

Enhancement of ROP Indicator with CDF Trending

Dave Gudger Scott Diven January 17th, 2019

Intro



- Need to address challenge of MSPI faced by both the industry and the NRC
- Need broad solution to address knowledge issue while reducing MSPI resource burden
- Solution under consideration is a CDF trending indicator to augment the intent of MSPI
 - Simpler to perform
 - Easier to understand
 - Greater insights
 - Efficiency gains and alignment with other programs/industry

Insights



- CDF trending, augmentation of the current MSPI indicator, is an integrated risk informed indicator
- Availability of all modeled systems will impact the indicator
 - Not limited to the five deterministically chosen systems currently in MSPI
 - Components currently outside of MSPI could have a much larger impact on CDF
 - e.g. DC Power

Insights



- An improved indication of risk impact of equipment performance
- Drives risk-informed decision making behaviors
- Focus of CDF trending is with online unavailability
 - Considers the impact of the UA of multiple systems, which MSPI does not
 - Failure rates will be updated during scheduled PRA model updates (not when failures occur)
 - Outage UA and reliability will be addressed by other existing processes
 - Maintenance Rule
 - SDP

Proposed Solution

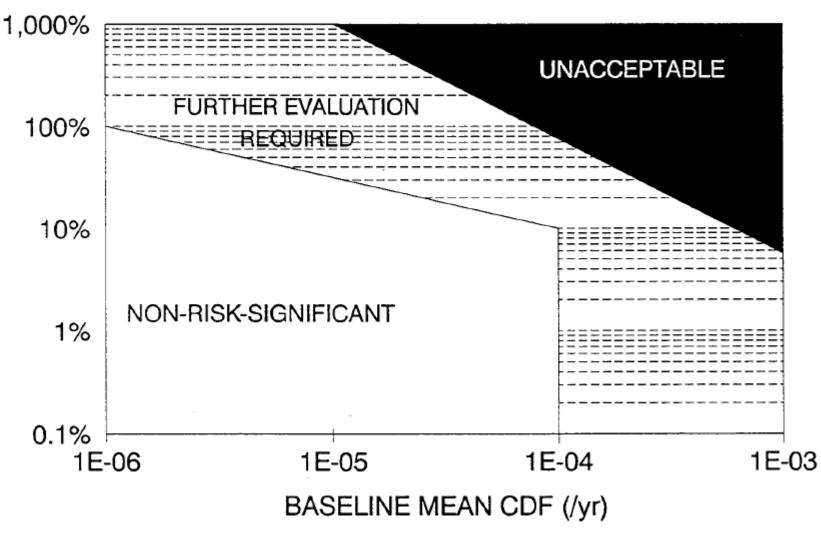


- Expand the ROP Indicator to leverage CDF Trending, consistent with the guidance in NEI 18-10
 - Replacement for all sites regardless of implementation of MR 2.0
 - One integrated indicator for data entry into CDE: \triangle CDF
 - Proposal to use a sliding scale, consistent with EPRI TR-105396: PSA Applications Guide
 - Not a RG 1.200 application a revised NEI 99-02 Appendix G would be used for PRA model technical requirements
 - Eliminates duplicative/overlapping programs and greatly simplifies guidance/reduce resource burden.



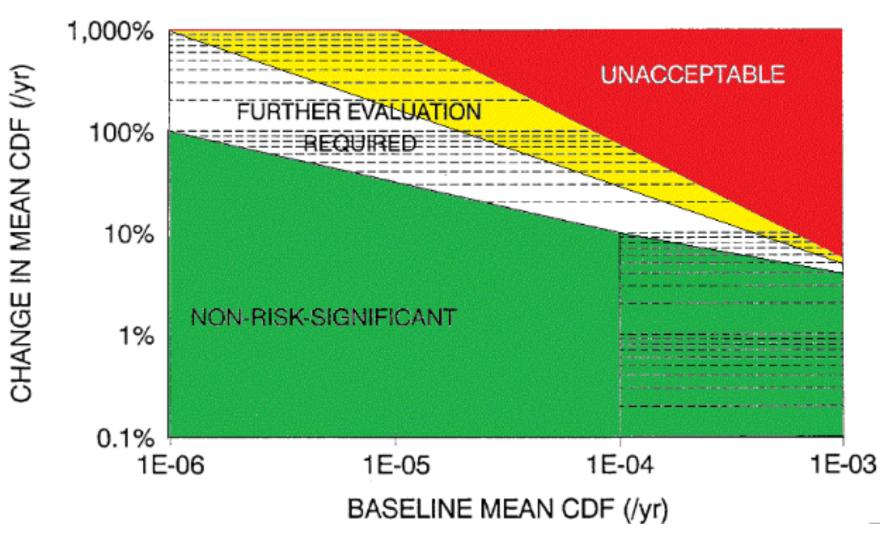
PSA Applications Guide

CHANGE IN MEAN CDF (/yr)



Proposed CDF thresholds





CDF Trending vs MSPI CDF Trending

- One value for entry into CDE
- Some sites are already performing CDF Trending as part of normal business
- When properly configured with site (a)(4) tool, is automatically calculated to eliminate manual scrubbing of logbook entries
- Auditing the automatic process could be used as a means for inspecting the indicator

MSPI

- Significant CDE data entry
- 5 separate sub-indicators each with at least 2 trains/segments with both planned and unplanned UA fields
- Some sites are entering monthly actuals for run time and demands
- Many fields get modified during PRA model changes including the addition or removal of scope

CDF Trending vs MSPI CDF Trending

- Simpler to perform
- Easier to understand
- Greater insights

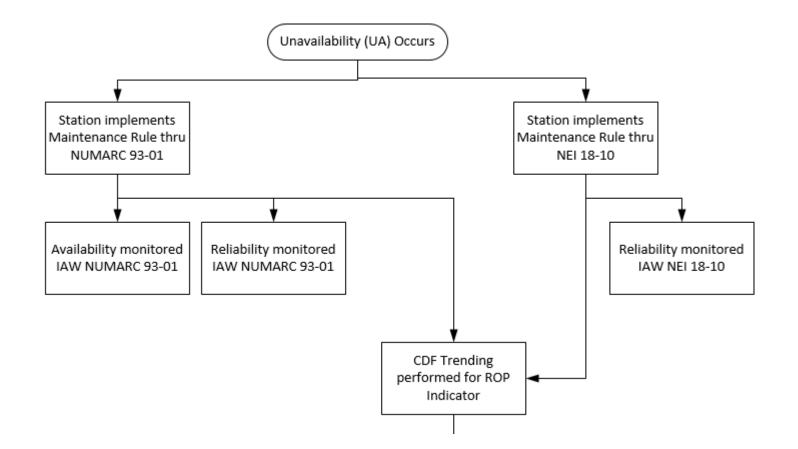


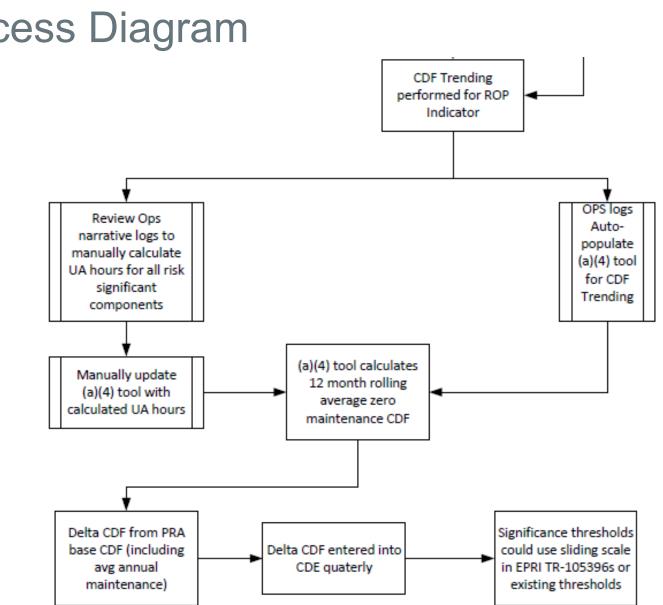
MSPI

- Complex/difficult to modify planned UA baseline
- Significant time/resources spent determining if UA is planned or unplanned
- Significant time/resources spent determining what is and is not a failure of a MSPI monitored component
- Fractured and complex guidance

Process Diagram







Process Diagram

©2019 Nuclear Energy Institute 11

NÊI

Impact to NRC



12

- NRC has the capability to inspect the indicator
 - Can be done entirely under the inspection of the site (a)(4) tool (IP 62706)
 - Inspection of initial automated processes
- NRC indicator will be able to compare site to site across the industry
 - All sites will need to adopt this proposed change and start performing CDF Trending, if not already being performed
 - Sites of similar baseline mean CDF will have similar margin
- Needs to be coordinated with other ROP enhancements currently being considered (abbreviated inspections, 95001 changes, etc.)

Short-Term Supporting Actions



- CDF Trending is a longer term solution
- Looking for short term change as an interim step to the long term solution
 - Eliminate data collection and reporting on MSPI
 Planned Unavailability
 - Represents one of the greatest resource burdens associated with MSPI
 - Contributes to the difficulty for the NRC to limit annual PI verifications to 19-38 hours IAW PI Verification (IP 71151)
 - Has the least impact on MSPI margin

Short-Term Supporting Actions



Removal of planned UA from MSPI:

- Allow '0' to be entered for all systems' baseline and actual planned UA
- Allowance to change the baseline already normalizes any notable difference between the baseline and actual values
- Risk from planned UA is already managed to a finer level of detail under (a)(4)

Short-Term Supporting Actions



• Unplanned UA to be maintained

- More readily apparent, as CAP ensures that failures of these components are well communicated at the sites
- With only one remaining definition of unavailable, less time/resources will be spent labeling hours with the appropriate categories
- Revise guidance to ensure all unavailability resulting from failure of a MSPI monitored component will be treated as unplanned.

Summary/Actions



- Provided a status update for our 1G Initiative
- Long Term Solution:
 - Will continue to perform feasibility studies and validate what the data is telling us
 - Will present an update to the NRC w/ an engagement strategy in 6 months
 - In parallel working on drafting indicator details
 - Pilot an indicator by Oct
- Short Term Solution: Continue to work with the NRC to determine the best means to address