this meeting, a regulatory
4	conference. And you can look at our public meeting
5	system for more details on when that will be. And
6	then we'll have a round two of the public
7	environmental scoping meeting next Tuesday from 6:00
8	to 8:00 with an open house from 5:00 to 6:00.
9	So, if you have any comments in addition
10	to what you've shared today, please provide them to
11	us. Probably the easiest way is to our public website
12	at www.regulations.gov. And to find this document
13	quickly, it's NRC-2023-0152. Once again, the docket
14	ID, you can put that in the search bar, NRC-2023-
15	0152. Also you can provide them by email as shown on
16	the slides or even send a postal mail letter. Thanks.
17	Perfect.
18	And we'll look at all of those comments.
19	The team will evaluate them, put them in a group, and
20	then issue a scoping summary report summarizing the
21	conclusions of the scoping process. We'll take those
22	comments and consider those as we conduct the
23	environmental review.
24	And we anticipate issuing the draft
25	environmental impact statement in the winter of 2024,

1	as Kim pointed out. Once we issue that draft
2	environmental impact statement, we'll have another
3	public comment meeting and also a comment period to
4	receive additional input from you.
5	So, finally, we appreciate today's
6	questions and sharing of perspectives. And even
7	though this is an environmental scoping meeting, we
8	will bring back what we heard to the appropriate
9	safety team for their reviews as well.
10	And thank you for your comments,
11	questions, and taking the time with us. And I hope
12	you have a wonderful afternoon.
13	MR. RAKOVAN: All right. Thank you,
14	John.
15	With that, we are closed. Thank you,
16	everyone. Take care.
17	(Whereupon, the above-entitled matter
18	went off the record at 2:49 p.m.)
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