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Callaway Energy Center Seismic Probabilistic Risk Assessment in Response to 50.54(F) Letter with Regard to NTTF 2.1 Seismic – Supplemental Information Attachment 2 to ULNRC-06551 Page 2 of 25

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1.0 Introduction

The purpose of this document is to provide supplemental information to the Callaway Energy Center S-PRA 2.1 Submittal. Following Fact and Observation (F&O) closure for the S-PRA model, model refinements and sensitivities have been performed to refine the CEC S-PRA model, and improve risk metric results based on the insights. The following subsections provide: (1) a description of the changes to the model which was documented and submitted as part of the 2.1 Submittal and the updated risk-metric results, (2) a description of the sensitivities performed on the S-PRA model to identify areas of future refinement and potential improvements to risk-metric results, and (3) the top model contributors after performing the changes as described in (1) and as assessed in (2).

2.0 Model Refinements

Following the CEC F&O Closure the following model changes have been made:

- 1. Incorporated an updated version of the Seismic PRA Relay Database (Revision 3).
- 2. Updated component mapping of fragility group SF-SB102X based upon plant-specific insights.
- 3. Updated mutually exclusive logic for relay groups
- 4. Updated component mapping for fragility group Relay_0.18DG base upon plant-specific insights.
- 5. Incorporated updated timing input for operator action to manually operator the turbinedriven pump (OP-XHE-FO-TDPMNL). Performed detailed seismic HRA for bin SH2.
- Incorporated fragility parameter updates for fragility groups SF-EEG01X (CCW HXs), SF-IE-S3 (VSLOCA), SF-RL0XX (Main Control Panels RL01 RL006 and RL013 RL026), SF-ABTNX (N2 Tanks TKA02 – TKA05), and SF-XPB05 (AEPS Transformer).

2.1 Update to Seismic PRA Relay Database

Following the F&O Closure, a cutset review meeting was held to identify potential areas of refinement for the S-PRA model. Based on this review, Callaway reached out to a supporting vendor to determine if any conservative component mapping was being applied for various fragility groups. Based on this review, it was determined that an older revision of the S-PRA relay database (Revision 2) was still being credited in the S-PRA model. Revision 3 of the S-PRA relay database incorporates refinements to various relay mapping.

2.2 Updated Component Mapping for Fragility Group SF-SB012X

Based on review of the S-PRA model it was determined that fragility group SF-SB102X was mapped to failing reactor trip, but loss of the cabinet is expected to cause a reactor trip. The cabinet failure is therefore screened from failing the reactor trip function. Removal of this mapping removes fragility group SF-SB102X from the model.

2.3 Update of Mutually Exclusive Logic

Following the model update to reflect the latest S-PRA relay database, mutually exclusive logic was reviewed to ensure that all fragility groups were appropriately populating through the model, and were not being excluded based on mutually exclusive logic. Four (4) fragility groups were determined to be impacted by the mutually exclusive logic:

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- Fragility group Relay_0.72 This relay group fails basic events BB-MOV-OO-V8000A and BB-MOV-CC-V8000A which are identified as mutually exclusive events in the internal events model.
- Fragility group Relay_0.81 This relay group fails basic events BB-MOV-OO-V8000B and BB-MOV-CC-V8000B which are identified as mutually exclusive events in the internal events model.
- Fragility group SF-BBRSV This fragility group fails multiple basic events which impact multiple identified mutually exclusive combinations in the internal events model:
 - BB-PRV-CC-V455A and BB-MOV-OC-V455A
 - BB-PRV-CC-V456A and BB-PRV-OC-V456A
 - BB-MOV-OO-V8000B and BB-MOV-CC-V8000B
 - BB-MOV-OO-V8000A and BB-MOV-CC-V8000A
- Fragility group SF-FR-HEAF-A27 This fragility group fails basic events SA-SIS-TM-TRAINA and SA-SIS-TM-TRAINB which are identified as mutually exclusive events in the internal events model.

To correct the issues with the mutually exclusive logic, logic was added to ensure that mutually exclusive combinations can only propagated as mutually exclusive in the internal events model.

2.4 Updated Component Mapping for Fragility Group Relay_0.18DG

Based on insights from review of the components mapped to fragility group Relay_0.18DG, it was determined that Relay_0.18DG was incorrectly failing NB0111 and NB0211. When the operators go to reset the relay and start the EDGs, they ensure that the EDG output breakers are open or open them manually. If the EDGs fail to start, the act of resetting the relays now allows AEPS to be loaded on the bus. Based on this justification, the component mapping between fragility group Relay_0.18DG and NB0111 and NB0211 were removed.

2.5 Update of Operator Action OP-XHE-FO-TDPMNL

Timing updates were provided for operator action to manually operator the turbine-driven pump. The timing updates and updated HRA analysis for OP-XHE-FO-TDPMNL were put through the EPRI HRA screening criteria. Detailed HRA was performed to refine bin 2 (SH2). Based on the extended Tdelay of 7 hours, the SH2 detailed analysis was determined to be applicable to bin 3 (SH3). The resultant HFE updates were determined from this process.

HIFE	Bin	S-PRA Specific Action	TIED	D I II
OD VIIT FO	- AVIA	S-I RA Specific Action	HEP	Description
OP-XHE-FU-	1	SH1-OP-XHE-FO-	8.02E-03	FAILURE TO OPERATE
TDPMNL		TDPMNL		TDAFP IAW EC SUPPL.
				G'LINE, ATTACH. R
				(SEISMIC)
OP-XHE-FO-	2	SH2-OP-XHE-FO-	1.25E-02	FAILURE TO OPERATE
IDPMNL		TDPMNL		TDAFP IAW EC SUPPL.
20 C				G'LINE, ATTACH. R
				(SEISMIC)
OP-XHE-FO-	3	SH3-OP-XHE-FO-	1.25E-02	FAILURE TO OPERATE
TDPMNL		TDPMNL		TDAFP IAW EC SUPPL.
				G'LINE, ATTACH. R
				(SEISMIC)
OP-XHE-FO-	4	SH4-OP-XHE-FO-	1.00E+00	FAILURE TO OPERATE
TDPMNL		TDPMNL		TDAFP IAW EC SUPPI
				GINE ATTACH P
				(SEISMIC)

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SH2-OP-XHE-FO-TDPMNL, FAILURE TO OPERATE TDAFP IAW EC SUPPL.G'LINE, ATTACH. R (SEISMIC)

Plant	Data File	File Size	File Date	Record Data
	OP-XHE-FO-TDPMNL.hra	1175552	6/6/2019	6/6/2019
1225 126 122	Name			Date
Analyst	Rachel Christian, Westinghouse			6/6/2019
Reviewer				6/6/2019

HEP Summary			2		
	Pi	P2	Pcor	Para	Total HEP
Method	CBDTM	HCR/ORE	Maximum	THERP	I Utar IIDI
HEP	3.02E-03	0.00E+00	3.02E-03	9 50F-03	1 255 02
Distribution Type	Beta		Variance	1.41F-04	1.2312=02

DAW	TELI	Di Loi ta		
RAYV	FV	Risk Significant	and the second	
	FIG. 102 (20), her 1		N/A	

Identification and Definition Action is being performed to mitigate a seismic-induced initiating event

1. Initial Conditions: Steady state full power operation.

2. Initiating Event:

Complete loss of both AC and DC power

3. Accident Sequence (Preceding Functional Failures and Successes):

Reactor trip - successful SBO AC and DC failure

4. Preceding Operator Errors and Successes: None - Nothing is available due to complete loss of AC and DC Operators alert emergency response center about condition.

5. Success Criteria: R.3 CLOSE AFP Turb Mech Trip/Throt Hv Using The Manual Handwheel:

R4. CHECK At Least One Of The Following - OPEN ABHV0005, TDAFP Stm Sply From MS Loop 2

R5. Slowly Crack OPEN, AFP Turb Mech Trip/Throt Hv, To Start Spinning AFW Pump Turbine:

R7. Slowly RAISE TDAFP To 3850 RPM

R8. STABILIZE TDAFP Speed - AT 3850 RPM

R9. CHECK Auxiliary Feedwater Flowrate Indication -

AVAILABLE - It is not available since there is a complete loss of both AC and DC power

R9 RNO - INSTALL Local Flowrate Monitoring using Attachment UU, Local Monitoring Auxiliary Feedwater Flow Rates

6. Consequence of Failure: SG dryout

	Cues and Indications	
Initial Cue	Loss of AC and DC power	-
Recovery Cue		
Cue Comments		
Degree of Clarity	Clarity of Cues and Indications are modeled explicitly in CBDTM	

Procedures				
Cognitive Procedure EC SUPP GUIDE (EMERGENCY COORDINATOR SUPPLEMENTAL G Revision: 21				
Cognitive Step Number	6			
Cognitive Instruction	Step 6 RNO			

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	Attachment R, Starting	
	TDAFP On Loss of AC and DC	
	Power	
Execution Procedure	Execution: Not Selected	
Execution Instruction		
Job Performance Measure	JPM: Not Selected	
	Notes	

Seismic: The same procedures are used to mitigate initiating events, regardless of whether they occur as an internal event or are seismically induced. Note that additional workload and distractions posed by the earthquake, for example damage assessment walkdowns, are addressed in the Cognitive Unrecovered assessment of pcb Failure of Attention due to workload.

Cleanser Truck i	Training		
Simulator Training		0.5 per year	
unining		0 5 per year	

Crew Member	Included	Total Available	Dequired Co. E. d	
Shift Manager	No	1 I	Required for Execution	Notes
Shift Supervisor	No	1	0	
STA	No		0	
Reactor operators	Ves	1	0	
Plant operators	Ves	2	1	
Mechanics	Ves	2	2	
Electricians	Ves	2	2	
I&C Technicians	Yes	2	2	
Health Physics Technicians	Ves	2	0	
Chemistry Technicians	Ves	2	0	1.0
	100	1	0	

Notes Manpower required is equivalent whether the action is implemented in response to an internal initiating event or a seismicallyinduced event. Note that manpower needed for additional workload and distractions posed by the earthquake, for example damage assessment walkdowns, are addressed in the Cognitive Unrecovered assessment.

Analyst Notes

SPRA Detailed HRA

Assumptions

The TDAFP is running and is not stopped due to loss of DC power.

The TDAFP has been supplying the SG for 8 to 12 hours after the reactor trip and loss of all AC power.

The heat load on the SG is considerably less than at reactor trip. The use of 50 minutes stated in the Supplementary Guide within reactor trip is considered to be extremely conservative for this HFE.

It is assumed that the operator will be aware of the depletion of the batteries at least an hour before it happens. Therefore it is assumed the batteries deplete in 8 hours and the operators will take action to prepare for this at least an hour before it happens.

Operator Interview Insights

This guideline is entered based on directions from the Emergency Coordinator. Location of equipment required is clearly marked in the TSC.

Step 6 provides several options of restoring injection. The PRA assumption is that the operators will choose to align the TDAFW. In addition to completing attachment R the operators will also need to obtain SG level indication following attachment U since there is a complete loss of both AC and DC.

The Control Room Staff would more likely stay in ECA-0.0 (parent procedure) The Control Room Staff would more likely try to reset the TDAFP in parallel and implement loss of DC power The Control Room Staff would more likely start the Non-Safety Aux Feed Pump. The Foldout Page for ECA-0.0 directs operators to use Attachment A, ALTERNATE LOW PRESSURE FEEDWATER and use FSGs.

Equipment used is clearly marked and locations provided. (top drawer of TSC Cabinet). Easy to find and use. Operations Training department has conducted training on this several times

No insights specific to seismic. This action has not been reviewed by an operator for seismic considerations.

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Tsw = 8 hours for battery depletion

Tdelay = 7 hours before the operators start to take action to compensate for the battery depletion. Seismic approach to increase Tdelay by 2 minutes account for additional distractions and confusion following the earthquake is not directly applicable for this action based on long Tdelay.

Tcog = 0 hours due to the long time before the battery depletion. The operators will be aware that the batteries are depleting and will not need any other indications. Seismic approach to increase Tcog by 25% to account for additional distractions and confusion following the earthquake is not directly applicable for this action based on long Tdelay. Note also that adjustment of Cognitive Unrecovered pcb further degrades the action reliability due to additional distractions and workload.

Texe = 30 minutes to perform all of the local actions + 7.5 minutes for seismic (25% increase to account for additional distractions and confusion following the earthquake)

Branch	HEP
a	0.00E+00
h	0.00E+00
a	0.00E+00
a	0.00E+00
g	6.00E-03
a	0.00E+00
1	0.00E+00
a	0.00E+00
	6.00E-03
	0.002-05
	Branch a h a b a a a a b a a a b b a b b b b

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Pca: Availability of Information

Notes/Assumptions: Assumed that there is reasonable analogue instrumentation alternative to the alarm in the event of spurious alarms due to relay chatter.

Internal events response applicable to S-PRA.

Ind. Avail in CR	CR Ind. Accurate	Warn/Alt. in Proc.	Training on Ind.	Value
		, f		(a) 0.0e+000
es		l		(b) 0.0e+000
		((c) 1.5e-004
				(d) 1.5e-003
		Г		(e) 5.0e-002
				(f) 5.0e-001

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Pcb: Failure of Attention

Notes/Assumptions: Workload is set to high for all actions occurring prior to the damage assessment walkdowns (assumed to be eight hours following the earthquake).

Assumed that there is reasonable analogue instrumentation alternative to the alarm in the event of spurious alarms due to relay chatter.

All other responses based on Internal Events.

Low vs. Hi Workload	Check vs. Monitor	Front vs. Back Panel	Alarmed vs. Not Alarmed	Value
	Check	Front		(a) () () (a) () () ()
	CHECK	Back		(a) 0.0e+000
_0W		L		(c) 3.0e-003
		Front		(d) 1.5e-004
	Monitor			(e) 3.0e-003
		Back		(f) 3.0e-004
				(g) 6.0e-003
		Front		(h) 0.0e+000
	Check			(i) 0.0e+000
		Back		(j) 7.5e-004
ligh		L		(k) 1.5e-002
	di .	Front		(I) 7.5e-004
	Monitor	L		(m) 1.5e-002
		Back		(n) 1.5e-003
		L		(o) 3.0e-002

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Pcc: Misread/miscommunicate data

Notes/Assumptions: The CEC seismic HRA used the 'yes' branch for Formal Communications for SH2 where mitigation using conventional procedures and protocol is expected.

Internal events response applicable to S-PRA.

Ind. Easy to Locate	Good/Bad Indicator	Formal Communication	Value	
	Good	Yes		
Easy Not easy		No	 (a) 0.0e+000 (b) 3.0e-003 	
	Bed	Yes		
	Dad	No	(c) 1.0e-003	
	Cood	Yes	(d) 4.0e-003	
		No	(e) 3.0e-003	
	Pod	Yes	(f) 6.0e-003	
	Dau	No	(g) 4.0e-003	
		L	(h) 7.0e-003	

Pcd: Information misleading

Notes/Assumptions: Internal events response assumed to be applicable to S-PRA.

All Cues as Stated	Warning of Differences	Specific Training	General Training	Value
Yes				
	Yes			(a) 0 0e+000
No		Yes		(b) 3.0e-003
	No	No	Yes	(c) 1.0e-002
			No	(d) 1.0e-001
				(e) 1.0e+000

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Pce: Skip a step in procedure

Notes/Assumptions: The CEC S-PRA seismic HRA selects "multiple" for all seismic HFEs. While the EOPs would be given priority, some additional procedure implementation is anticipated following an earthquake, for example the seismic response procedure.

Obvious vs. Hidden	Single vs. Multiple	Graphically Distinct	Placekeeping Aids	Value
		Yes	Yes	(0) 0 00 000
	Single		No	(a) 9.9e-004
		No		(b) 3.3e-003
Obvious				(c) 3.0e-003
ODVIOUS			L	(d) 1.0e-002
		Yes		(e) 2.0e-003
	Mutiple			(f) 4.3e-003
		No		(g) 6.0e-003
Hidden				(h) 1.3e-002
				(i) 1.0e-001

All other responses based on Internal Events.

Pcf: Misinterpret Instructions

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Notes/Assumptions: Internal events response applicable to S-PRA.

Standard or Ambiguous Wording	All Required Information	Training on Step	Value
	Yes	1	
Standard	No	Yes	= (a) 0.0e+000
	IND	No	- (b) 3.0e-003
		L	- (c) 3.0e-002
	Yes		- (d) 3.0e-003
Ambiguous		L	- (e) 3.0e-002
	No	[- (f) 6.0e-003
			- (g) 6.0e-002

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<u>Pcg: Misinterpret decision logic</u> Notes/Assumptions: Internal events response applicable to S-PRA.

NOT Statement	AND or OR Statement	BOTH AND & OR	Practiced Scenario	Value
			I [(a) 1 6e-002
			l	(b) 4.8e-002
Yes				(c) 5.9e-003
			L	(d) 1.8e-002
l				(e) 2.0e-003
				(f) 6.0e-003
				(g) 1.0e-002
				(h) 3.1e-002
No lo				(i) 3.3e-004
		1		(j) 1.0e-003
L				(k) 0.0e+000
		L		(l) 0 0e+000

Pch: Deliberate violation

Notes/Assumptions: Internal events response applicable to S-PRA,



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		-	1	1		Cogni	itive R	ecovery		1	
	Initial HEP	Self Review	Extra Crew	STA Review	Shift Change	ERF Review	Recovery Matrix	Dependency Level	Multiply HEP by	Dverride Value	inal Value
Pca	n/a	-	-	-	-	-			1.00E+00		0.0
Рсь	n/a	-	-	-	-	-			1.00E+00		0.0
Pcc	n/a	-	-	-	-	-			1.00E+00		0.0
Pcd	n/a	-	-	-	-	-			1.00E+00		0.0
Pce	6.00E-03	X	-	-	-	-		HD	5.03E-01		3.02E-03
Pcf	n/a	-	-	-	-	-			1.00E+00		0.0
Pcg	n/a	-	-	-	-	-			1.00E+00		0.0
Pch	n/a	-	-	-	-	-			1.00E+00		0.0
	Final Pc (with recovery credited)									3.02E-03	

Additional distractions created by response to the earthquake (for example the damage assessment walkdowns) would limit time and resources available for these cognitive recoveries. Self-review DF increased to High.

		Sigma Table		
Plant Type	Response Type	LB	Sigma	UB
BWR	CP1	0.4	0.7	1
	CP2	0.2	0.58	0.96
	CP3	0.59	0.75	0.91
PWR	CP1	0.26	11 \$7	0.88
	CP2	0.07	0.38	0.69
	CP3		0.77	0.07
Sigma:	5.70E-01			
HEP:	0.00E+00		1	
Notes/Assumptions				

E	ecution Performance Shaping Factors	
Environment	Lighting	Emergency
	Heat/Humidity	Normal
	Radiation	Non Radiation Area
	Atmosphere	Normal
Special Requirements	Tools	Required
Special Requirements	Tools	Adequate
Special Requirements	Tools	Available
Complexity of Response	Execution	Simple
Equipment Accessibility (Cognitive)	Main Control Room	Accessible
Equipment Accessibility (Execution)	Local Actions	Accessible

	Stress						
High							
Plant Response As Expected:	Yes						
Workload:	High						
Performance Shaping Factors:	Negative						
	Notes						

Post-earthquake workload and stress expected to be high, performance shaping factors expected to be negative.

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ProcedureCommentStep No.Instruction / CommentError TypeTHERP TableHEPStress FactorOrAttachment R Step 4Check at least one of the following open: ABHV0005 or ABHV0006EOC20-1323.80E-03HighHighAttachment R Step 8Stabilize TDARP to 2850 RPMEOC20-1323.80E-03High2.5Attachment R Step 8Stabilize 100 rate monitoring using Attachment R Step 9 RNOEOC20-1311.3E-3HighAttachment R Step 9 RNOEOC20-1311.3E-3High1.3Attachment R Step 9 RNOEOC20-1323.80E-03High	D 1			Execution	Unrecovered	Salution and states		
Step No.Instruction / CommentError TypeTHERP TableHEPStress FactorOrAttachment R Step 4Check at least one of the following open: ABHV0005 or ABHV0006EOC20-1323.80E-03HighHighAttachment R Step 8Stabilize 2850 RPMEOC20-1323.80E-03High2.5Attachment R Step 9 RNOStabilize 10cal monitoring step 9 RNOEOC20-1311.3E-3HighAttachment R Step 9 RNOEOC20-1311.3E-3High1.3Attachment R Step 9 RNOEOC20-1323.80E-03High1.3	Procedure		Comment					1
Attachment R Step 4Check at least one of the following open: ABHV0005 or ABHV0006EOC20-1323.80E-03HighAttachment R Step 8Stabilize 2850 RPMEOC20-1323.80E-03HighAttachment R Step 9 RNOStabilize Location:EOC20-1311.3E-3 1.3E-3Attachment R Step 9 RNOStabilize Local monitoring teamEOC20-1311.3E-3 1.3E-3High	Step No.	Instruction /	Error Type	TH	ERP	UED	Stress Factor	Override
Attachment R Step 4Check at least one of the following open: ABHV0005 or ABHV0006EOC20-711.3E-3Attachment R Step 8EOC20-1323.80E-03HighAttachment R Step 9 RNOStabilize I local monitoring step 9 RNOEOC20-1311.3E-3 I lighAttachment R Step 9 RNOEOC20-1311.3E-3 I lighHigh	Attest	Comment		Table	Item	HEP		
Step 4one of the following open: ABHV0005 or ABHV0006EOC20-1323.80E-03HighLocation:AFW pump roomTotal Step HEP2.5Attachment R Step 8Stabilize 2.850 RPMEOC20-1311.3E-3 1.30E-03HighLocation:EOC20-1311.30E-03HighAttachment R Step 9 RNOEOC20-1311.3E-3 1.3E-3High	Attachment R	Check at least	EOM	20-7	1	1.3E-3		
Location:AFW pump roomTotal Step HEP2.5StabilizeEOM20-711.3E-3TDARP to 2850 RPMEOC20-1311.30E-03HighEOC20-1311.30E-03Location:Total Step HEP1.3Install local flowrate monitoring using Attachment REOC20-131Attachment R Step 9 RNOEOC20-1323.80E-03High	Step 4	one of the following open: ABHV0005 or ABHV0006	EOC	20-13	2	3.80E-03	High	
Attachment R Step 8Stabilize TDARP to 2850 RPMEOM20-711.3E-3 1HighLocation:EOC20-1311.30E-03HighInstall local flowrate monitoring using Attachment REOC20-1311.3E-3Attachment R Step 9 RNOIocal monitoring teamEOC20-1323.80E-03High		Location:		AFW nump mom		Tatal	Chan LIED	
Attachment R Step 8 TDARP to 2850 RPM Location: Image: Constraint of the second		Stabilize	EOM	20-7	1	10121	Step HEP	2.55E-02
Step 82850 RPMEOC20-1311.30E-03HighLocation:Total Step HEPInstall local flowrate monitoring using Attachment R Step 9 RNOEOC20-711.3E-3Attachment R Step 9 RNOIocal 	Attachment R	TDARP to		20-7	1	1.3E-3		
Location: Total Step HEP 1.3 Install local flowrate monitoring using Attachment U, Step 9 RNO EOC 20-7 1 1.3E-3 High High	Step 8	2850 RPM	EOC	20-13	1	1.30E-03	High	
Attachment R Step 9 RNO Attachment U, Step 9 RNO		Location:				Total Sten HEP		1 205 02
Attachment R Step 9 RNO RNO RIVER Attachment U, local Migh		Install local	EOM	20-7	1 -	1 3E-3		1.30E-02
generator wide range levels.	Attachment R Step 9 RNO	flowrate monitoring using Attachment U, local monitoring steam generator wide range levels.	EOC	20-13	2	3.80E-03	High	
Location: Total Step HEP 2.55		Location:				Total S	ten HEP	2 555 02
Attachment R as directed by EOM 20-7 1 1.3E-3 High	Attachment R Step 10 RNO	Locally operate valves as directed by the control room/TSC.	EOM	20-7	1	1.3E-3	High	2.550-02
Location:	1. S. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Location:					Total Chan USD	6 505 00

0.11 10	1		Execution R	Recovered			
Critical Step No.	Recovery Step No.	Action	HEP (Crit)	HEP (Rec)	Dep.	Cond. HEP (Rec)	Total for Step
Step 4		Check at least one of the following open: ABHV0005 or ABHV0006	2.55E-02				3.78E-03
	Attachment R Step 10 RNO	Locally operate valves as directed by the control room/TSC.		6.50E-03	MD	1.48E-01	
Attachment R Step 8		Stabilize TDARP to 2850 RPM	1.30E-02				1.93E-03
	Attachment R Step 10 RNO	Locally operate valves as directed by the control room/TSC.		6.50E-03	MD	1.48E-01	
Attachment R Step 9 RNO		Install local flowrate monitoring using Attachment U, local monitoring steam generator wide range levels.	2.55E-02				3.78E-03
	Attachment R Step 10 RNO	Locally operate valves as directed by the control room/TSC.		6.50E-03	MD	1.48E-01	
	ī	otal Unrecovered:	6.40E-02		1	otal Recovered:	9.50E-03

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2.6 Fragility Parameter Updates

The following parameters for the specified fragility groups have been updated. Note the previous value used in the F&O Closure reviewed S-PRA model are also shown.

	Fragility	PGA_min (HCPLF)	βc	βr	βu	PGA_med	Failure Mode
F&O Closure Model	SF-EEG01X	0.25	0.40	0.24	0.32	0.63	Anchorage
Updated Parameters	SF-EEG01X	0.45	0.40	0.24	0.32	1.14	Anchorage

	Fragility	PGA_min (HCPLF)	βc	βr	βu	PGA_med	Failure Mode
F&O Closure Model	SF-IE-S3	0.2	0.32	0.24	0.4	0.51	Bending
Updated Parameters	SF-IE-S3	0.87	0.45	0.24	0.38	2.48	Bending

	Fragility	PGA_min (HCPLF)	βc	βr	βu	PGA_med	Failure Mode
F&O Closure Model	SF-RL0XX	0.22	0.40	0.24	0.32	0.63	Anchorage
Updated Parameters	SF-RL0XX	0.31	0.45	0.24	0.38	0.88	Anchorage

	Fragility	PGA_min (HCPLF)	βc	βr	βu	PGA_med	Failure Mode
F&O Closure Model	SF-ABTNX	0.25	0.45	0.24	0.38	0.56	Anchorage
Updated Parameters	SF-ABTNX	1.63	0.35	0.24	0.26	3.71	Anchorage

	Fragility	PGA_min (HCPLF)	βc	βr	βu	PGA_med	Failure Mode
F&O Closure Model	SF-XPB05	0.47	0.40	0.24	0.32	1.19	Anchorage
Updated Parameters	SF-XPB05	0.37	0.35	0.24	0.26	0.83	Anchorage

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3.0 Model Sensitivities

Following the F&O Closure, the following sensitivities have been performed to identify potential areas of model refinement:

1. Fragility Groups SF-AB-SURROG and SF-AXB-MV sub-grouping.

3.1 Fragility Groups SF-AB-SURROG and SF-AXB-MV Sub-Grouping

The full correlation assumption has the possibility to introduce conservatisms for seismic failures of SSCs which are represented by large surrogate fragility groups that are likely not correlated since the SSCs are located on different elevations. There are two surrogate fragility groups for components in the Auxiliary Building; one group (SF-AB-SURROG) is assigned to all SC-I check valves in the Auxiliary Building and the other (SF-AXB-MV) is assigned to all SC-I MOVs in the Auxiliary Building. These fragility groups SF-AB-SURROG and SF-AXB-MV were identified for a dedicated sensitivity to understand which components in these large fragility groups are risk significant and to determine if any additional refinement of these groups or specific components in these groups could be performed. Since the components in both of these fragility groups based on the major elevations of the Auxiliary Building (i.e., 1974, 2000, 2026, and 2047). The following table documents the fragility sub-groups by elevation and the associated components. Note that the original fragility parameters calculated for the surrogate groups were applied across all associated sub-groups.

Fragility Group	Component	MappedBE
SF-AB-SURROG-1974	ALV0003	AL-CKV-CC-ALV003
SF-AB-SURROG-1974	BG8481A	BG-CKV-CC-8481A
SF-AB-SURROG-1974	BG8481B	BG-CKV-CC-8481B
SF-AB-SURROG-1974	BG8497	BG-CKV-CC-8497
SF-AB-SURROG-1974	BG8546A	BG-CKV-CC-V8546A
SF-AB-SURROG-1974	BG8546A	BG-CKV-OO-V8546A
SF-AB-SURROG-1974	BG8546B	BG-CKV-CC-V8546B
SF-AB-SURROG-1974	BG8546B	BG-CKV-OO-V8546B
SF-AB-SURROG-1974	BGV0589	BG-CKV-CC-V589
SF-AB-SURROG-1974	BGV0590	BG-CKV-CC-V590
SF-AB-SURROG-1974	BGV0591	BG-CKV-CC-V591
SF-AB-SURROG-1974	BGV0591	BG-CKV-OO-V591
SF-AB-SURROG-1974	BGV0605	BG-CKV-CC-V605
SF-AB-SURROG-1974	BGV0606	BG-CKV-CC-V606
SF-AB-SURROG-1974	BGV0645	BG-CKV-CC-V645
SF-AB-SURROG-1974	EJ8958A	EJ-CKV-CC-V8958A
SF-AB-SURROG-1974	EJ8958B	EJ-CKV-CC-V8958B
SF-AB-SURROG-1974	EJ8969B	EJ-CKV-CC-V8969B
SF-AB-SURROG-1974	EM8922A	EM-CKV-CC-V8922A
SF-AB-SURROG-1974	EM8922A	EM-CKV-IL-V8922A
SF-AB-SURROG-1974	EM8922A	EM-CKV-OO-V8922A
SF-AB-SURROG-1974	EM8922B	EM-CKV-CC-V8922B
SF-AB-SURROG-1974	EM8922B	EM-CKV-IL-V8922B
SF-AB-SURROG-1974	EM8922B	EM-CKV-OO-V8922B

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Fragility Group	Component	MappedBE
SF-AB-SURROG-1974	EM8926A	EM-CKV-CC-V8926A
SF-AB-SURROG-1974	EM8926A	EM-CKV-OO-V8926A
SF-AB-SURROG-1974	EM8926B	EM-CKV-CC-V8926B
SF-AB-SURROG-1974	EM8926B	EM-CKV-OO-V8926B
SF-AB-SURROG-1974	EMV0005	EM-CKV-CC-V005
SF-AB-SURROG-1974	EMV0007	EM-CKV-CC-V007
SF-AB-SURROG-2000	AEV0124	AE-CKV-CC-AEV124
SF-AB-SURROG-2000	AEV0125	AE-CKV-CC-AEV125
SF-AB-SURROG-2000	AEV0126	AE-CKV-CC-AEV126
SF-AB-SURROG-2000	AEV0127	AE-CKV-CC-AEV127
SF-AB-SURROG-2000	ALFV0030	AL-ARC-CC-ALFV30
SF-AB-SURROG-2000	ALFV0042	AL-ARC-CC-ALFV42
SF-AB-SURROG-2000	ALV0001	AL-CKV-CC-ALV001
SF-AB-SURROG-2000	ALV0002	AL-CKV-CC-ALV002
SF-AB-SURROG-2000	ALV0006	AL-CKV-CC-ALV006
SF-AB-SURROG-2000	ALV0009	AL-CKV-CC-ALV009
SF-AB-SURROG-2000	ALV0012	AL-CKV-CC-ALV012
SF-AB-SURROG-2000	ALV0015	AL-CKV-CC-ALV015
SF-AB-SURROG-2000	ALV0033	AL-CKV-CC-ALV033
SF-AB-SURROG-2000	ALV0036	AL-CKV-CC-ALV036
SF-AB-SURROG-2000	ALV0045	AL-CKV-CC-ALV045
SF-AB-SURROG-2000	ALV0048	AL-CKV-CC-ALV048
SF-AB-SURROG-2000	ALV0053	AL-CKV-CC-ALV053
SF-AB-SURROG-2000	ALV0054	AL-CKV-CC-ALV054
SF-AB-SURROG-2000	ALV0057	AL-CKV-CC-ALV057
SF-AB-SURROG-2000	ALV0062	AL-CKV-CC-ALV062
SF-AB-SURROG-2000	ALV0067	AL-CKV-CC-ALV067
SF-AB-SURROG-2000	ALV0072	AL-CKV-CC-ALV072
SF-AB-SURROG-2000	ALV0148	AL-CKV-CC-ALV148
SF-AB-SURROG-2000	ALV0149	AL-CKV-CC-ALV149
SF-AB-SURROG-2000	ALV0150	AL-CKV-CC-ALV150
SF-AB-SURROG-2000	ALV0151	AL-CKV-CC-ALV151
SF-AB-SURROG-2000	ALV0152	AL-CKV-CC-ALV152
SF-AB-SURROG-2000	ALV0153	AL-CKV-CC-ALV153
SF-AB-SURROG-2000	ALV0154	AL-CKV-CC-ALV154
SF-AB-SURROG-2000	ALV0155	AL-CKV-CC-ALV155
SF-AB-SURROG-2000	BG8440	BG-CKV-OO-V8440
SF-AB-SURROG-2000	EJ8730A	EJ-CKV-CC-V8730A
SF-AB-SURROG-2000	EJ8730B	EJ-CKV-CC-V8730B
SF-AB-SURROG-2000	EJ8969A	EJ-CKV-CC-V8969A
SF-AB-SURROG-2026	EGV0003	EG-CKV-CC-V003
SF-AB-SURROG-2026	EGV0003	EG-CKV-OO-V003
SF-AB-SURROG-2026	EGV0007	EG-CKV-CC-V007

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Fragility Group	Component	MannedRF
SF-AB-SURROG-2026	EGV0007	FG-CKV-OO-V007
SF-AB-SURROG-2026	EGV0012	EG-CKV-CC-V012
SF-AB-SURROG-2026	EGV0012	EG-CKV-00-V012
SF-AB-SURROG-2026	EGV0016	EG-CKV-CC-V016
SF-AB-SURROG-2026	EGV0016	FG-CKV-00-V016
SF-AB-SURROG-2026	EGV0036	FG-CKV-CC-V036
SF-AB-SURROG-2026	EGV0061	FG-CKV-CC V050
SF-AB-SURROG-2026	EGV0130	FG-CKV-CC V130
SF-AB-SURROG-2026	EGV0131	FG-CKV-CC V131
SF-AB-SURROG-2026	FCV0001	FC-CKV-CC FCV001
SF-AB-SURROG-2026	FCV0002	FC-CKV-CC-FCV001
SF-AB-SURROG-2026	FCV0024	FC-CKV-CC-FCV002
SF-AB-SURROG-2026	FCV0025	FC-CKV-CC-FCV024
SF-AB-SURROG-2047	ABV0345	AB-CKV CC PDV114
SF-AB-SURROG-2047	ABV0346	AB-CKV-CC-PKVIIA
SF-AB-SURROG-2047	ABV0347	AB-CKV-CC-PKVINZ
SF-AB-SURROG-2047	ABV0348	AB-CKV-CC-PKV2IA
SF-AB-SURROG-2047	ABV0349	AB-CKV-CC-PKV2N2
SF-AB-SURROG-2047	ABV0350	AB-CKV-CC-PRV3IA
SF-AB-SURROG-2047	ABV0351	AB-CKV-CC-PKV3N2
SF-AB-SURROG-2047	ABV0352	AB-CKV-CC-PRV4IA
SF-AXB-MV-1974	ALHV0030	AB-CKV-CC-PRV4N2
SF-AXB-MV-1974	AI HV0031	AL-MOV-CC-ALHV30
SF-AXB-MV-1974	ALHV0032	AL-MOV-CC-ALHV31
SF-AXB-MV-1974	ALHV0033	AL-MOV-CC-ALHV32
SF-AXB-MV-1974	AI HV0034	AL-MOV-CC-ALHV33
SF-AXB-MV-1974	AL HV0035	AL-MOV-OC-ALHV34
SF-AXB-MV-1974	ALHV0036	AL-MOV-OC-ALHV35
SF-AXB-MV-1974	BGECV0121	AL-MOV-OC-ALHV36
SF-AXB-MV-1974	BGECV0124	BG-AOV-OC-FCV121
SF-AXB-MV-1974	BGHV8110	BG-AOV-OC-FCV124
SF-AXB-MV-1974	BGHV9111	BG-MOV-OO-HV8110
SF-AXB-MV-1974	BGHV9257A	BG-MOV-OO-HV8111
SF-AXB-MV-1974	BGUV0257D	BG-MOV-CC-8357A
SF-AXB-MV-1974		BG-MOV-CC-8357B
SF-AXB-MV-1974	DNILV990CD	BN-MOV-OO-V8806A
SF-AXB-MV-1974	DINITY 8800B	BN-MOV-OO-V8806B
SF-AXB-MV-1974		BN-MOV-OO-V8812A
SF-AXB-MV-1974		BN-MOV-OO-V8812B
SF-AXB-MV-1974	DINH V8813	BN-LSW-OO-8813
SF-AXB-MV-1974	DINHV8813	BN-LSW-OO-88131
SF-AXB-MV-1974	DINH V8813	BN-LSW-OO-HV8813
SF-AXB-MV-1974	BINHV8813	BN-MOV-OO-HV8813
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Fragility Group	Component	MappedBE
SF-AXB-MV-1974	BNLCV0112D	BN-MOV-OO-V112D
SF-AXB-MV-1974	BNLCV0112E	BN-MOV-CC-V112E
SF-AXB-MV-1974	BNLCV0112E	BN-MOV-OO-V112E
SF-AXB-MV-1974	EJFCV0610	EJ-MOV-OC-FCV610
SF-AXB-MV-1974	EJFCV0611	EJ-MOV-OC-FCV611
SF-AXB-MV-1974	EJHV8804B	EJ-MOV-CC-V8804B
SF-AXB-MV-1974	EJHV8811A	EJ-MOV-CC-V8811A
SF-AXB-MV-1974	EJHV8811B	EJ-MOV-CC-V8811B
SF-AXB-MV-1974	EMHV8803A	EM-MOV-CC-V8803A
SF-AXB-MV-1974	EMHV8803A	EM-MOV-PG-V8803A
SF-AXB-MV-1974	EMHV8803B	EM-MOV-CC-V8803B
SF-AXB-MV-1974	EMHV8803B	EM-MOV-PG-V8803B
SF-AXB-MV-1974	EMHV8807A	EM-MOV-CC-V8807A
SF-AXB-MV-1974	EMHV8807B	EM-MOV-CC-V8807B
SF-AXB-MV-1974	EMHV8814A	EM-LSW-OO-V8814A
SF-AXB-MV-1974	EMHV8814A	EM-MOV-OO-V8814A
SF-AXB-MV-1974	EMHV8814B	EM-LSW-OO-V8814B
SF-AXB-MV-1974	EMHV8814B	EM-MOV-OO-V8814B
SF-AXB-MV-1974	EMV0041	EM-XVM-PG-V041
SF-AXB-MV-1974	EMV0042	EM-XVM-PG-V042
SF-AXB-MV-1974	EMV0244	EM-XVM-PG-V244
SF-AXB-MV-1974	EMV0245	EM-XVM-PG-V245
SF-AXB-MV-2000	ALHV0005	AL-MOV-OC-ALHV05
SF-AXB-MV-2000	ALHV0006	AL-AOV-OC-ALHV06
SF-AXB-MV-2000	ALHV0007	AL-MOV-OC-ALHV07
SF-AXB-MV-2000	ALHV0008	AL-AOV-OC-ALHV08
SF-AXB-MV-2000	ALHV0009	AL-MOV-OC-ALHV09
SF-AXB-MV-2000	ALHV0010	AL-AOV-OC-ALHV10
SF-AXB-MV-2000	ALHV0011	AL-MOV-OC-ALHV11
SF-AXB-MV-2000	ALHV0012	AL-AOV-OC-ALHV12
SF-AXB-MV-2000	BGHV8105	BG-MOV-OO-HV8105
SF-AXB-MV-2000	BGHV8106	BG-MOV-OO-HV8106
SF-AXB-MV-2000	BGLCV0112B	BG-MOV-OO-112B
SF-AXB-MV-2000	BGLCV0112C	BG-MOV-00-112C
SF-AXB-MV-2000	EGHV069A	EG-AOV-OO-HV69A
SF-AXB-MV-2000	EGHV069B	EG-AOV-OO-HV69B
SF-AXB-MV-2000	EGHV070A	EG-AOV-OO-HV70A
SF-AXB-MV-2000	EGHV070B	EG-AOV-OO-HV70B
SF-AXB-MV-2000	EJFCV0618	EJ-AOV-CO-FCV618
SF-AXB-MV-2000	EJFCV0619	EJ-AOV-CO-FCV619
SF-AXB-MV-2000	EJHCV0606	EJ-AOV-OC-HCV606
SF-AXB-MV-2000	EJHCV0607	EJ-AOV-OC-HCV607
SF-AXB-MV-2000	EJHV8716A	EJ-MOV-OC-V8716A

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Fragility Group	Component	MannadDE
SF-AXB-MV-2000	EJHV8716A	FI MOV OO V871CA
SF-AXB-MV-2000	EJHV8716B	ELMOV OC WRITED
SF-AXB-MV-2000	EJHV8716B	ELMOV-OC-V8/16B
SF-AXB-MV-2000	EJHV8804A	EJ-MOV-00-V8/16B
SF-AXB-MV-2000	FIHV8809A	EJ-MOV-CC-V8804A
SF-AXB-MV-2000	FIHV8800B	EJ-MOV-OC-V8809A
SF-AXB-MV-2000	EIHV8840	EJ-MOV-OC-V8809B
SF-AXB-MV-2000	EU1/8840	EJ-MOV-FH-HV8840
SF-AXB-MV-2000	EU1/8840	EJ-MOV-IR-HV8840
SF-AXB-MV-2000	EJH V8840	EJ-MOV-SO-HV8840
SF-AXB-MV 2000	EMHV8801A	EM-MOV-CC-V8801A
SF-AXB-MV 2000	EMHV8801A	EM-MOV-PG-V8801A
SE-AXB MV 2000	EMHV8801B	EM-MOV-CC-V8801B
SE AVD MU 2000	EMHV8801B	EM-MOV-PG-V8801B
SF-AXB-MV-2000	EMHV8802A	EM-MOV-FH-8802A
SF-AXB-MV-2000	EMHV8802A	EM-MOV-IR-8802A
SF-AXB-MV-2000	EMHV8802A	EM-MOV-SO-8802A
SF-AXB-MV-2000	EMHV8802B	EM-MOV-FH-8802B
SF-AXB-MV-2000	EMHV8802B	EM-MOV-IR-8802B
SF-AXB-MV-2000	EMHV8802B	EM-MOV-SO-8802B
SF-AXB-MV-2000	EMHV8835	EM-MOV-OC-HV8835
SF-AXB-MV-2026	EGHV0015	EG-MOV-CC-HV15
SF-AXB-MV-2026	EGHV0015	EG-MOV-OO-HV15
SF-AXB-MV-2026	EGHV0016	FG-MOV-CC HV16
SF-AXB-MV-2026	EGHV0016	FG-MOV-OO HV16
SF-AXB-MV-2026	EGHV0054	EG MOV CO UVSA
		LU-IND V-UU-HV34

The fragility ranking tool was ran on both the CDF and LERF results of the sensitivity model. The results were compared to the original model for reasonableness and are shown in the tables below. Note that the fragility sub-groups SF-AXBMV-2000, SF-AXB-MV-1974, and SF-AB-SURROG-2000 are showing up as risk significant contributors; suggesting that the components in these elevation groups can be targeted for refinements to help gain additional seismic margin. Note that a review of the quantification results shows that with the addition of these sub-groups, the S-PRA CDF and S-PRA LERF risk metric results start to increase. This is attributed to the additional number of cutsets being generated.

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	Fragility Group Sub-Grouping Sensitivity CDF Results										
Scenario	Hazard Range	HRA Bin	Earthquake Frequency	Truncation	ACUBE Cutsets	ACUBE CCDP	ACUBE CDF	% CDF			
%G01	0.1g to 0.2g	1	8.02E-04	1.00E-10	1000	9.29E-05	7.45E-08	0.18%			
%G02	0.2g to 0.3g	2	1.80E-04	5.00E-09	1000	3.61E-03	6.50E-07	1.6%			
%G03	0.3g to 0.4g	2	6.48E-05	5.00E-09	1000	4.71E-02	3.05E-06	7.3%			
%G04	0.4g to 0.45g	2	1.67E-05	5.00E-09	1000	2.00E-01	3.35E-06	8.0%			
%G05	0.45g to 0.5g	2	1.16E-05	1.00E-08	1000	3.82E-01	4.43E-06	10.6%			
%G06	0.5g to 0.55g	3	8.13E-06	5.00E-08	1000	7.05E-01	5.73E-06	13.7%			
%G07	0.55g to 0.6g	3	5.87E-06	2.00E-07	1000	7.41E-01	4.35E-06	10.4%			
%G08	0.6g to 0.7g	4	7.60E-06	5.00E-07	1000	9.34E-01	7.10E-06	17.0%			
%G09	0.7g to 0.8g	4	4.45E-06	5.00E-07	1000	9.63E-01	4.28E-06	10.3%			
%G10	> 0.8g	4	8.85E-06	2.00E-06	1000	9.85E-01	8.71E-06	20.9%			

Total SCDF 4.17E-05

Total SCDF (w/ PAF) 3.75E-05

	Fragility Group Sub-Grouping Sensitivity LERF Results												
Scenario	Hazard	HRA Bin	Earthquake Frequency	Truncation	ACUBE Cutsets	ACUBE CLERP	ACUBE LERF	% LERF					
%G01	0.1g to 0.2g	1	8.02E-04	1.00E-10	7100	8.0F-07	6 39F-10	0.02%					
%G02	0.2g to 0.5g	2	2.73E-04	1.00E-09	7100	5.5E-05	1.49E-08	0.0270					
%G03	0.5g to 0.6g	3	1.40E-05	1.00E-09	7100	9.4E-03	1 31E-07	3 53%					
%G04	0.6g to 0.8g	4	1.21E-05	2.00E-09	7100	3 5F-02	4 28F-07	11 50%					
%G05	0.8g to 1g	4	4.49E-06	5.00E-09	7100	1.4F-01	6 35E 07	17.060/					
%G06	lg to 1.2g	4	1.89E-06	1.20E-08	7100	3.5E-01	6.56E.07	17.0070					
%G07	1.2g to 1.4g	4	1.01E-06	4.00E-08	7100	6.0E-01	6.09E 07	16 220/					
%G08	1.4g to 1.6g	4	5.68E-07	6.00E-08	7100	7/E 01	4 335 07	10.33%					
%G09	1.6g to 2g	4	5.29E-07	2.00E-07	7100	8 OF 01	4.222-07	11.35%					
%G10	> 2g	4	3.63E-07	2.00E-07	7100	9.8E-01	4.70E-07 3.55E-07	9 55%					

Total SLERF

Total SLERF (w/ PAF)

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Fragility Group Sub-Grouping Sensitivity CDF Fragility Ranking						
Fragility Group	Description	Percent				
SF-IE-T1	Seismic induced loss of offsite power	70.19/				
SF-NN0X	Seismic Induced Failure of 120 VAC Distribution Panels NN01, NN02, NN03 and NN04	/0.1%				
Relay 0.18DG	Relay Fragility Group	4.3%				
SF-AXB-MV-2000	Seismic Induced Failure of the Aux Building Motor Operated Valves - Elevation 2000	3 30/				
SF-AXB-MV-1974	Seismic Induced Failure of the Aux Building Motor Operated Valves - Elevation 1974	2.00/				
SF-NSCI	Seismic Induced failure of Non-SC-I SSCs	2.0%				
SF-RL0XX	Seismic Induced Failure of the Main Control Room Board(s)	2.9%				
SF-AB-SURROG- 2000	Auxiliary Building Surrogate Element for Check Valves - Elevation 2000	2.7%				
SF-NSSSSIT	Seismic Induced Failure of the Accumulator Safety Injection Text	2.5%				
SF-SCI-PMP	Seismic Induced Failure of the Class I Safety Pures	2.0%				
SF-FR-YDXFR	Seismic rupture of the yard transformer housings, oil leakage, and subsequent ignition	1.9%				
SF-IE-SW	Seismic Induced failure of service water (NISCI)	1.7%				
SF-AB-SURROG- 2026	Auxiliary Building Surrogate Element for Check Valves - Elevation 2026	1.6%				
SF-SB0XX-2	Seismic Induced Failure of RP Cabinet SB037, SB038, SB041, SB042	1.5%				
SF-IE-S3	Seismic induced very small break LOCA	-0.10/				
SF-SB102X	Seismic Failure of W Cabinet for reactor trip switchgear train A/P	<0.1%				
Relay_0.33	Relay Fragility Group	<0.1%				
		<0.1%				

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4.0 Updated Model Results

Following all the changes described in Section 2.0, the current S-PRA CDF and LERF risk metric results, and the CDF and LERF fragility rankings are shown below. Note that the risk metric evolution (from peer review, to F&O Closure) are also shown.

	SCDF	SLERF	% Difference (SCDF)	% Difference (SLERF)
Peer Review Model	1.14E-04	5.33E-06	-	-
F&O Closure Model	4.86E-05	3.41E-06	57.4% (Decrease)	36.0% (Decrease)
Model Refinements (Post F&O Closure)	3.56E-05	3.35E-06	26.8% (Decrease)	1.8% (Decrease)

	Model Refinements (Post F&O Closure) CDF Results							
Scenario	Hazard Range	HRA Bin	Earthquake Frequency	Truncation	ACUBE Cutsets	ACUBE CCDP	ACUBE CDF	% CDF
%G01	0.1g to 0.2g	1	8.02E-04	1.00E-10	1000	5.60E-05	4.49E-08	0.11%
%G02	0.2g to 0.3g	2	1.80E-04	5.00E-09	1000	3.13E-03	5.63E-07	1.42%
%G03	0.3g to 0.4g	2	6.48E-05	5.00E-09	1000	4.02E-02	2.61E-06	6.59%
%G04	0.4g to 0.45g	2	1.67E-05	5.00E-09	1000	1.70E-01	2.83E-06	7.16%
%G05	0.45g to 0.5g	2	1.16E-05	1.00E-08	1000	3.32E-01	3.85E-06	9.74%
%G06	0.5g to 0.55g	3	8.13E-06	5.00E-08	1000	6.72E-01	5.46E-06	13.83%
%G07	0.55g to 0.6g	3	5.87E-06	2.00E-07	1000	6.95E-01	4.08E-06	10.32%
%G08	0.6g to 0.7g	4	7.60E-06	5.00E-07	1000	9.33E-01	7.09E-06	17.94%
%G09	0.7g to 0.8g	4	4.45E-06	5.00E-07	1000	9.63E-01	4.28E-06	10.84%
%G10	> 0.8g	4	8.85E-06	2.00E-06	1000	9.85E-01	8.71E-06	22.05%

Total SCDF 3.95E-05

Total SCDF (w/ PAF) 3.56E-05

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		Model	Refinements (F	ost F&O Clos	ure)LERF	Results		
Scenario	Hazard Range	HRA Bin	Earthquake Frequency	Truncation	ACUBE Cutsets	ACUBE CLERP	ACUBE LERF	% LERF
%G01	0.1g to 0.2g	1	8.02E-04	1.00E-10	7100	7.97E-07	6 39F-10	0.02%
%G02	0.2g to 0.5g	2	2.73E-04	1.00E-09	7100	5.47E-05	1.49E-08	0.0278
%G03	0.5g to 0.6g	3	1.40E-05	1.00E-09	7100	9.38E-03	1.31E-07	3 530/
%G04	0.6g to 0.8g	4	1.21E-05	2.00E-09	7100	3.54E-02	4 28F-07	11 50%
%G05	0.8g to 1g	4	4.49E-06	5.00E-09	7100	1.41E-01	6 35E-07	17.06%
%G06	lg to 1.2g	4	1.89E-06	1.20E-08	7100	3 47F-01	6.56E.07	17.00%
%G07	1.2g to 1.4g	4	1.01E-06	4.00E-08	7100	6.02E-01	6.08E.07	16.220/
%G08	1.4g to 1.6g	4	5.68E-07	6.00E-08	7100	7.44E 01	4.225.07	10.33%
%G09	1.6g to 2g	4	5.29E-07	2 00F-07	7100	9.90E.01	4.22E-07	11.35%
%G10	> 2g	4	3 63E-07	2.000 07	7100	0.09E-UI	4.70E-07	12.63%

Total SLERF 3.72E-06

Total SLERF (w/ PAF) 3.35E-06

	CDF Fragility Ranking	
Fragility Group	Description	Percent
SF-IE-T1	Seismic induced loss of offsite power	Reduction
SF-NN0X	Seismic Induced Failure of 120 VAC Distribution Panels NN01, NN02, NN03 and NN04	09.3%
Relay 0.18DG	Relay Fragility Group	4.8%
SF-AXB-MV	Seismic Induced Failure of the Aux Building Motor Operated Valves	4.3%
SF-RLOXX	Seismic Induced Failure of the Main Control Boom Boord(a)	3.8%0
SF-AB-SURROG	Auxiliary Building Surgender Laurent For (Theat Viele	2.8%
SF-MSC1	Seismie Induced Industrat Non-Strat Starts	2.8%
SF-MSSSS11	Seismis Indused Failure of the Accumulator Safety Injection	
SF-SCI-PMP	Susan Induned Failure et al. (1) 19 2 3	2.3%
SF-SB0XX-2	Seismic Induced Failure of RP Cabinet SB037, SB038, SB041, SB042	2.3%
SF-FR-YDXFR	Seismic rupture of the yard transformer housings, oil leakage, and subsequent ignition	1.8%
SF-IE-SW	Seismic Induced failure of service water (NISCI)	1.5%
SF-NK02	Seismic Induced Failure of 125 V DC Due NK02	1.5%
SF-ALHV220	Seismic Induced Failure of ALH0V220 – Air Operated Suction	1.5%
SF-NGXC-1	Seismic Induced Failure of the MCC MCCER - 1997	1.5%
SF-IE-S3	Seismic induced range small back to Oct	1.0%
	Sciemic Failure of W Calingt C	<0.1%
SF-SB102X	A/B	
Relay 0.33	Relay Fragility Group	<0.1%
	, , , , , , , , , , , , , , , , , , ,	<01%

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	LERF Fragility Ranking	
Fragility Group	Description	Percent
SF-SOIL	Seismic Induced Soil Failure	Reduction
SF-NSSG	Seismic Induced Failure of the Steem Connet of	19.4%
T DD DENY	Seismic Induced Failure of the Breath Generator Supports	19.4%
DI-KB-PEN	Penetrations	
F-IE-T1	Seismic induced loss of a SE is	13.5%
	Seismic Induced Ioss of omsite power	8.3%
F-F-AB-2047-F	Building 204711	Contraction of the second
F-CC	Building 2047 level	6.7%
FDD	Seismic Induced Failure of the Communications Corridor	2 7%
I-ND	Seismic Induced Failure of the Reactor Building	1.6%
F-NN0X	Seismic Induced Failure of 120 VAC Distribution Panels NN01	1.070
	NN02, NN03 and NN04	1 10/
F-SB0XX-1	Seismic Induced Failure of RP Cabinet SB029A/B/C/D	1.170
	SB032A/B/C/D	0.00/
F-SBOXX-2	Seismic Induced Failure of 120 VAC Distribution Develop Date	0.8%
	NN02, NN03, and NN04	
elay 0.18DG	Relay Fragility Group	0.5%
F-IE-S3	Seismic induced years small breats LOCA	0.5%
	- Science induced very sman break LOCA	<0.1%

Fragility Ranking Color Key

Identified as risk-significant contributor in MOR, remains top contributor. Identified as non-risk significant contributor in MOR, remains non-significant contributor. Identified as risk-significant contributor in MOR, dropped below 2% threshold. Not identified as risk-significant contributor in MOR, now showing as risk significant.

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