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GNRO-2016/00039

July 20, 2016

U.S. Nuclear Regulatory Commission

Attn: Document Control Desk Washington, DC 20555-0001

SUBJECT:

Supplement to Grand Gulf Nuclear Station 2015 Annual Radioactive

Effluent Release Report (ARERR)
Grand Gulf Nuclear Station. Unit 1

Docket No. 50-416 License No. NPF-29

REFERENCE:

Entergy letter to NRC, Grand Gulf Nuclear Station 2015 Annual

Radioactive Effluent Release Report (ARERR), dated April 19, 2016

(GNRO-2016/00020, ML 16109A285)

Dear Sir or Madam:

Attached is the Grand Gulf Nuclear Station Annual Radioactive Effluent Release Report (ARERR). This report covers the period from January 1, 2015 through December 31, 2015. Attachment II of the Grand Gulf Nuclear Station Annual Radioactive Effluent Release Report (ARERR) contains the supplemental information not submitted with the above Reference. This information is required to be reported with the ARERR per the Grand Gulf Nuclear Station (GGNS) Offsite Dose Calculation Manual (ODCM) section 6.3.10, and did not result in any unmonitored gaseous effluent releases to the environment.

This report is submitted in accordance with the requirements of 10CFR50.36(a)(2) and GGNS Technical Specification 5.6.3. The ARERR also complies with the GGNS ODCM.

This letter does not contain any new commitments. If you have any questions or require additional information concerning this report, please contact Richard Sumrall at (601) 437-2115.

PAMeuel for 53 Nascau

Sincerely,

JJN/tmm

Attachment: Grand Gulf Nuclear Station 2015 Annual Radioactive Effluent

Release Report (ARERR)

CC:

NRC Senior Resident Inspector Grand Gulf Nuclear Station Port Gibson, MS 39150

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Attachment to GNRO-2016/00039

Grand Gulf Nuclear Station 2015 Annual Radioactive Effluent Release Report (ARERR)

ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION

Annual Radioactive Effluent Release Report

JANUARY 1, 2015 - DECEMBER 31, 2015

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I. INTRODUCTION

This Annual Radioactive Effluent Release Report (ARERR) for the period of January 1 through December 31, 2015, is submitted in accordance with Technical Specifications, Section 5.6.3, of Grand Gulf Nuclear Station (GGNS) License No. NPF-29. The monitoring of radioactive effluents is referenced in Offsite Dose Calculation Manual (ODCM) Appendix A, Sections 6.11 and 6.12.

Airborne discharges at GGNS are considered ground-level releases. All liquid and airborne discharges to the environment were analyzed in accordance with ODCM requirements. All effluent releases were within the concentration and total release limits specified by the ODCM. Projected offsite doses were within the dose limits specified by the ODCM.

The summation of all known gaseous releases during the reporting period is reported in Table 1A.

Elevated gaseous releases are not applicable at GGNS as reported in Table 1B.

The summation of all known ground-level gaseous release during the reporting period is reported in Table 1C.

The radioactive gaseous sampling and analysis program implemented at GGNS is described in Table 1D.

The summation of all liquid releases during the reporting period is reported in Table 2A.

The continuous and batch mode liquid releases are reported in Table 2B.

The radioactive liquid waste sampling and analysis program implemented at GGNS is described in Table 2C.

Solid radioactive waste and irradiated fuel shipments during the reporting period are summarized in Table 3.

Groundwater Protection Initiative (GPI) well sample tritium results, which are not included in the AREOR, are included as Attachment I to the ARERR.

The annual summary of meteorological data (joint frequency distribution) will be maintained on site. The option to maintain meteorological data on site is in accordance with ODCM Administrative Controls Section 5.6.3. This data shall be provided to the Nuclear Regulatory Commission (NRC) upon request.

II. DETAILED INFORMATION

- A. Regulatory Limits
 - 1. ODCM Control Limits
 - a. <u>Fission and Activation Gases</u> The release rate limit at any time for noble gases to areas at or beyond the site boundary shall be such that:

 D_{tb} = average total body dose rate in the current year (mrem/yr)

$$= \overline{X/Q} \Sigma_i K_i Q_i \le 500 \text{ mrem/yr}$$

 D_s = average skin dose rate in the current year (mrem/yr)

=
$$\overline{X/Q \Sigma_i}$$
 (L_i + 1.1 M_i) Q_i \leq 3000 mrem/yr

where the terms are defined in the GGNS ODCM.

b. <u>Radioiodines, Tritium and Particulates</u> - The release rate limit for the sampling period for all radioiodines, tritium and radioactive materials in particulate form with half-lives greater than 8 days shall be such that:

D_o = average organ dose rate in current year (mrem/yr)

=
$$\Sigma_i$$
 W P_i $Q_i^{\overline{i}} \leq 1500$ mrem/yr

where the terms are defined in the GGNS ODCM.

c. <u>Liquid Effluents</u> - The concentration of radioactive materials released in liquid effluents to unrestricted areas from the site shall not exceed at any time ten times the values specified in 10CFR20, Appendix B, Table 2, Column 2. The concentration of dissolved or entrained noble gases, released in liquid effluents to unrestricted areas from all reactors at the site, shall be limited to 2 x 10⁻⁴ microcuries/ml total activity.

- 2. 10CFR50, Appendix I Limits
 - a. <u>Fission and Activation Gases</u> The dose from noble gases in gaseous effluents to areas at or beyond the site boundary shall be such that:

 D_{γ} = air dose due to gamma emissions from noble gases

=
$$3.17 \times 10^{-8} \Sigma_i M_i X/Q' Q_i \le 5 \text{ mrad/qtr}$$

≤ 10 mrad/yr

 D_R = air dose due to beta emissions from noble gases

= 3.17 x 10⁻⁸
$$\Sigma_i N_i X/Q' Q_i \le 10 \text{ mrad/qtr}$$

≤ 20 mrad/yr

where the terms are defined in the GGNS ODCM.

- b. <u>Radioiodines, Tritium and Particulates</u> The dose to an individual from tritium, I-131, I-133 and radioactive material in particulate form with half-lives greater than 8 days in gaseous effluents shall be such that:
 - D_p = dose to an individual from tritium, I-131, I-133 and radionuclides in particulate form with half-lives greater than 8 days (mrem)

=
$$3.17 \times 10^{-8} \Sigma_i R_i W' Q_i \le 7.5 \text{ mrem/qtr Any Organ}$$

≤ 15 mrem/yr Any Organ

where the terms are defined in the GGNS ODCM.

c. <u>Liquid Effluents</u> - The dose from radioactive materials in liquid effluents shall be such that:

$$D_{Tau} = \sum_{i} [A_{iTau} \quad \Sigma \quad \mathop{\Delta t_{i}}_{l=1} C_{il} \quad F_{l}] \leq 1.5 \text{ mrem/qtr Total Body}$$

≤ 5 mrem/qtr Any Organ

≤ 3 mrem/yr Total Body

≤ 10 mrem/yr Any Organ

where the terms are defined in the GGNS ODCM.

3. 40CFR190 Limits

Doses are calculated for Fission and Activation Gases; Radioiodines and Particulates; and Liquid Effluents according to equations contained in Sections 2.(a), (b), and (c) respectively, with the exception that the limits applied are:

≤25 mrem/yr, Total Body or any Organ except Thyroid

≤75 mrem/yr, Thyroid

≤10 mrad y/qtr or ≤20 mrad y/yr, Fission and Activation Gases

≤20 mrad β/gtr or ≤40 mrad β/yr, Fission and Activation Gases

≤15 mrem/qtr or ≤30 mrem/yr, any Organ, Iodine and Particulates

≤3 mrem/gtr or ≤6 mrem/yr, Total Body, Liquid Effluents

≤10 mrem/qtr or ≤20 mrem/yr, any Organ, Liquid Effluents

B. Effluent Concentrations

1. Airborne

The Effluent Concentration Limit (ECL) of radioactive materials in gaseous effluents is limited by the dose rate restrictions given in Section II.A.1.a. In this case, the ECLs are actually determined by the dose factors in Table 2.1-1 of the GGNS ODCM.

Gaseous dose rates rather than Effluent Concentration Limits are used to calculate permissible release rates for gaseous releases. The maximum permissible dose rates for gaseous releases are defined in the GGNS ODCM 6.11.4.a as 500 mrem/yr (Total Body) and 3000 mrem/yr (Skin) and in 6.11.4.b as 1500 mrem/yr (Organ).

2. Liquid

The ECL of radioactive materials in liquid effluents is limited by ten times the values in 10CFR20, Appendix B, Table 2, Column 2. The ECL chosen is the most conservative value of either the soluble or insoluble ECL for each radioisotope.

C. Average Energy

Not applicable for GGNS ODCM Appendix A.

The GGNS ODCM limits the instantaneous dose equivalent rates due to the release of noble gases to less than or equal to 500 mrem/year to the total body and less than or equal to 3000 mrem/year to the skin. The average beta and gamma energies of the radionuclide mixture in releases of fission and activation gases as described in Regulatory Guide 1.21, "Measuring, Evaluation, and Reporting Radioactivity in Solid Wastes and Releases of Radioactive Materials in Liquid and Gaseous Effluents from Light-Water-Cooled Nuclear Power Plants," may be used to calculate doses in lieu of more sophisticated software. The GGNS radioactive effluent programs employs the methodologies presented in U.S. NRC Regulatory Guide 1.109 "Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I," Revision 1, October 1977 and NUREG-0133, "Preparation of Radiological Effluent Technical Specifications for Nuclear Power Plants, October 1978. Therefore, average energies are not applicable to GGNS.

D. Measurements and Approximations of Total Activity

The following discussion details the methods used to measure and approximate the total activity for the following:

Fission and Activation Gases	Particulates
Radioiodines	Liquid Effluents

Tables 1D and 2C give sampling frequencies and Lower Limit of Detection requirements for the analysis of gaseous and liquid effluent streams, respectively.

Values in the attached tables given as zero do not necessarily imply that the radionuclides were not present. A zero indicates that the radionuclide was not present at levels greater than the sensitivity requirements shown in Tables 1D and 2C. For some radionuclides, lower detection levels than required may be readily achievable; when a radionuclide is measured below its stated detection limits, it is reported.

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1. For Fission and Activation Gases

The principal gamma emitters for which the LLD specification in Table 1D applies exclusively are:

Kr-87	Kr-88	Xe-133
Xe-133m	Xe-135	Xe-138

Periodic grab samples from Station effluent streams are analyzed by gamma spectral analysis utilizing high-resolution germanium detectors (see Table 1D for sampling and analytical requirements). Isotopic values thus obtained are used for dose release rate calculations due to effluent releases as given in Section II.A.1 of this report. The radionuclides that are detected are used in this computation. When no radionuclides are detected, a historical mixture is used. During the period between grab samples, the amount of radioactivity released is based on the effluent monitor readings. Monitors are assigned a calibration factor based upon the last isotopic analysis, using the following relationship:

 $C_i = U_i \div m$

where:

C_i = isotopic calibration factor for isotope i

 U_i = concentration of isotope i in the grab sample in μ Ci/ml.

m = net monitor reading associated with the effluent stream (determined at the time of grab sampling).

These calibration factors, along with the hourly effluent monitor values and flow rates, are entered into the laboratory computer where the release rates for individual radionuclides are calculated and stored. If no activity is detected in the grab sample, the calibration factor defaults to a historical mixture of Kr-88, Xe-133, Xe-135m, Xe-135, and Xe-138.

2. For Particulates and Radioiodines

The principal gamma emitters for which the LLD specification in Table 1D applies exclusively are:

-	TO STATE OF THE ST	
000000000	Zn-65	Mo-99
200000	Mn-54	Cs-134
	Fe-59	Cs-137
0000000	Co-58	Ce-141
0000000	Co-60	Ce-144
2000000	Sr-89	I-131
000000000000000000000000000000000000000	Sr-90	I-133
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3. For Continuous Releases

Continuous sampling is performed on the continuous release points when releasing (i.e., Offgas/Radwaste Building, Containment Building, Fuel Handling Area, Turbine Building, and Turbine Building Occasional Release Point). Particulate material is collected by filtration. Radioiodines are collected by adsorption onto a charcoal filter. Periodically these filters are removed and analyzed by gamma spectral analysis utilizing high-resolution germanium detectors to identify and quantify radioactive materials collected. Particulate filters are then analyzed for gross alpha and Strontium-89/90 as required. Gross alpha is analyzed using a gas flow proportional technique. Strontium-89/90 values are obtained by chemical separation and subsequent counting analysis using gas flow proportional techniques. Tritium concentrations are determined using distillation and liquid scintillation techniques. During major operational occurrences, the frequency of sampling is increased to satisfy the requirements of footnote "c" of Table 1D, "Radioactive Gaseous Waste Sampling and Analysis," (GGNS ODCM Appendix A, Table 6.11.4-1). Strontium analysis is performed by a qualified contract laboratory. Carbon-14 (C-14) activity of 17.4 Curies released this year in gaseous form was obtained by estimation using EPRI spreadsheet BWR Source Term Calculation (MAL-1) r1 and the information in NEAD-NS-11-0060-Rev1-EC42519 and adjusted by 347.1 full power production days. Carbon-14 curies are reported in Tables 1A and 1C of this report and based on a constant release rate throughout the quarter.

4. For Batch Releases: Gases

Gaseous batch releases are not normally performed at GGNS.

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5. For Batch Releases: Liquid Effluents

The principal gamma emitters for which the LLD specification in Table 2C applies exclusively are:

0.0006.00.000.000.000.000.000.000.000.0	NO CONTRACTOR DE CARTO DE CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE CONTRACTOR DE
H-3	Sr-90
Mn-54	Mo-99
Fe-55	I-131
Co-58	Cs-134
Co-60	Cs-137
Fe-59	Ce-141
Zn-65	Ce-144
Sr-89	

Representative pre-release grab samples are obtained and analyzed as required by Table 2C. Isotopic analyses are performed by gamma spectral analysis utilizing high-resolution germanium detectors. Aliquots of each pre-released sample, proportional to the waste volume released, are composited in accordance with the requirements of Table 2C. Strontium-89/90 and Iron-55 values are obtained by individual chemical separations. Strontium-89/90 is analyzed using gas flow proportional techniques. Iron-55 is analyzed using low energy photon techniques. Gross alpha is analyzed using a gas flow proportional technique. Tritium is distilled and then analyzed using liquid scintillation techniques. Dissolved gases are determined employing grab sampling techniques and analyzed by gamma spectral analysis utilizing high-resolution germanium detectors. Iron and Strontium analyses are performed by a qualified contract laboratory.

E. Batch Releases

1. Liquid

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
a. Number of releases	38	20	19	21	98
Time Period (in minutes)					
b. Total for all batches	9.58E+03	5.52E+03	5.61E+03	6.26E+03	2.70E+04
c. Max time for a batch	3.20E+02	3.20E+02	3.07E+02	3.16E+02	3.20E+02
d. Avg time for a batch	2.52E+02	2.76E+02	2.95E+02	2.98E+02	2.75E+02
e. Min time for a batch	1.35E+02	1.01E+02	2.78E+02	2.45E+02	1.01E+02
f. Avg. dil. water flow gpm	4.75E+03	5.69E+03	6.26E+03	5.49E+03	5.41E+03

2. Gaseous

No batch releases occurred during the report period.

F. Abnormal Releases

1. Liquid

a. Number of Releases:

0

b. Total Activity Released:

0.00E+00 Ci

No abnormal liquid releases were identified for this reporting period.

2. Gaseous

a. Number of Releases:

0

b. Total Activity Released:

0.00E+00 Ci

No abnormal gaseous releases were identified for this reporting period.

G. Estimate of Total Error

1. Liquid

The maximum errors are collectively estimated to be as follows:

	Fission & Activation Tritium Products		Dissolved & Entrained Gases	Gross Alpha
Sampling %	2.60E+01	2.60E+01	2.60E+01	2.60E+01
Measurement %	6.80E+01	6.50E+01	6.10E+01	9.20E+01
TOTAL %	7.30E+01	7.00E+01	6.60E+01	9.50E+01

Sampling errors include uncertainty associated with mixing, representative sampling and discharge volume. Measurement errors include uncertainty associated with instrument calibration and the preparation and counting of low-activity samples. Counting errors are based on measurements of blank samples. For germanium detectors, the least-readily-detectable radioisotope is used to determine the counting error. Calibration errors are calculated by summing the errors associated with the calibration of a particular instrument with a radioactive source.

The total error is calculated by taking the square root of the sum of the squares of the individual errors.

2. Gaseous

The maximum errors (not including sample line loss) are collectively estimated to be as follows:

	Fission & Activation Products	lodine	Particulate	Alpha	Gross Tritium
Sampling %	3.20E+01	2.30E+01	2.20E+01	2.20E+01	2.30E+01
Measurement %	6.10E+01	6.70E+01	6.50E+01	1.01E+02	6.20E+01
TOTAL %	6.90E+01	7.10E+01	6.90E+01	1.03E+02	6.60E+01

Sampling errors include uncertainty associated with sample flow, vent flow and monitor calibration.

Measurement and total errors are calculated by the same methods used for liquid effluents.

3. Solid Radioactive Waste

Estimated Total Error % for all waste types is ±2.50E+01. Sampling errors include uncertainty associated with mixing and representative sampling.

H. Solid Radioactive Waste Shipments

See Table 3 for shipment information.

I. Meteorological Data

The data recovery for the reporting period was 99.3%. The predominant wind direction was from the North-Northeast approximately 12.0% of the time. The predominant stability class was class "D" approximately 30.4% of the time. Average wind speed during the reporting period was approximately 4.2 miles per hour at the 33 foot elevation.

The annual meteorological data (Hourly Average Data or Joint Frequency Distribution) will be maintained on site in a file that shall be provided to the NRC upon request.

J. Radioactive Effluent Monitoring Instrumentation Operability

No reportable instances of inoperability occurred during the reporting period.

K. Annual Sewage Disposal Summary

There were no sewage disposals in 2015.

III. RADIATION DOSE SUMMARY

Indicated below is the annual summary of offsite doses attributable to GGNS during 2015. Inspection of the values indicates that GGNS releases were within the 10CFR50, Appendix I, design objectives.

Since there are no other fuel cycle facilities within 8 km of GGNS, 40CFR190 limits were also met during this period.

A. Water-Related Exposure Pathways

The values calculated in this section utilize the information provided in Tables 2A and 2B of this report and the calculation methodology of the ODCM.

Liquid Effluents

Total body dose and critical organ doses are computed for the maximum exposed individual. The maximum dose contribution from liquid effluents is considered to occur in the adult age group via consumption of fish.

Table III.A 2015 Liquid Effluent Dose (mrem)

	1 st Qtr	2nd Qtr	3rd Qtr	4th Qtr	TOTAL
Bone	3.12E-03	9.59E-03	0.00E+00	1.88E-02	3.18E-02
Liver	8.70E-03	1.63E-02	1.44E-03	3.07E-02	5.74E-02
Thyroid	8.36E-04	9.27E-04	9.09E-04	1.36E-03	4.13E-03
Kidney	5.37E-03	7.02E-03	9.24E-04	1.30E-02	2.63E-02
Lung	1.07E-03	2.42E-03	9.09E-04	3.99E-03	8.56E-03
GI-LLI	7.99E-03	4.06E-03	1.36E-03	7.30E-03	2.02E-02
Applicable Limit	5	5	5	5	10
Percent of Limit	1.74E-01	3.26E-01	2.88E-02	6.13E-01	5.74E-01
Whole Body	4.85E-03	1.05E-02	1.20E-03	1.94E-02	3.62E-02
Applicable Limit	1.5	1.5	1.5	1.5	3
Percent of Limit	3.23E-01	7.00E-01	8.00E-02	1.29E+00	1.21E+00

B. Airborne-Related Exposure Pathways

The values presented in this section utilize information provided in Tables 1A and 1C of this report and the calculation methodology of the ODCM. Dose and dose rates are computed for locations at the site boundary or at unrestricted areas within the site boundary. Because members of the public may, on occasion, be found within the site boundary, two fishing lakes, the recreational vehicle laydown area, and the GGNS Energy Services Center locations were also evaluated.

Consideration of site boundary locations as well as unrestricted areas within and beyond the site boundary provides assurance that offsite doses will not be substantially underestimated while attempting to provide an accurate dose calculation.

Doses for a Member of the Public are computed based on 2015 meteorological data and on the most recent land use census, with the most limiting location used.

During normal operations, the dispersion and deposition factors used for dose calculations are from five-year historical annual average meteorological data.

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III. RADIATION DOSE SUMMARY (CONT'D)

Organ Dose

The maximum organ dose to a MEMBER OF THE PUBLIC (critical receptor) from radioiodines, tritium, and particulates was calculated for this report using the most recent land use census and dispersion and deposition parameters from 2015 meteorological data. The critical receptor residence was determined to be located in the southwest sector at a distance of 1432 meters (0.89 miles) from the plant. Pathways considered for use in the organ dose calculations are inhalation, ground plane, grass/cow/meat, and vegetation. There is no grass/cow/milk pathway within five miles of GGNS. It was assumed that the age group receiving the maximum dose lived at the residence and that the receptor consumed food products that were raised or produced at the residence. This dose is documented in the following table as two separate entries. The first organ dose entry excludes C-14 while the second entry includes organ dose from tritium, radioiodines, particulates, and C-14.

Average Total Body and Skin Dose Rate

Individual total body and skin dose rates from exposure to a semi-infinite cloud of noble gas are computed for a location in the west-northwest sector at a distance of 1207 meters (0.75 miles) from the plant. This location corresponds to the highest annual average atmospheric dispersion factor for a location at or within the site boundary based on 2015 meteorological data.

The total body and skin dose rates reported are the quarterly average of the maximum instantaneous dose rates determined daily during the reporting period and represent the maximum possible dose rate received by members of the public.

Air Dose from Gamma and Beta Emissions

Air doses from gaseous effluents were calculated for this report using dispersion parameters from the 2015 meteorological data. The highest dispersion factor for an unrestricted area was in the west-northwest sector at the site boundary, 1207 meters (0.75 miles) from the plant.

Direct Radiation

Direct radiation dose is calculated by subtracting average doses measured by thermoluminescent dosimeter (TLD) badges located at control locations from average doses measured by TLD badges located near the site boundary. GGNS reported measured doses in 2015 as net exposure normalized to 92 days.

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III. RADIATION DOSE SUMMARY (CONT'D)

Carbon-14

Carbon-14 (C-14) is a naturally occurring isotope of carbon. Nuclear weapons testing in the 1950s and 1960s significantly increased the amount of C-14 in the atmosphere. Carbon-14 is also produced in commercial nuclear reactors, but the amounts produced are much less than those produced naturally or from weapons testing. In recent years, the analytical methods for determining C-14 have improved. Coincidentally the radioactive effluents from commercial nuclear power plants have also decreased to the point that C-14 has emerged as a principal radionuclide in gaseous effluents.

The only significant dose pathway to a member of the public from C-14 release is through consumption of vegetation. Vegetation incorporates C-14 in form of carbon dioxide (CO₂) during photosynthesis so doses are calculated based on the CO₂ fraction of the carbon released in gaseous form. A CO₂ fraction of 95% is used based on EPRI Technical Report 1021106, "Estimation of Carbon-14 in Nuclear Power Plant Gaseous Effluents." The highest atmospheric dispersion factor for an actual garden based on the land use census was used to determine dose from C-14. Carbon-14 is dispersed as a gas (CO₂) to the garden location, where it is then incorporated into plant material.

Carbon-14 dose is calculated to a MEMBER OF THE PUBLIC for the most age restrictive group (Child) and organ (bone) at the garden location. This dose is then added to dose for the same organ from tritium, iodine, and particulates. This organ dose is recorded and compared to the limit in the following table.

Table III.B 2015 Airborne Effluent Dose (mrem)								
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	TOTAL			
lodine, T	lodine, Tritium & Particulates (excluding Carbon-14)							
Child (mrem)	9.14E-03	7.50E-03	7.98E-03	8.85E-03	3.35E-02			
Organ	Thyroid	Thyroid	Thyroid	Thyroid	Thyroid			
Applicable Limit	7.5	7.5	7.5	7.5	15			
Percent of Limit	1.22E-01	1.00E-01	1.06E-01	1.18E-01	2.23E-01			
lodine,	Fritium & Parti	culates (includi	ing Carbon-14	1)				
Child (mrem)	2.94E+00	3.35E+00	3.38E+00	3.38E+00	1.30E+01			
Organ	Bone	Bone	Bone	Bone	Bone			
Applicable Limit	7.5	7.5	7.5	7.5	15			
Percent of Limit	3.92E+01	4.46E+01	4.50E+01	4.51E+01	8.70E+01			
Total Body Dose Rate (mrem/yr)	2.06E+00	1.92E+00	1.69E+00	1.20E+00				
Applicable Limit	500	500	500	500				
Percent of Limit	4.12E-01	3.84E-01	3.38E-01	2.40E-01				
Skin Dose Rate (mrem/yr)	3.16E+00	2.75E+00	2.43E+00	1.72E+00				
Applicable Limit	3000	3000	3000	3000				
Percent of Limit	1.05E-01	9.17E-02	8.10E-02	5.73E-02				
Gamma Air Dose*	4.02E-02	7.66E-02	8.16E-02	1.52E-01	3.50E-01			
Applicable Limit	5	5	5	5	10			
Percent of Limit	8.04E-01	1.53E+00	1.63E+00	3.04E+00	3.50E+00			
Beta Air Dose*	3.99E-02	3.94E-02	4.68E-02	1.46E-01	2.72E-01			
Applicable Limit	10	10	10	10	20			
Percent of Limit	3.99E-01	3.94E-01	4.68E-01	1.46E+00	1.36E+00			
Direct Radiation (mrem)	0.0	0.0	0.0	0.4	0.4			

^{*}Measurement units are mrad

IV. OFFSITE DOSE CALCULATION MANUAL/ RADIOACTIVE WASTE TREATMENT SYSTEM CHANGES

A. Offsite Dose Calculation Manual (ODCM)

No revisions to the ODCM were issued during the reporting period

B. Radioactive Waste Treatment Systems

No major changes were made to the liquid or gaseous radwaste treatment systems during this reporting period.

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TABLE 1A ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

<u>EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT</u> GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES

REPORT FOR 2015	Units	QTR 1	QTR 2	QTR 3	QTR 4	YEAR				
	Fission and Activation Gases									
				******************************	8 Martin 1971 Martin 1970 1970 1970 1970 1970 1970 1970 1970 1970 1970 1970 1970 1970					
	Ci									
2. Avg. Release Rate	uCi/sec	1.18E+01	1.12E+01	1.38E+01	2.39E+01	1.52E+01				
3. Percent of TS Limit										
a. Gamma Air	8	*	*	*	*	*				
b. Beta Air	%	*	A	*	*	*				
	1002100X2200038A-7500032	Iodine	-131	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	in a colory and a subsequence of the subsequence of	.c 4.				
1. Total Release			1.75E-06			i i				
2. Avg. Release Rate	•	1.98E-05	2.22E-07	3.28E-06	6.32E-07	5.94E-06				
3. Percent of TS Limit	*	*	*	*	*	*				
	Particu:	lates Half	Life >= 8	days						
1. Total Release	Ci	0.00E+00	0.00E+00	2.03E-06	5.33E-06	7.37E-06				
2. Avg. Release Rate	uCi/sec	0.00E+00	0.00E+00	2.56E-07	6.71E-07	2.34E-07				
3. Percent of TS Limit	%	*	*	*	*	*				
		· · · · · · · · · · · · · · · · · · ·	***************************************			er (1960-1945) (1965) (1965) (1965) (1965) (1966) (1966) (1966) (1966) (1966) (1966) (1966) (1966) (1966) (1966)				
		Triti	.um	The state of the s						
1. Total Release	Ci	5.99E+00	6.96E+00	6.94E+00	8.17E+00	2.81E+01				
2. Avg. Release Rate	uCi/sec	7.71E-01	8.85E-01	8.73E-01	1.03E+00	8.90E-01				
3. Percent of TS Limit	8	*	*	*	*	*				
	erromen. Martin model Probablish in St. Sec. Arminis.	THE STATE OF THE PARTY AND THE PARTY OF THE	odkorbu tokoru 1535 SCM Prost is decembro pro worker s	vina or interior, marrial takes, miss	(46, 150, 150, 150, 150, 150, 150, 150, 150	e en en et al della comi di alla consecuent i di anno estali				
Carbon 14										

Gross Alpha

4.46E+00

5.68E-01

4.50E+00

4.51E+00

5.66E-01 5.68E-01

1.74E+01

5.52E-01

1. Total Release	Ci	3.87E-08	9.82E-09	5.35E-10	5.06E-08	9.97E-08
2. Avg. Release Rate	uCi/sec	4.98E-09	1.25E-09	6.73E-11	6.36E-09	3.16E-09

 $[\]mbox{*}$ Applicable limits are expressed in terms of dose. See Table III.B of this report.

3.93E+00

1. Total Release

2. Avg. Release Rate uCi/sec 5.05E-01

TABLE 1B ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT GASEOUS EFFLUENTS - ELEVATED RELEASES JANUARY - DECEMBER 2015

(Not Applicable - GGNS Releases Are Considered Ground-Level)

TABLE 1C ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT GASEOUS EFFLUENTS - GROUND-LEVEL RELEASE-CONTINUOUS

REPORT FOR 2015	Units	QTR 1	QTR 2	QTR 3	QTR 4	YEAR			
	Piaci	on and hat	ivotion Co						
Fission and Activation Gases									
AR-41	Ci	4.58E+00	1.01E+01	1.34E+01	1.61E+01	4.42E+01			
KR-85	Ci	4.81E+01	0.00E+00	0.00E+00	0.00E+00	4.81E+01			
KR-85M	Ci	5.77E+00	9.63E+00	8.47E+00	2.63E+01	5.02E+01			
KR-87	Ci	6.81E-02	3.72E-01	0.00E+00	0.00E+00	4.40E-01			
KR-88	Ci	6.67E+00	1.18E+01	9.76E+00	2.59E+01	5.41E+01			
XE-131M	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00			
XE-133	Ci	1.32E+01	3.08E+01	4.23E+01	7.75E+01	1.64E+02			
XE-133M	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00			
XE-135	Ci	1.16E+01	2.25E+01	3.13E+01	3.84E+01	1.04E+02			
XE-135M	Ci	1.33E+00	2.65E+00	3.69E+00	4.53E+00	1.22E+01			
XE-138	Ci	3.01E-01	6.08E-01	8.38E-01	1.03E+00	2.78E+00			
Totals for Period	Ci	9.15E+01	8.84E+01	1.10E+02	1.90E+02	4.80E+02			
		Tod	lines						
Secretary of the second second of the second		100	THES	and the second distribution of the company of		management and the second second second second			
I-131	Ci	1.54E-04	1.75E-06	2.61E-05	5.03E-06	1.87E-04			
I-133	Ci	3.38E-04	1.29E-05	1.47E-04	1.64E-05	5.15E-04			
Totals for Period	Ci	4.93E-04	1.47E-05	1.73E-04	2.14E-05	7.02E-04			
	Parti	culates Ha	lf Life >-	8 dave					
	1 (41 (1)	calaced Ha.		2000	and the second second second second second	e interes april a montante de la companya de la co			
CO-58	Ci	0.00E+00	0.00E+00	2.03E-06	3.70E-06	5.74E-06			
CO-60	Ci	0.00E+00	0.00E+00	0.00E+00	1.63E-06	1.63E-06			
**									
Totals for Period	Ci	0.00E+00	0.00E+00	2.03E-06	5.33E-06	7.37E-06			
		^-	her						
Service and the reservice and	on our transfer for the second	Ot	.net	o martin politicisti politicisti politicisti i su martini	XXXX 1994, 29 4 99 24 4 35, 439 A 24 213999	en e			
H-3	Ci	5.99E+00	6.96E+00	6.94E+00	8.17E+00	2.81E+01			
C-14	Ci	3.93E+00	4.46E+00	4.50E+00	4.51E+00	1.74E+01			
Gross Alpha	Ci	3.87E-08	9.82E-09	5.35E-10	5.06E-08	9.97E-08			

Note: Only radionuclides with positive results were reported.

TABLE 1D ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT Radioactive Gaseous Waste Sampling and Analysis Program JANUARY – DECEMBER 2015

Gaseous Release Type	Sampling Frequency	Minimum Analysis Frequency	Type of Activity Analysis	Lower Limit of Detection (LLD) (uCi/ml) ^a
A. (1) Radwaste Building Ventilation Exhaust	31 Days Grab Sample (f)	31 Days	Principal Gamma <u>Emitters (b,e)</u> H-3	1x10 ⁻⁴ 1X10 ⁻⁶
(2) Fuel Handling Area Ventilation Exhaust	Continuous (d)(f)	7 Days (c) Charcoal Sample	<u>I-131</u> I-133	1x10 ⁻¹² 1x10 ⁻¹⁰
(3) Containment Ventilation Exhaust	Continuous (d)(f)	7 Days (c) Particulate Sample	Principal Gamma Emitters (e) (I-131, Others)	1x10 ⁻¹¹
(4A) Turbine Building Ventilation Exhaust (4B) Turbine Building	Continuous (d)(f)	31 Days Composite Particulate Sample	Gross Alpha	1x10 ⁻¹¹
Occasional Release Point(g) (when in service)	Continuous (d)(f)	92 Days Composite Particulate Sample	Sr-89, Sr-90	1x10 ⁻¹¹
	Continuous (f)	Noble Gas Monitor	Noble Gases Gross Beta or Gamma	1x10 ⁻⁶
B. (1) Offgas Post Treatment Exhaust, whenever there is flow	31 Days Grab Sample (f)	31 Days	Principal Gamma Emitters (e)	1x10 ⁻⁴
(2) Standby Gas Treatment A Exhaust, whenever there is flow	31 Days Grab Sample (f)	31 Days	Principal Gamma Emitters(e)	1x10 ⁻⁴
(3) Standby Gas Treatment B Exhaust, whenever there is flow	31 Days Grab Sample (f)	31 Days	Principal Gamma Emitters(e)	1x10 ⁻⁴

NOTE: Footnotes indicated are listed in GGNS ODCM, Appendix A, Table 6.11.4-1.

TABLE 2A ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES

REPORT FOR 2015	Units	QTR 1	QTR 2	QTR 3	QTR 4	YEAR

Fission and Activation Products

1. Total Release	Ci	2.26E-03	2.76E-03	4.72E-03	2.94E-03	1.27E-02
2. Avg. Diluted Conc.	uCi/ml	1.31E-08	2.32E-08	3.56E-08	2.27E-08	2.29E-08
3. Percent of Limit	%	*	*	*	*	*
3. 10100110 01 1111110	Ü					

Tritium

1. Total Release	Ci	7.98E+00	1.05E+01	1.14E+01	1.50E+01	4.49E+01
2. Avg. Diluted Conc.	uCi/ml	4.63E-05	8.83E-05	8.60E-05	1.16E-04	8.11E-05
3. Percent of Limit	%	*	*	*	*	*

Dissolved and Entrained Gases

1. Total Release	Ci	0.00E+00	1.52E-05	8.92E-06	2.73E-04	2.97E-04	
2. Avg. Diluted Conc.	uCi/ml	0.00E+00	1.28E-10	6.72E-11	2.10E-09	5.36E-10	
3. Percent of Limit	8	*	*	*	*	*	

Gross Alpha Radioactivity

1. Total Release	Ci	0.00E+00	9.16E-06	1.61E-05	0.00E+00	2.53E-05	

Volume of liquid waste	liters	3.33E+06	1.94E+06	1.99E+06	2.17E+06	9.43E+06
Volume of dil. water	liters	1.69E+08	1.17E+08	1.31E+08	1.28E+08	5.44E+08

 $[\]mbox{*}$ Applicable limits are expressed in terms of dose. See table III.A of this report

TABLE 2B ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT LIQUID EFFLUENTS – CONTINUOUS AND BATCH MODES

EPORT FOR 2015	Units	QTR 1	QTR 2	QTR 3	QTR 4	YEAR
	F1	ssion and Ac	tivation 6	lagog		
	F 1.6	ssion and ac	CIVACION	ases		
AG-110M	Ci	1.19E-05	1.71E-06	0.00E+00	0.00E+00	1.36E-05
AS-76	Ci	0.00E+00	0.00E+00	0.00E+00	9.75E-05	9.75E-05
CO-58	Ci	0.00E+00	1.44E-05	0.00E+00	4.23E-05	5.67E-05
CO-60	Ci	1.16E-03	2.42E-04	1.74E-04	4.31E-04	2.01E-03
CS-134	Ci	0.00E+00	5.73E-06	0.00E+00	0.00E+00	5.73E-06
CS-137	Ci	5.93E-06	5.06E-05	0.00E+00	1.11E-04	1.68E-04
FE-55	Ci	6.16E-04	1.77E-03	0.00E+00	0.00E+00	2.39E-03
LA-140	Ci	8.06E-05	0.00E+00	0.00E+00	0.00E+00	8.06E-05
(N-54	Ci	8.00E-05	4.90E-05	3.31E-05	1.61E-04	3.23E-04
NA - 24	Ci	0.00E+00	4.73E-05	0.00E+00	0.00E+00	4.73E-05
PT-195M	Ci	1.45E-05	0.00E+00	0.00E+00	0.00E+00	1.45E-05
RB-88	Ci	1.14E-04	4.44E-04	4.51E-03	1.71E-03	6.79E-03
RU-106	Ci	0.00E+00	2.80E-05	0.00E+00	1.87E-04	2.15E-04
SE-75	Ci	0.00E+00	0.00E+00	0.00E+00	9.48E-06	9.48E-06
N 65	Ci	1.75E-04	1.09E-04	0.00E+00	1.84E-04	4.69E-04
C 0 - NI	CI	1./35-04	1.035-04	0.002100	1.012 01	
		2.26E-03	2.76E-03	4.72E-03	2.94E-03	1.27E-02
		2.26E-03				
Totals for Period		2.26E-03	2.76E-03	4.72E-03		
Totals for Period	Ci	2.26E-03	2.76E-03	4.72E-03	2.94E-03	1.27E-02
ZN-65 Totals for Period H-3 Totals for Period	Ci Ci	2.26E-03 Tr	2.76E-03 ritium 1.05E+01 1.05E+01	1.14E+01 1.14E+01	2.94E-03	1.27E-02
Totals for Period H-3 Totals for Period	Ci Ci	7.98E+00 7.98E+00	2.76E-03 ritium 1.05E+01 1.05E+01	1.14E+01 	2.94E-03 1.50E+01 1.50E+01	1.27E-02 4.49E+01 4.49E+01
Totals for Period I-3 Totals for Period	Ci Ci Ci	7.98E+00 7.98E+00 issolved and	2.76E-03 citium 1.05E+01 1.05E+01 d Entrained 8.43E-06	1.14E+01 	1.50E+01 	1.27E-02 4.49E+01 4.49E+01
Cotals for Period	Ci Ci	7.98E+00 7.98E+00	2.76E-03 ritium 1.05E+01 1.05E+01	1.14E+01 	2.94E-03 1.50E+01 1.50E+01	1.27E-02 4.49E+01 4.49E+01

Gross Alpha Radioactivity

Ci

0.00E+00 9.16E-06 1.61E-05 0.00E+00 2.53E-05

0.00E+00 9.16E-06 1.61E-05 0.00E+00 2.53E-05

ALPHA

Totals for Period... Ci

TABLE 2C ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM JANUARY – DECEMBER 2015

Liquid Release Type	Sampling Frequency	Minimum Analysis Frequency	Type of Activity Analysis	Lower Limit of Detection (LLD) (uCi/ml)(a)
A. Batch Waste Release Tanks (c)	Prior to Release Each Batch	Prior to Release Each Batch	Principal Gamma <u>Emitters (d</u>) I-131	5x10 ⁻⁷ 1X10 ⁻⁶
	Prior to Release One Batch /M	31 Days	Dissolved and Entrained Gases (Gamma Emitters)	1x10 ⁻⁵
i de come estado de la come estado del come estado de la come esta	Prior to Release Each Batch	31 Days Composite (b)	<u>H-3</u> Gross Alpha	1x10 ⁻⁵ 1x10 ⁻⁷
	Prior to Release Each Batch	92 Days Composite (b)	<u>Sr-89, Sr-90</u> Fe-55	5x10 ⁻⁸ 1x10 ⁻⁶
B. SSW Basin (Before Blowdown)	Prior to Release Each Blowdown	Prior to Release Each Batch	Principal Gamma <u>Emitters (d)</u> I-131	5x10 ⁻⁷ 1x10 ⁻⁶

NOTE: Footnotes indicated are listed in GGNS ODCM, Appendix A, Table 6.11.1-1.

TABLE 3 ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT SOLID RADIOACTIVE WASTE AND IRRADIATED FUEL SHIPMENTS JANUARY – DECEMBER 2015

A. SOLID WASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL (NOT IRRADIATED FUEL)

1. Type of Waste	Unit	Class A	Class B	Class C	Est. Total Error %
a. Spent resins, filter sludges, evaporator bottoms, etc.	m³ Ci	1.36E+02 1.33E+03	5.72E+00 5.87E+02	0.00E+00 0.00E+00	± 25%
b. Dry compressible waste, contaminated equipment, etc.	m³ Ci	7.17E+02 1.58E-01	0.00E+00 0.00E+00	0.00E+00 0.00E+00	± 25%
c. Irradiated components, control rods, etc.	m³ Ci	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 0.00E+00	± 25%
d. Other: Condensate Pre-Coat Septa Bundle	m³ Ci	1.80E+01 3.49E-02	0.00E+00 0.00E+00	0.00E+00 0.00E+00	± 25%

- 2. Estimate of Major Nuclide Composition (by type of waste)
 - a. Spent resins, filter sludges, evaporator bottoms, etc.

Entrangement of the Commence o	COMPLETE SECURIOR CONTRACTOR SECURIOR S	THE RESIDENCE OF THE PARTY OF T
Isotope (greater than 0.1%)	Percent	Curies
Mn-54	7.47	1.43E+02
Fe-55	62.20	1.19E+03
Co-58	1.05	2.00E+01
Co-60	18.76	3.59E+02
Ni-63	0.42	7.98E+00
Zn-65	9.20	1.76E+02
Ag-110m	0.45	8.58E+00
Cs-137	0.25	4.71E+00

TABLE 3 ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT SOLID RADIOACTIVE WASTE AND IRRADIATED FUEL SHIPMENTS JANUARY – DECEMBER 2015

b. Dry compressible waste, contaminated equipment, etc.

and the second contract of the second contrac	Jan granteniari, viet kanaksini ah, nipersi maksi inganceya	elle kritiste et i septim et e stat e somet ett i transport ett i transport ett i tra
Isotope (greater than 0.1%)	Percent	Curies
H-3	0.41	6.34E-04
Mn-54	19.86	3.10E-02
Fe-55	13.45	2.10E-02
Fe-59	0.74	1.16E-03
Co-58	0.48	7.47E-04
Co-60	43.56	6.80E-02
Ni-63	0.50	7.85E-04
Zn-65	2.72	4.24E-03
Zr-95	5.05	7.88E-03
Nb-95	8.78	1.37E-02
Tc-99	0.47	7.29E-04
Ag-110m	1.50	2.34E-03
Sn-113	0.30	4.61E-04
Cs-137	1.25	1.95E-03
Ce-144	0.97	1.51E-03

c. Irradiated components, control rods, etc.

There were none in 2015.

d. Other: Oil Drum Sealand

	**************************************	T
Isotope (greater than 0.1%)	Percent	Curies
H-3	0.39	1.38E-04
Mn-54	19.66	6.88E-03
Fe-55	13.09	4.58E-03
Fe-59	0.81	2.83E-04
Co-58	0.50	1.75E-04
Co-60	42.29	1.48E-02
Ni-63	0.49	1.70E-04
Zn-65	2.69	9.41E-04
Zr-95	5.71	2.00E-03
Nb-95	9.97	3.49E-03
Tc-99	0.45	1.58E-04
Ag-110m	1.48	5.19E-04
Sn-113	0.30	1.05E-04
Cs-137	1.21	4.25E-04
Ce-144	0.89	3.12E-04

TABLE 3 ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT SOLID RADIOACTIVE WASTE AND IRRADIATED FUEL SHIPMENTS JANUARY – DECEMBER 2015 (Cont.)

3. Solid Waste Disposition

Number of Shipments	Destination Name	City	State	Mode of Transportation
33	Energy Solutions (Bear Creek), LLC	Oak Ridge	TN	Hittman
4	Energy <i>Solutions</i> Gallaher Road Facility	Oak Ridge	TN	Hittman
1	Energy Solutions LLC. Containerized Waste Facility	Clive	UT	Hittman
8	Babcock Services, Inc.	Oak Ridge	TN	Hittman

NRC Class	Disposal Volume(ft^3)	Description	Number of Containers	Waste Type Description
В	120.3	8/120 HIC	6	Poly HIC – RWCU-A
Α	205.8	215 liner	16	Carbon Steel Liner - SRT
Α	90	B-25	24	Metal/DAW
Α	1180	20' SEALAND	24	DAW/GIC/Oil
Α	199.4	ES-210 (solidification)	14	Stainless Steel Liner CPS/RWCU-B

B. Irradiated Fuel Shipments (Disposition)

NUMBER OF SHIPMENTS	MODE OF TRANSPORTATION	DESTINATION
None	N/A	N/A

ATTACHMENT I

Nuclear Energy Institute, NEI, Groundwater Protection Initiative Sample Results JANUARY – DECEMBER 2015

GPI Ground Water samples are collected from onsite dewatering wells, DW; monitoring wells, MW; observation wells, OW; and sump wells, SW. Samples were analyzed for tritium and selected samples were analyzed for gamma and/or hard to detect (HTD) isotopes (Gross Alpha, Iron-55, Nickel-63, Strontium-89 and Strontium-90). Analyses are to the Lower Level of Detection (LLD) values for the GGNS Radiological Environmental Monitoring Program.

No dose to the public is attributed to ground water since wells with results above MDA are bounded by wells which are <MDA. Tritium, gamma and HTD results are shown in the table below.

All results were less than Reporting Levels of GGNS-ODCM table 6.12.1-2.

LOCATION	<u>DATE</u>	TRITIUM (pCi/L)	GAMMA (pCi/L)
DW-01	02/26/15	3940	<mda< td=""></mda<>
DW-01 DUP	02/26/15	3360	<mda< td=""></mda<>
DW-01 DOI	06/03/15	9960	<mda< td=""></mda<>
DW-01 DW-01 DUP	06/03/15	8770	<mda< td=""></mda<>
DW-01	08/26/15	7250	<mda< td=""></mda<>
DW-01	12/10/15	3970	<mda< td=""></mda<>
DW-01 RECOUNT	12/10/15	3740	-
DWOTTEOODIVI	12,10,10	07 40	
DW-02	01/13/15	<422	<mda< td=""></mda<>
DW-02	02/25/15	<493	<mda< td=""></mda<>
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DW-02	09/22/15	1630	<mda< td=""></mda<>
DW-02	10/12/15	1100	<mda< td=""></mda<>
DW-02 DUP	10/12/15	989	<mda< td=""></mda<>
DW-02	11/11/15	762	<mda< td=""></mda<>
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DW-03	01/13/15	644	<mda< td=""></mda<>
DW-03	02/26/15	1140	<mda< td=""></mda<>

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LOCATION	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
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DW-04	12/09/15	707	<mda< td=""></mda<>
DW-04 RECOUNT	12/09/15	868	-
			140.1
DW-05	01/13/15	<419	<mda< td=""></mda<>
DW-05	02/25/15	<491	<mda< td=""></mda<>
DW-05	03/17/15	<304	<mda< td=""></mda<>
DW-05	04/21/15	<509	<mda< td=""></mda<>
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DW-05	09/22/15	<411	<mda< td=""></mda<>
DW-05	10/12/15	<394	<mda< td=""></mda<>
DW-05	11/11/15	<542	<mda< td=""></mda<>
DW-05	12/09/15	<538	<mda< td=""></mda<>
DW-05 DUP	12/09/15	<541	<mda< td=""></mda<>

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LOCATION	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
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MW-01	02/25/15	<489	<mda< td=""></mda<>
MW-01	03/17/15	<485	<mda< td=""></mda<>
MW-01 DUP	03/17/15	<491	<mda< td=""></mda<>
MW-01	04/21/15	<483	<mda< td=""></mda<>
MW-01	05/20/15	<583	<mda< td=""></mda<>
MW-01 DUP	05/20/15	<591	<mda< td=""></mda<>
MW-01	06/03/15	<578	<mda< td=""></mda<>
MW-01	07/14/15	<581	<mda< td=""></mda<>
MW-01	08/25/15	523	<mda< td=""></mda<>
MW-01 REANALYSIS	08/25/15	528	-
MW-01	09/22/15	888	<mda< td=""></mda<>
MW-01	10/12/15	741	<mda< td=""></mda<>
MW-01	11/11/15	1010	<mda< td=""></mda<>
MW-01	12/10/15	894	<mda< td=""></mda<>
MW-01 DUP	12/10/15	982	<mda< td=""></mda<>
			140.4
MW-04	01/13/15	<423	<mda< td=""></mda<>
MW-04	02/26/15	<520	<mda< td=""></mda<>
MW-04	03/17/15	<305	<mda< td=""></mda<>
MW-04	04/21/15	<498	<mda< td=""></mda<>
MW-04	05/20/15	<592	<mda< td=""></mda<>
MW-04	06/03/15	<588	<mda< td=""></mda<>
MW-04	07/14/15	<353	<mda <mda< td=""></mda<></mda
MW-04 DUP	07/14/15	<351 <517	<mda< td=""></mda<>
MW-04 MW-04	08/26/15 09/22/15	<399	<mda< td=""></mda<>
MW-04	10/12/15	<392	<mda< td=""></mda<>
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MW-04 DUP	11/10/15	<527	<mda< td=""></mda<>
MW-04	12/09/15	<550	<mda< td=""></mda<>
10100-04	12/00/10	1000	
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MW-05	03/17/15	409	<mda< td=""></mda<>
MW-05 RECOUNT	03/17/15	551	-
MW-05 REANALYSIS	03/17/15	513	-
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MW-05	05/20/15	<596	<mda< td=""></mda<>

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LOCATION	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
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MW-05	08/26/15	<515	<mda< td=""></mda<>
MW-05	09/23/15	<403	<mda< td=""></mda<>
MW-05	10/13/15	<395	<mda< td=""></mda<>
MW-05	11/13/15	<533	<mda< td=""></mda<>
MW-05	12/10/15	<553	<mda< td=""></mda<>
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MW-06 RECOUNT	08/26/15	1770	
MW-06	12/10/15	1090	<mda< td=""></mda<>
AMW 400D	09/06/15	.E.1.E	.AAD A
MW-100B	08/26/15	<515	<mda< td=""></mda<>
MW-101B	02/25/15	<527	<mda< td=""></mda<>
MW-101B	06/09/15	<568	<mda< td=""></mda<>
MW-101B DUP	06/09/15	<571	<mda< td=""></mda<>
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MW-102B	08/26/15	<519	<mda< td=""></mda<>
MW-103B	08/25/15	<525	<mda< td=""></mda<>
MW-104B	08/25/15	<521	<mda< td=""></mda<>
NAV 405D	00/05/45	504	MDA
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MW-105B	08/25/15 12/09/15	<517 <546	<mda <mda< td=""></mda<></mda
MW-105B MW-105B DUP	12/09/15	<548	<mda< td=""></mda<>
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MW-106B	02/25/15	<521	<mda< td=""></mda<>
MW-106B	06/09/15	<577	<mda< td=""></mda<>
MW-106B	08/26/15	<506	<mda< td=""></mda<>
MW-106B DUP	08/26/15	<548	<mda< td=""></mda<>
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MW-107B	02/27/15	1210	<mda< td=""></mda<>
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MW-107B	08/25/15	1570	<mda< td=""></mda<>
MW-107B	12/08/15	1880	<mda< td=""></mda<>
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LOCATION	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
			
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MW-108B	06/04/15	1830	<mda< td=""></mda<>
MW-108B	08/25/15	978	<mda< td=""></mda<>
MW-108B	12/09/15	1720	<mda< td=""></mda<>
MW-108B RECOUNT	12/09/15	1560	•
MW-109B	02/27/15	704	<mda< td=""></mda<>
MW-109B	06/04/15	856	<mda< td=""></mda<>
MW-109B	08/26/15	<519	<mda< td=""></mda<>
MW-109B	12/09/15	<546	<mda< td=""></mda<>
MW-110B	02/24/15	<527	<mda< td=""></mda<>
MW-110B	06/09/15	<580	<mda< td=""></mda<>
MW-110B	08/25/15	<523	<mda< td=""></mda<>
MW-110B	12/08/15	<550	<mda< td=""></mda<>
MW-111B	02/26/15	2110	<mda< td=""></mda<>
MW-111B	06/04/15	1460	<mda< td=""></mda<>
MW-111B	08/26/15	1450	<mda< td=""></mda<>
MW-111B	12/10/15	1150	<mda< td=""></mda<>
MW-112B	01/14/15	<421	<mda< td=""></mda<>
MW-112B	02/26/15	<524	<mda< td=""></mda<>
MW-112B	03/17/15	<298	<mda< td=""></mda<>
MW-112B	04/21/15	<508	<mda< td=""></mda<>
MW-112B	05/20/15	<600	<mda< td=""></mda<>
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MW-112B	07/14/15	<355	<mda< td=""></mda<>
MW-112B	08/26/15	<507	<mda< td=""></mda<>
MW-112B	09/23/15	<395	<mda< td=""></mda<>
MW-112B	10/12/15	<396	<mda< td=""></mda<>
MW-112B	11/13/15	<530	<mda< td=""></mda<>
MW-112B	12/10/15	<530	<mda< td=""></mda<>
MW-113B	01/15/15	<420	<mda< td=""></mda<>
MW-113B	02/26/15	<492	<mda< td=""></mda<>
MW-113B DUP	02/26/15	<490	<mda< td=""></mda<>
MW-113B	03/17/15	<303	<mda< td=""></mda<>
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MW-113B DUP	04/20/15	<496	<mda< td=""></mda<>
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MW-113B	06/09/15	<571 -570	<mda< td=""></mda<>
MW-113B	07/13/15	<572	<mda< td=""></mda<>
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LOCATION	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
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MW-113B	10/13/15	<391	<mda< td=""></mda<>
MW-113B	11/09/15	<543	<mda< td=""></mda<>
MW-113B	12/08/15	<548	<mda< td=""></mda<>
MW-114B	02/26/15	2680	<mda< td=""></mda<>
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MW-114B	12/09/15	2370	<mda< td=""></mda<>
MW-115B	02/26/15	586	<mda< td=""></mda<>
MW-115B	06/04/15	2990	<mda< td=""></mda<>
MW-115B RECOUNT	06/04/15	3720	-
MW-115B REANALYSIS	06/04/15	2900	-
MW-115B	08/26/15	1710	<mda< td=""></mda<>
MW-115B	12/10/15	1980	<mda< td=""></mda<>
MAN 110D	00/06/15	-504	-MDA
MW-116B	02/26/15 06/04/15	<524 <571	<mda <mda< td=""></mda<></mda
MW-116B MW-116B	08/26/15	<529	<mda< td=""></mda<>
MW-116B DUP	08/26/15	<511	<mda< td=""></mda<>
MW-116B	12/10/15	<554	<mda< td=""></mda<>
1	,		
MW-118B	02/26/15	854	<mda< td=""></mda<>
MW-118B	06/04/15	<565	<mda< td=""></mda<>
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MW-118B REANALYSIS	08/26/15	896	
MW-118B	12/10/15	<548	<mda< td=""></mda<>
	00/05/45	500	NADA
MW-119B	02/25/15	<522	<mda< td=""></mda<>
MW-119B MW-119B	06/09/15 08/26/15	<576 <524	<mda <mda< td=""></mda<></mda
MINA-11AP	06/20/15	\J24	CIVIDA
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MW-120B	08/26/15	<516	<mda< td=""></mda<>
MW-121	02/24/15	<505	<mda< td=""></mda<>
MW-121B	06/09/15	<566	<mda< td=""></mda<>
MW-121B	08/25/15	<517	<mda< td=""></mda<>
MW 400D	11/04/15	-E04	<mda< td=""></mda<>
MW-122B	11/24/15 12/09/15	<524 675	<mda< td=""></mda<>
MW-122B	12/09/13	070	\IVID∆

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LOCATION	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
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MW-122B REANALYSIS	12/09/15	583	-
MW-123B	11/24/15	<524	<mda< td=""></mda<>
MW-123B	12/09/15	<548	<mda< td=""></mda<>
MW-1007C	09/01/15	<513	<mda< td=""></mda<>
MW-1009C	09/01/15	<513	<mda< td=""></mda<>
1010090	03/01/13	2010	CIVIDA
MW-1012C	09/01/15	<517	<mda< td=""></mda<>
MW-1016B	01/12/15	<436	<mda< td=""></mda<>
MW-1016B	02/26/15	<486	<mda< td=""></mda<>
MW-1016B DUP	02/26/15	<500	<mda< td=""></mda<>
MW-1016B	03/16/15	<301	<mda< td=""></mda<>
MW-1016B DUP	03/16/15	<298	<mda<sub>.</mda<sub>
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MW-1016B	05/19/15	<596	<mda< td=""></mda<>
MW-1016B	06/10/15	<570	<mda< td=""></mda<>
MW-1016B DUP	06/10/15	<570	<mda< td=""></mda<>
MW-1016B	07/13/15	<353	<mda< td=""></mda<>
MW-1016B DUP	07/13/15	<361	<mda< td=""></mda<>
MW-1020C	09/02/15	<508	<mda< td=""></mda<>
1000	00/02/10	1000	NAID!
MW-1023B	01/14/15	<426	<mda< td=""></mda<>
MW-1023B	02/26/15	<477	<mda< td=""></mda<>
MW-1023B	03/16/15	<301	<mda< td=""></mda<>
MW-1023B	04/20/15	<506	<mda< td=""></mda<>
MW-1023B	05/19/15	<599	<mda< td=""></mda<>
MW-1023B	06/10/15	<575	<mda< td=""></mda<>
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	00/04/45	510	A 4 D A
MW-1024C	09/01/15	<512	<mda< td=""></mda<>
MW-1024C DUP	09/01/15	<506	<mda< td=""></mda<>
MW-1027A	02/27/15	<567	<mda< td=""></mda<>
MW-1027A	06/09/15	<585	<mda< td=""></mda<>
	-	-	
MW-1027B	01/12/15	<426	<mda< td=""></mda<>
MW-1027B	02/27/15	<529	<mda< td=""></mda<>
MW-1027B	03/18/15	<291	<mda< td=""></mda<>
MW-1027B	04/22/15	<501	<mda< td=""></mda<>

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 <u>LOCATION</u>	DATE	TRITIUM (pCi/L)	GAMMA (pCi/L)
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MW-1027C	09/02/15	<514	<mda< td=""></mda<>
MW-1042C	08/26/15	<523	<mda< td=""></mda<>
MW-1082C	08/26/15	<522	<mda< td=""></mda<>
MW-1134C	09/02/15	<510	<mda< td=""></mda<>
OW-1108	01/15/15	<419	<mda< td=""></mda<>
OW-1108 DUP	01/15/15	<420	<mda< td=""></mda<>
OW-1108	02/27/15	<522	<mda< td=""></mda<>
OW-1108	03/17/15	<294	<mda< td=""></mda<>
OW-1108	04/22/15	<505	<mda< td=""></mda<>
OW-1108	05/19/15	<588	<mda< td=""></mda<>
OW-1108	06/10/15	<576	<mda< td=""></mda<>
OW-1108	07/15/15	<348	<mda< td=""></mda<>
SW-103A	02/27/15	<536	<mda< td=""></mda<>
SW-103A	06/10/15	<579	<mda< td=""></mda<>
SW-103B	08/25/15	<517	<mda< td=""></mda<>
SW-103B DUP	08/25/15	<515	<mda< td=""></mda<>
SW-103B	12/09/15	<530	<mda< td=""></mda<>

<MDA - Less than Minimum Detectable Activity

DUP - Duplicate sample collected and analyzed

RECOUNT - Re-performed same sample count

REANALYSIS - Re-performed same sample analysis and counting

ATTACHMENT II

TABLE 6A ENTERGY OPERATIONS, INC. GRAND GULF NUCLEAR STATION UNIT 1

RADIOACTIVE EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT

SUPPLEMENTAL INFORMATION

JANUARY - DECEMBER 2015

5. Effluent Monitor Instrument Operability

During the closure review of a completed work order, the site discovered one of the steps required for restoration of the Offgas Post Treatment Radiation Monitor (1D17-J013) to operable status was not completed. Specifically, the failure to reconnect a terminal lead previously removed during testing had disabled the monitor's automatic isolation function of the treatment stream during alarm conditions.

The grab sampling of the process stream was terminated when the Limiting Condition of Operation (LCO) for the monitor work was improperly exited. Consequently, the site failed to meet the sampling requirements of ODCM 6.3.10 (Radioactive Gaseous Effluent Monitoring Instrumentation) for a period of 4 days, 9 hours. During this period, the monitor provided continuous and accurate measurement of the process stream and the control room alarm was functional, with no alarms received. When the error was identified, the LCO was re-entered and grab sampling of the process stream was initiated until the disconnected lead was re-connected and the monitor returned to operable status.

There were no unmonitored gaseous effluent releases to the environment during this period. The Offgas treatment system discharges to the Radwaste Building ventilation system, with monitoring provided by the Radwaste Building Vent Radiation Monitor prior to release to the environment.

The incident is documented in Condition Report CR-GGN-2015-1631, and is required by ODCM 6.3.10 step H.2 to be included in the Annual Radioactive Effluent Release Report. The site failed to include this incident in the initial 2015 ARERR filing. This omission is corrected by the addition of Table 6A – Supplemental Information, which is included in its entirety as Attachment II to the revised 2015 ARERR.