



L-2016-037 10 CFR 50.36 10 CFR 50.36a

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

Re: St. Lucie Units 1 and 2 Docket Nos. 50-335 and 50-389 2015 Annual Radioactive Effluent Release Report

Pursuant to 10 CFR 50.36a(a)(2) and Technical Specification (TS) 6.9.1.7, enclosed is the 2015 Annual Radioactive Effluent Release Report for St. Lucie Units 1 and 2. The report provides information for the 12-month period beginning January 1, 2015 and ending December 31, 2015.

Enclosure 1 includes the Combined Annual Radioactive Effluent Release Report. Enclosure 2 is a copy of *C-200, Offsite Dose Calculation Manual (ODCM), Revision 45.* Enclosure 3 is a copy of the marked up pages from Revisions 43 and 44 of the ODCM. Enclosure 4 is a copy of 0520025, Process Control Program (PCP), Revision 16. Enclosure 5 is a copy of the marked up pages from Revisions 14 and 15 of the PCP.

Please contact us with any questions regarding this submittal.

Sincerely,

SCISCENTE FOR ESK

Eric S. Katzman Licensing Manager St. Lucie Plant

ESK/tlt

Enclosures

IE48 NRR

Florida Power & Light Company

ENCLOSURE 1

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COMBINED ANNUAL RADIOACTIVE EFFLUENT RELEASE REPORT (64 PAGES)

FLORIDA POWER & LIGHT COMPANY ST. LUCIE UNITS 1 AND 2 ANNUAL RADIOACTIVE EFFLUENT RELEASE REPORT JANUARY 1, 2015 THROUGH DECEMBER 31, 2015

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1.0 PROGRAM DESCRIPTION

Regulatory Limits

The Offsite Dose Calculation Manual (ODCM) Radiological Effluent Control limits applicable to the release of radioactive material in liquid and gaseous effluents are described in the following sections.

Fission and Activation Gases (Noble Gases)

The dose rate due to radioactive materials released in gaseous effluents from the site to areas at and beyond the site boundary shall be limited to less than or equal to 500 mrem/yr to the whole body and less than or equal to 3000 mrem/yr to the skin.

The air dose due to noble gases released in gaseous effluents, from each unit, to areas at and beyond the site boundary shall be limited to the following:

a. During any calendar quarter: Less than or equal to 5 mrad for gamma radiation and less than or equal to 10 mrad for beta radiation, and
b. During any calendar year: Less than or equal to 10 mrad for gamma radiation and less than or equal to 20 mrad for beta radiation.

Iodine-131, Iodine-133, Tritium, Carbon-14, and Radioactive Material in Particulate Form

The dose rate due to iodine-131, iodine-133, tritium, and all radionuclides in particulate form with half lives greater than 8 days, released in gaseous effluents from the site to areas at and beyond the site boundary, shall be limited to less than or equal to 1500 mrem/yr to any organ.

The dose to a MEMBER OF THE PUBLIC from iodine-131, iodine-133, tritium, carbon-14, and all radionuclides in particulate form with half lives greater than 8 days in gaseous effluents released, from each unit, to areas at and beyond the site boundary, shall be limited to the following:

a. During any calendar quarter: Less than or equal to 7.5 mrem to any organ, and

b. During any calendar year: Less than or equal to 15 mrem to any organ.

Liquid Effluents

The concentration of radioactive material released in liquid effluents to unrestricted areas shall be limited to 10 times the concentrations specified in 10 CFR Part 20, Appendix B, Table 2, Column 2 for radionuclides other than dissolved or entrained noble gases. For dissolved or entrained noble gases, the concentration shall be limited to $2.0\text{E-4} \mu\text{Ci/ml}$ total activity. The dose or dose commitment to a MEMBER OF THE PUBLIC from radioactive materials in liquid effluents released, from each unit, to unrestricted areas shall be limited:

a. During any calendar quarter to less than or equal to 1.5 mrems to the whole body and to less than or equal to 5 mrem to any organ, and
b. During any calendar year to less than or equal to 3 mrem to the whole body and to less than or equal to 10 mrem to any organ.

Total Dose

The annual (calendar year) dose or dose commitment to any MEMBER OF THE PUBLIC due to releases of radioactivity and to radiation from uranium fuel cycle sources shall be limited to less than or equal to 25 mrem to the whole body or any organ, except the thyroid, which shall be limited to less than or equal to 75 mrem.

Effluent Concentration Limits

Gaseous Effluents

For gaseous effluents, effluent concentration limits (ECL) values are not directly used in release rate calculations since the applicable limits are expressed in terms of dose rate at the site boundary.

Liquid Effluents

The values specified in 10 CFR Part 20, Appendix B, Table 2, Column 2 are used as the ECL for liquid radioactive effluents released to unrestricted areas. A value of $2.0E-04 \ \mu Ci/ml$ is used as the ECL for dissolved and entrained noble gases in liquid effluents.

Measurements and Approximations of Total Radioactivity

Measurements of total radioactivity in liquid and gaseous radioactive effluents were accomplished in accordance with the sampling and analysis requirements of Tables 4.11-1 and 4.11-2, respectively, of the St. Lucie ODCM. Estimates of errors are in accordance with Methodology Section 4.0.4, of the ODCM.

TI	ie estimate	of errors	associated	with va	lues reporte	d are as follows:

<u>QUID</u>	<u>GASE</u>	<u>OUS</u>
<u>g. % Max. %</u>	<u>Avg. %</u>	<u>% Max. %</u>
- 5	NA	NA
5	2	5
5	1	5
10	3	10
5	4	15
30	10	35
	5 5 5 10 5	<u>g. % Max. % Avg. %</u> 5 NA 5 2 5 1 10 3 <u>5 4</u>

(above values are examples only)

The predictability of error for radioactive releases can only be applied to nuclides that are predominant in sample spectrums. Nuclides that are near background relative to the predominant nuclides in a given sample could easily have errors greater than the above listed maximums.

Liquid Radioactive Effluents

Each batch release was sampled and analyzed for gamma emitting radionuclides using gamma spectroscopy, prior to release. Composite samples were analyzed monthly for tritium and gross alpha radioactivity in the onsite laboratory using liquid scintillation and air ion chamber counting techniques, respectively. Composite samples were analyzed quarterly for Sr-89, Sr-90, Fe-55, Ni-63 and C-14 by a contract laboratory. The results of the composite analyses from the previous month or quarter were used to estimate the quantities of these radionuclides in liquid effluents during the current month or quarter.

The total radioactivity in liquid effluent releases was determined from the measured and estimated concentrations of each radionuclide present and the total volume of the effluent released during periods of discharge.

Gaseous Radioactive Effluents

Each gaseous batch, was sampled and analyzed for radioactivity prior to release. For releases from gas decay tanks, noble gas grab samples were analyzed for gamma emitting radionuclides using gamma spectroscopy. For releases from the reactor containment buildings, samples were taken of noble gas and tritium grab samples and analyzed for gamma emitting radionuclides prior to each release. The results of the analyses and the total volume of effluent released were used to determine the total amount of radioactivity released in the batch mode.

For continuous effluent release pathways, noble gas and tritium grab samples were collected and analyzed weekly for gamma emitting radionuclides by gamma spectroscopy and liquid scintillation counting techniques, respectively. Continuous release pathways were continuously sampled using radioiodine adsorbers and particulate filters. The radioiodine adsorbers and particulate filters were analyzed weekly for gamma emitting radionuclides using gamma spectroscopy. Results of the noble gas and tritium grab samples, radioiodine adsorber and particulate filter analyses from the current week and the average effluent flow rate for the previous week were used to determine the total amount of radioactivity released in the continuous mode. The particulate filters were analyzed weekly for gross alpha activity in the onsite laboratory using the air ion chamber counting technique. Quarterly composites of particulate filters were analyzed for Sr-89 and Sr-90 by a contract laboratory.

Meteorological Monitoring Program

In accordance with ODCM Administrative Control 3.11.2.6.b., a summary of hourly meteorological data, collected during 2015, is retained onsite. This data is available for review by the NRC upon request. During 2015, the goal of >90% joint data recovery was met. Actual meteorological data collected during the year was used for the offsite dose calculations in this report.

Carbon-14 Dose Estimation

The estimate of Carbon-14 (C-14) released from the St. Lucie Nuclear Plant was derived from the EPRI document, "Estimation of Carbon-14 in Nuclear Power Plant Gaseous Effluents", Report 1021106, issued December 2010.

The site specific source term values used in the St. Lucie calculations were taken from the PWR Section, Page 4-28 of the report, and employed the proxy generation rate values for a Combustion Engineering reactor. The actual 2015 operating data for the units was employed for the calculations to derive the total curies released for each unit.

The total amount of C-14 released in 2015 for Unit 1 was 10.37 Ci, and the total amount of C-14 released in 2015 for Unit 2 was 9.47 Ci.

The highest calculated dose exposure pathway from C-14 is "Bone Dose" to a "Child" from consumption of garden produce. A "Child" consuming vegetables and produce from the garden located at 2.0 miles in the West direction from the plant would have received a total combined "Bone Dose", from C-14, of 1.51E-1 mrem/yr.

Assessment of radiation dose from radioactive effluents to members of the public due to their activities inside the site boundary assumes the visitor to be a lifeguard at Walton Rocks Beach Recreation Area located 1 mile southeast of the site. Dose to the visitor on site for calendar year 2015 is found to be 1.13E-01 mrem/yr, Total Body dose. See Table 3.4, Dose Assessments, for more detail.

This is a fraction of the 1 mrem annual whole body dose received by the average US citizen from natural occurring Carbon-14, primarily generated through cosmogenesis in the terrestrial biosphere. (Reference National Council of Radiation Protection Report 45, Natural Background Radiation in the United States.)

All C-14 dose calculations are based on Regulatory Guide 1.109 values.

2.0 SUPPLEMENTAL INFORMATION

2.1 Abnormal Releases or Abnormal Discharges

There were two abnormal (unplanned) releases or discharges from the site during the report period.

• Event #1 - One abnormal (unplanned) gas decay tank discharge from the site occurred on April 17, 2015. Operations entered 1-AOP-06.04, Uncontrolled Release of Radioactive Gas, due to loss of 25 psig in a 12 hour period from the 1B Gas Decay Tank (GDT). Waste Gas System Leak Search identified a leak on V06824 on the 1B GDT Outlet Valve. Chemistry sampled the 1B GDT and commenced a release of the remaining contents of the 1B GDT in accordance with 1-NOP-06.20 and Permit G-15-155-B.

The 1B GDT Unplanned Release was accounted for using a separate Abnormal Gas Decay Release Permit, G-15-194B. AR #2041288 was generated to document the unplanned GDT release to the auxiliary building which was monitored by an operable plant vent radiation monitor on the plant vent stack. Valve V06824 was repaired, passed post maintenance testing, and subsequently returned to service. No additional leaks have been identified since its return to service.

Release Estimates Are As Follows:

Nuclide	uCi/cc concentration	uCi released
Xe-131m	1.98E-06	28.4
Xe-133	7.86E-05	1127

Maximum Infant Dose for NW Site Boundary:

Total Body	Skin	Gamma Air	Beta Air
(mRem)	(mRem)	(mRad)	(mRad)
1.70E-08	4.07E-08	2.05E-08	6.17E-08

• Event #2 - From June 11, 2015 at 14:15 to June 13, 2015 at 09:26, HVS-7, HVE-15, AND HVE-17 Fuel Handling Building (FHB) Ventilation Fans were in-service without an administratively operable process radiation monitor.

On June 13, 2015 at 09:26, ODCM Section 3.3.3.10 Table 3.3-13, Fuel Storage Area Ventilation System Action 47 was identified as not being met with FHB ventilation fans, HVE-15, HVS-7, and HVE-17, in operation. FHB Vent Radiation Monitor (RM-26-12) had been previously declared inoperable as per 2-NOP-25.08, FHB Ventilation System, when HVS-6 and HVE-16A and B were removed from service for scheduled maintenance. Only HVE-15, HVS-7, and HVE-17 and not HVE-6 fans had been started and placed in-service on 6/11/15. RM-26-12 was in

service and functioning during this period, but was declared inoperable. AR #2054024 was generated and the FHB Fans were immediately secured in accordance with procedural guidance.

RM-26-12 had been returned to service by Operations on June 11, 2015 at 11:58 following a satisfactory monthly functional. On June 11, 2015 at 16:05, RM-26-12 was sampled by Chemistry as per weekly ODCM continuous gas permit requirements and showed no gas activity. Technical Specifications were not impacted with no recently irradiated fuel in the spent fuel pool. Chemistry was notified of the issue and fleet procedure LI-AA-102-1001, Regulatory Reporting, was referenced for reportability requirements. Licensing determined there was no reportability requirement listed for this event. Chemistry commenced 8 hour compensatory grab samples as required whenever HVE-15 and/or HVE-17 exhaust fans were placed in-service. ODCM Action 51 for continuously collecting particulate and iodine was met during this period.

On June 24, 2015, AR #2056460 was generated "No Apparent Reason for U2 FHB Effluent Monitor Declared OOS". A corrective action was generated for Operations to delete the incorrect notes and clarify procedural guidance in 1-NOP-25.08 and 2-NOP-25.08. Procedure changes AR #2059204 and AR #2059205 were implemented and incorporated improved procedural guidance that both Unit 1 and 2 Fuel Handling Building Radiation Monitors are not out of service when FHB Ventilation (HVE-16) exhaust fans are stopped and started.

2.2 Non-Routine Planned Discharges

No non-routine planned discharges were made during the report period.

2.3 Radioactive Waste Treatment System Changes

One change was made to the waste treatment system during the report period:

• A new vendor supplied and supported waste processing modification was completed and placed in-service in March 2015 for improved waste water processing. The new Diversified Technologies (DTS) vendor waste processing skid was placed in-service to reduce waste resin costs, effluent release quantities, and operator burdens. The new processing skid has reduced particulate and iodine isotopic release quantities in the last three quarters of 2015 by 50%.

2.4 Annual Land Use Census Changes

There were no changes to the Land Use Census during the report period.

2.5 Effluent Monitoring System Inoperability

There were four instances of effluent monitors out of service for greater than 30 days during the report period.

- Unit 1 Fuel Handling Building (FHB) Radiation Monitor (RM-26-4) was out of service for greater than thirty days from Oct 6, 2014 to March 25, 2015 - RM-26-4 was originally removed from service on Oct 6, 2014 at 07:45 for replacement with a new Mirion MGPI radiation monitor as per EC 277010. Applicability to the minimum channel operability requirement of the ODCM applied only at times while making releases via this pathway. A locally operable, alternate radiation monitor complying with ODCM and technical specification requirements was placed in-service when fuel handling building ventilation was placed in-service and releases via this pathway were in-progress. The new radiation monitor RM-26-4 was declared operable and placed in-service on March 25, 2015 at 11:15.
- U2 Fuel Handling Building Radiation Monitor (RM-26-12) was out of service administratively for greater than 30 days from June 11, 2015 at 14:15 until July 18, 2015 at 15:30 when HVS-6 and HVE-16 fans (Spent Fuel Pool Supply and Exhaust Fans) were out of service for maintenance. As described in Event #2 in Section 2.1, Abnormal Releases or Abnormal Discharges, a procedure change was completed which clarified administrative procedural guidance that both Unit 1 and 2 Fuel Handling Building Radiation Monitors are not out of service when FHB Ventilation (HVE-16) fans are stopped. RM-26-12 was returned to service on July 18, 2015 when maintenance was complete and ventilation fans were returned to service.
- Unit 1 Plant Vent Radiation Monitor (RM-26-1) was out of service for greater than thirty days - RM-26-1 was originally removed from service on May 18, 2015 at 02:25 for replacement with a new Mirion MGPI radiation monitor as per EC 277011. A locally operable, alternate radiation monitor complying with ODCM and technical specification requirements was placed in-service to monitor plant stack releases via this pathway. The new radiation monitor RSC 26-1 was declared operable and placed inservice on July 2, 2015 at 23:45.
- Unit 2 Fuel Handling Building Radiation Monitor (RM-26-12) was out of service for greater than thirty days RM-26-12 was originally removed from service on Nov 2, 2015 for replacement with a new like for like General Atomic radiation monitor as per EC 278372. Applicability to the minimum channel operability requirement of the ODCM applies only at times while making releases via this pathway. A locally operable, alternate radiation monitor complying with ODCM and technical specification requirements was placed in-service when fuel handling building ventilation was placed in-service and releases via this pathway were inprogress. The new radiation monitor RM-26-12 was declared operable and placed in-service on Dec 31, 2015 at 10:58.

2.6 Offsite Dose Calculation Manual Changes

Two revision changes were made to the St. Lucie Site ODCM during the report period.

- A revision was completed in June, 2015 to incorporate changes documented in EC 277011 for replacement of Unit 1 Plant Vent Radiation Monitor. Incorporated changes to document that the new Unit 1 Plant Vent Mirion MGPI Radiation Monitor does not have a particulate, iodine, or mid range gas detector channel. Incorporated changes to radiation monitor channel identification.
- A revision was completed in August, 2015 to incorporate improved gaseous effluent monitoring guidance for the Unit 1 and 2 containment equipment hatch as a potential effluent release pathway when open during outages.

2.7 Process Control Program Changes

Two revision changes were made to the St. Lucie Site Process Control Program during the report period.

- A revision was completed to update references that have been superseded or no longer used.
- A revision was completed to remove procedures listed in Step 3.2.1B and Step 3.2.1C in a previous revision, since they are no longer used here a PSL. They are used as reference material only and identified in Step 6.2 and 6.3.

2.8 Corrections to Previous Reports

There were no corrections to previous reports during the report period.

2.9 Other

Eleven batch releases were made from the South Settling Basin to the Intake Canal during the report period to lower the water level from periods of higher than normal rainfall. All releases were analyzed according to the ODCM and site procedural requirements and were found to have no detectable gamma, tritium, alpha or hard to detect isotopes. The releases are listed below:

Release Start Date	Volume of release
3/2/15	4.11E6 gallons
3/27/15	1.70E6 gallons
4/21/15	1.97E6 gallons
4/28/15	4.55E6 gallons
8/2/15	5.77E6 gallons
8/14/15	2.19E6 gallons
8/29/15	5.75E3 gallons
9/16/15	1.40E7 gallons
10/24/15	2.52E6 gallons
12/6/15	3.09E6 gallons
12/18/15	3.75E5 gallons

2.10 Groundwater Protection Program

- No limits were exceeded for the analyzed St. Lucie Nuclear Site Groundwater Protection Program for the report period.
- St. Lucie Nuclear Site Groundwater Protection Program results for the report period are contained in the following tables.

Sentinel Well ID	H3 Jan 2015	H3 Feb 2015	H3 Mar 2015	H3 Apr 2015	H3 May 2015	H3 June 2015	H3 July 2015	H3 Aug 2015	H3 Sept 2015	H3 OCT 2015	H3 NOV 2015	H3 Dec 2015
Diesel - Unit 1 & 2	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l
MW-3	601	619	578	649	537	510	625	244	481	435	464	430
MW-4		493			520			<mda< td=""><td></td><td></td><td>369</td><td></td></mda<>			369	
MW-5		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td>, 13. A</td><td>and a second</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td>, 13. A</td><td>and a second</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td>, 13. A</td><td>and a second</td><td><mda< td=""><td></td></mda<></td></mda<>	, 13. A	and a second	<mda< td=""><td></td></mda<>	
MW-6		1020		1690	1110	938	910	422			1070	
MW-7		<mda< td=""><td></td><td>1.1.1.1</td><td>302</td><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>		1.1.1.1	302			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
MW-15		374			302			<mda< td=""><td></td><td></td><td>441</td><td></td></mda<>			441	
MW-16		<mda< td=""><td></td><td>493</td><td>382</td><td><mda< td=""><td><mda< td=""><td><mda< td=""><td></td><td></td><td>234</td><td></td></mda<></td></mda<></td></mda<></td></mda<>		493	382	<mda< td=""><td><mda< td=""><td><mda< td=""><td></td><td></td><td>234</td><td></td></mda<></td></mda<></td></mda<>	<mda< td=""><td><mda< td=""><td></td><td></td><td>234</td><td></td></mda<></td></mda<>	<mda< td=""><td></td><td></td><td>234</td><td></td></mda<>			234	
MW-17	- * ***	338		1.1	1350			1620	an a	1. 1. 1. 1. 1.	1430	1780
MW-18D		830			1030			1910			1520	1670
MW-19		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td>1. A. 1.</td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td>1. A. 1.</td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td>1. A. 1.</td><td></td><td><mda< td=""><td></td></mda<></td></mda<>	1. A. 1.		<mda< td=""><td></td></mda<>	
MW-22D		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>19402</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>19402</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td>19402</td><td><mda< td=""><td></td></mda<></td></mda<>		19402	<mda< td=""><td></td></mda<>	
MW-26		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
RW-2		288			362			473		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	406	
RW-4		<mda< td=""><td></td><td>1 - A.</td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>		1 - A.	<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</td><td><mda< td=""><td></td></mda<></td></mda<>		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<mda< td=""><td></td></mda<>	
RW-5		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
MW-30		228			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
MW-31		316			368			378			316	
MW-32		674			1670			1560			2690	1860
MW-33		927		1100	1060	1180	1150	1070			792	

2015 St. Lucie Nuclear Plant Groundwater Protection Program Tritium Results

Monitor Well ID	H3 Jan 2015	H3 Feb 2015	H3 Mar 2015	H3 Apr 2015	H3 May 2015	H3 June 2015	H3 July 2015	H3 Aug 2015	H3 Sept 2015	H3 OCT 2015	H3 NOV 2015	H3 Dec 2015
TLO Wells	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l
Unit 1-MW001		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
Unit 1-MW002		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>. 1990.</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>. 1990.</td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td>. 1990.</td><td><mda< td=""><td></td></mda<></td></mda<>		. 1990.	<mda< td=""><td></td></mda<>	
Unit 1-MW003		303			487			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
Unit 1-MW004		357			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
Unit 1-MW005		2120			491		· · · ·	855		1°,	543	
Unit 2-MW001		1010			47 0			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
Unit 2-MW002	797	2570	2900	2830	1560	1800	4060	3320	4320	1550	<mda< td=""><td>721</td></mda<>	721
Unit 2-MW003		425			<mda< td=""><td></td><td></td><td>463</td><td></td><td></td><td>669</td><td></td></mda<>			463			669	
Unit 2-MW004		774			712			612			605	

2015 St. Lucie Nuclear Plant Groundwater Protection Program Tritium Results

Monitor Well ID	H3 Jan 2015	H3 Feb 2015	H3 Mar 2015	H3 Apr 2015	H3 May 2015	H3 June 2015	H3 July 2015	H3 Aug 2015	H3 Sept 2015	H3 OCT 2015	H3 NOV 2015	H3 Dec 2015
Mixed Plume	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l
(S)-MW-1		328			326			215			213	
(S)-MW-2						Inacti	ve Well					
(S)-MW-3						Inacti	ve Well					
(S)-MW-4		334			325			394		n an	378	
(S)-MW-5						Inacti	ve Well					
(S)-MW-6		378			285			244			333	
(S)-MW-7A		<mda< td=""><td></td><td>.7</td><td><mda< td=""><td>- <u>8</u>9</td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>		.7	<mda< td=""><td>- <u>8</u>9</td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>	- <u>8</u> 9		<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
(S)-MW-10						Inacti	ve Well					
(S)-MW-11		406			401			353			359	
(S)-MW-13D						Inacti	ve Well					
(S)-MW-14						Inacti	ve Well					
(S)-MW-15D		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
(S)-MW-16		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td>1</td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td>1</td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>		1	<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
(S)-MW-16i		266			<mda< td=""><td>en der en en</td><td></td><td>1020</td><td></td><td></td><td>658</td><td></td></mda<>	en der en		1020			658	
(S)-MW-17		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td>699</td><td></td><td></td><td>532</td><td>329</td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td>699</td><td></td><td></td><td>532</td><td>329</td></mda<>			699			532	329
(S)-MW-18		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
(S)-MW-19		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td><mda< td=""><td></td></mda<></td></mda<>			<mda< td=""><td></td></mda<>	
A sundar se sense provinsi se su	•	•										
Monitor Well ID	H3 Jan 2015	H3 Feb 2015	H3 Mar 2015	H3 Apr 2015	H3 May 2015	H3 June 2015	H3 July 2015	H3 Aug 2015	H3 Sept 2015	H3 OCT 2015	H3 NOV 2015	H3 Dec 2015
Neutralization Basin	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l	pCi/l
PSLED-2		<mda< td=""><td></td><td></td><td><mda< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></mda<></td></mda<>			<mda< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></mda<>							
	and a standard stranger		A CONTRACTOR OF	the state of the second s				and the second se	and the second			

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NB-MW-1

NB-MW-2

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3.0 TABLES

3.1 Gaseous Effluents and Liquid Effluents

3.2 Solid Waste Storage and Shipments

3.3 Dose Assessments

3.4 Visitor Dose

TABLE 3.1

GASEOUS EEFFLUENTS AND LIQUID EFFLUENTS (25 PAGES)



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Wednesday, February 10, 2016 11:31:04AM Florida Power & Light St. Lucie Power Plant

Reg. Guide 1.21, Table 5A and 5B - Liquid and Gas Batch Release Summary

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

A. Liquid Batch Release Totals	Units	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Year Totals
1. Number of Batch Releases		28	29	25	16	98
2. Total duration of batch releases	min	1.48E+04	1.80E+04	2.42E+04	1.79E+04	7.50E+04
3. Maximum batch release duration	min	1.86E+03	2.22E+03	5.81E+03	7.56E+03	7.56E+03
4. Average batch release duration	min	5.29E+02	6.22E+02	9.68E+02	1.12E+03	7.65E+02
5. Minimum batch release duration	min	2.45E+02	1.75E+02	1.30E+02	2.82E+02	1.30E+02
			•			
B. Gas Batch Release Totals	Units	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Year Totals
1. Number of Batch Releases		76	75	69	50	270
2. Total duration of batch releases	min	1.77E+04	1.43E+04	1.72E+04	1.19E+04	6.10E+04
3. Maximum batch release duration	min	6.60E+02	5.82E+02	7.20E+02	4.90E+02	7.20E+02
4. Average batch release duration	min	2.33E+02	1.90E+02	2.49E+02	2.37E+02	2.26E+02
5. Minimum batch release duration	min	1.50E+01	4.00E+01	2.00E+01	1.50E+01	1.50E+01

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Reg. Guide 1.21, Table 6A and 6B - Liquid and Gas Abnormal Release Summary

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

A. Liquid Abnormal Release Totals	Units	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Year Totals
1. Number of Abnormal Releases		0	0	0	0	0
2. Total Activity of abnormal releases	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
B. Gas Abnormal Release Totals	Units	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Year Totals
1. Number of Abnormal Releases		0	1	0	0	1
2. Total Activity of abnormal releases	Ci	0.00E+00	2.42E-03	0.00E+00	0.00E+00	2.42E-03

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Reg. Guide 1.21, Table 1A, Gaseous Effluents - Summation of All Releases

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Total Release	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annuai	Uncertainty
A. Fission and Activation Gases							
1. Total Release	Ci	2.86E+00	3.54E+00	1.28E+01	2.09E+00	2.13E+01	
 Average Release Rate for Period Percent of Limit 	uCi/s %	3.68E-01	4.50E-01	1.61E+00	2.63E-01	6.75E-01	
B. Iodines and Halogens							
1. Total Release	Ci	7.41E-06	3.36E-05	1.59E-04	9.64E-06	2.10E-04	
2. Average Release Rate for Period 3. Percent of Limit	uCi/s %	9.53E-07	4.27E-06	2.00E-05	1.21E-06	6.64E-06	
C. Particulates							
1. Total Release	Ci	6.50E-06	3.00E-05	0.00E+00	5.23E-06	4.17E-05	
 Average Release Rate for Period Percent of Limit 	uCi/s %	8.36E-07	3.81E-06	0.00E+00	6.58E-07	1.32E-06	
D. Tritium							
1. Total Release	Ci	1.84E+01	1.78E+01	1.73E+01	5.13E+01	1.05E+02	
 Average Release Rate for Period Percent of Limit 	uCi/s · %	2.36E+00	2.27E+00	2.17E+00	6.45E+00	3.32E+00	
E. Gross Alpha							
1. Total Release	Ci	3.35E-08	6.31E-08	4.35E-08	5.78E-08	1.98E-07	
F. Carbon-14							
1. Total Release	Ci	5.21E+00	4.65E+00	4.99E+00	4.99E+00	1.98E+01	
2. Average Release Rate for Period 3. Percent of Limit	uCi/s %	6.70E-01	5.92E-01	6.28E-01	6.28E-01	6.29E-01	



Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Continuous Mode

Unit: Site Starting: 1-Jan-2015 Ending: 31-Dec-2015

· · · ·		Continuous Mode							
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual			
A. Fission and Activation Gases				·					
Kr-85m	Ci	2.01E-01	0.00E+00	0.00E+00	0.00E+00	2.01E-01			
Kr-88	Ci	0.00E+00	0.00E+00	0.00E+00	9.90E-01	9.90E-01			
Xe-133	Ci	0.00E+00	0.00E+00	5.65E+00	0.00E+00	5.65E+00			
Total For Period	Ci	2.01E-01	0.00E+00	5.65E+00	9.90E-01	6.84E+00			
B. Iodines and Halogens									
I-131	Ci	7.41E-06	1.34E-06	9.46E-05	9.64E-06	1.13E-04			
I-133	Ci	0.00E+00	3.23E-05	6.43E-05	0.00E+00	9.65E-05			
Total For Period	- Ci	7.41E-06	3.36E-05	1.59E-04	9.64E-06	2.10E-04			
C. Particulates									
Mn-54	Ci	0.00E+00	2.83E-07	0.00E+00	0.00E+00	2.83E-07			
Co-58	Ci	1.61E-06	2.97E-05	0.00E+00	0.00E+00	3.13E-05			
Co-60	Ci	2.98E-06	0.00E+00	0.00E+00	0.00E+00	2.98E-06			
Zr-95	Ci	0.00E+00	0.00E+00	0.00E+00	2.01E-06	2.01E-06			
Nb-95	Ci	0.00E+00	0.00E+00	0.00E+00	3.22E-06	3.22E-06			
Cs-137	Ci	1.90E-06	0.00E+00	0.00E+00	0.00E+00	1.90E-06			
Total For Period	Ci	6.50E-06	3.00E-05	0.00E+00	5.23E-06	4.17E-05			
D. Tritium									
H-3	Ci	1.70E+01	1.75E+01	1.26E+01	5.10E+01	9.81E+01			

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP

Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Continuous Mode

Unit: Site Starting: 1-Jan-2015 Ending: 31-Dec-2015

Nuclides Released E. Gross Alpha		Continuous Mode							
	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual			
G-Alpha	Ci	3.35E-08	6.31E-08	4.35E-08	5.78E-08	1.98E-07			
F. Carbon-14									
C-14	Ci	5.21E+00	4.65E+00	4.99E+00	4.99E+00	1.98E+01			

Florida Power & Light, St. Lucie Power Plant

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Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Batch Mode

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

				Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
A. Fission and Activation Gases			,			· <u> </u>
Ar-41	Ci	2.30E+00	5.31E-01	2.12E+00	3.27E-01	5.28E+00
Kr-85m	Ci	3.73E-05	7.43E-06	0.00E+00	2.60E-04	3.05E-04
Kr-85	Ci	2.40E-02	3.13E-01	1.90E-01	1.83E-01	7.10E-01
Kr-87	Ci	3.35E-05	1.32E-04	0.00E+00	0.00E+00	1.66E-04
Kr-88	Ci	0.00E+00	0.00E+00	0.00E+00	2.22E-04	2.22E-04
Xe-127	Ci	0.00E+00	6.89E-05	0.00E+00	0.00E+00	6.89E-05
Xe-131m	Ci	0.00E+00	2.58E-02	1.65E-02	1.53E-02	5.77E-02
Xe-135	Ci	2.48E-03	3.26E-03	5.73E-02	8.42E-03	7.15E-02
Xe-133m	Ci	1.79E-03	1.46E-02	1.26E-03	7.30E-04	1.84E-02
Xe-133	Ci	3.31E-01	2.65E+00	4.75E+00	5.61E-01	8.29E+00
Xe-137	Ci	0.00E+00	4.58E-03	0.00E+00	0.00E+00	4.58E-03
Xe-135m	Ci	3.88E-04	2.66E-04	1.97E-04	1.20E-04	9.72E-04
Xe-138	Ci	4.28E-04	0.00E+00	0.00E+00	0.00E+00	4.28E-04
Total For Period	Ci	2.66E+00	3.54E+00	7.14E+00	1.10E+00	1.44E+01
B. Iodines and Halogens						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
C. Particulates						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
D. Tritium	· ·					
H-3	Ci	1.42E+00	2.92E-01	4.65E+00	2.72E-01	6.63E+00

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Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Batch Mode

Unit: Site Starting: 1-Jan-2015 Ending: 31-Dec-2015

Nuclides Released E. Gross Alpha		Batch Mode						
	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual		
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00		
F. Carbon-14								
No Nuclídes Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00		



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Reg. Guide 1.21, Table 1A, Gaseous Effluents - Summation of All Releases

Unit: PSL1

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Total Release	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	Uncertainty
A. Fission and Activation Gases							
1. Total Release	Ci	2.38E+00	1.50E-01	2.58E-01	2.35E-01	3.02E+00	
 Average Release Rate for Period Percent of Limit 	uCi/s %	3.06E-01	1.91E-02	3.24E-02	2.95E-02	9.59E-02	
B. Iodines and Halogens							
1. Total Release	Ci	6.80E-06	1.34E-06	0.00E+00	5.18E-07	8.66E-06	
 Average Release Rate for Period Percent of Limit 	uCi/s %	8.74E-07	1.71E-07	0.00E+00	6.52E-08	2.75E-07	
C. Particulates							
1. Total Release	Ci	1.84E-06	1.76E-05	0.00E+00	0.00E+00	1.94E-05	
2. Average Release Rate for Period 3. Percent of Limit	uCi/s %	2.36E-07	2.24E-06	0.00E+00	0.00E+00	6.16E-07	
D. Tritium							
1. Total Release	Ci	6.70E+00	9.13E+00	1.45E-01	1.56E+01	3.16E+01	
 Average Release Rate for Period Percent of Limit 	uCi/s %	8.61E-01	1.16E+00	1.83E-02	1.97E+00	1.00E+00	
E. Gross Alpha							
1. Total Release	Ci	0.00E+00	2.37E-08	2.63E-08	2.65E-08	7.65E-08	
F. Carbon-14							
1. Total Release	Ci	2.54E+00	2.09E+00	2.83E+00	2.91E+00	1.04E+01	
 Average Release Rate for Period Percent of Limit 	uCi/s %	3.26E-01	2.66E-01	3.57E-01	3.67E-01	3.29E-01	



Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Continuous Mode

Unit: PSL1

Starting: 1-Jan-2015 Ending: 31-Dec-2015

		Continuous Mode					
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	
A. Fission and Activation Gases						······································	
Kr-85m	Ci	2.01E-01	0.00E+00	0.00E+00	0.00E+00	2.01E-01	
B. Iodines and Halogens							
I-131	Ci	6.80E-06	1.34E-06	0.00E+00	5.18E-07	8.66E-06	
C. Particulates							
Mn-54	Ci	0.00E+00	2.83E-07	0.00E+00	0.00E+00	2.83E-07	
Co-58	Ci	0.00E+00	1.73E-05	0.00E+00	0.00E+00	1.73E-05	
Co-60	Ci	1.40E-06	0.00E+00	0.00E+00	0.00E+00	1.40E-06	
Cs-137	Ci	4.36E-07	0.00E+00	0.00E+00	0.00E+00	4.36E-07	
Total For Period	Cì	1.84E-06	1.76E-05	0.00E+00	0.00E+00	1.94E-05	
D. Tritium							
H-3	Ci	5.41E+00	9.11E+00	0.00E+00	1.54E+01	3.00E+01	
E. Gross Alpha	·						
G-Alpha	Ci	0.00E+00	2.37E-08	2.63E-08	2.65E-08	7.65E-08	
F. Carbon-14							
C-14	Ci	2.54E+00	2.09E+00	2.83E+00	2.91E+00	1.04E+01	

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Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Batch Mode

Unit: PSL1 Starting: 1-Jan-2015 Ending: 31-Dec-2015

		<u>.</u>		Batch Mode			
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	
A. Fission and Activation Gases							
Ar-41	Ci	1.93E+00	1.24E-01	1.85E-01	1.70E-01	2.41E+00	
Kr-85m	Ci	3.73E-05	0.00E+00	0.00E+00	0.00E+00	3.73E-05	
Kr-85	Ci	3.11E-03	0.00E+00	0.00E+00	0.00E+00	3.11E-03	
Kr-87	Ci	3.35E-05	0.00E+00	0.00E+00	0.00E+00	3.35E-05	
Xe-131m	Ci	0.00E+00	9.30E-05	0.00E+00	0.00E+00	9.30E-05	
Xe-133m	Ci	1.79E-03	0.00E+00	0.00E+00	0.00E+00	1.79E-03	
Xe-135	Ci	2.11E-03	8.60E-04	2.73E-03	2.40E-03	8.09E-03	
Xe-133	Ci	2.45E-01	2.47E-02	6.96E-02	6.19E-02	4.01E-01	
Xe-135m	Ci	3.88E-04	1.41E-04	0.00E+00	0.00E+00	5.30E-04	
Total For Period	Ci	2.18E+00	1.50E-01	2.58E-01	2.35E-01	2.82E+00	
B. Iodines and Halogens	· · ·						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
C. Particulates			•				
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
D. Tritium							
H-3	Ci	1.29E+00	2.59E-02	1.45E-01	1.86E-01	1.64E+00	
E. Gross Alpha							
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
F. Carbon-14							
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP



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Reg. Guide 1.21, Table 1A, Gaseous Effluents - Summation of All Releases

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Total Release	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	Uncertainty
A. Fission and Activation Gases							
1. Total Release	Ci	4.82E-01	3.39E+00	1.25E+01	1.85E+00	1.83E+01	
 Average Release Rate for Period Percent of Limit 	uCi/s %	6.20E-02	4.31E-01	1.58E+00	2.33E-01	5.79E-01	
B. Iodines and Halogens							
1. Total Release	Ci	6.10E-07	3.23E-05	1.59E-04	9.12E-06	2.01E-04	
 Average Release Rate for Period Percent of Limit 	uCi/s %	7.84E-08	4.10E-06	2.00E-05	1.15E-06	6.37E-06	
C. Particulates			·				
1. Total Release	Ci	4.66E-06	1.24E-05	0.00E+00	5.23E-06	2.23E-05	
 Average Release Rate for Period Percent of Limit 	uCi/s %	5.99E-07	1.57E-06	0.00E+00	6.58E-07	7.06E-07	
D. Tritium							
1. Total Release	Ci	1.17E+01	8.68E+00	1.71E+01	3.57E+01	7.31E+01	
 Average Release Rate for Period Percent of Limit 	uCi/s %	1.50E+00	1.10E+00	2.15E+00	4.48E+00	2.32E+00	,
E. Gross Alpha							
1. Total Release	Ci	3.35E-08	3.94E-08	1.72E-08	3.13E-08	1.21E-07	
F. Carbon-14							
1. Total Release	Ci	2.67E+00	2.56E+00	2.16E+00	2.08E+00	9.47E+00	
 Average Release Rate for Period Percent of Limit 	uCi/s %	3.43E-01	3.26E-01	2.72E-01	2.62E-01	3.00E-01	



Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Continuous Mode

Unit: PSL2 Starting: 1-Jan-2015 Ending: 31-Dec-2015

		Continuous Mode						
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual		
A. Fission and Activation Gases								
Kr-88	Ci	0.00E+00	0.00E+00	0.00E+00	9.90E-01	9.90E-01		
Xe-133	Ci	0.00E+00	0.00E+00	5.65E+00	0.00E+00	5.65E+00		
Total For Period	Ci	0.00E+00	0.00E+00	5.65E+00	9.90E-01	6.64E+00		
B. Iodines and Halogens								
I-131	Ci	6.10E-07	0.00E+00	9.46E-05	9.12E-06	1.04E-04		
I-133	Ci	0.00E+00	3.23E-05	6.43E-05	0.00E+00	9.65E-05		
Total For Period	Ci	6.10E-07	3.23E-05	1.59E-04	9.12E-06	2.01E-04		
C. Particulates								
Co-58	Ci	1.61E-06	1.24E-05	0.00E+00	0.00E+00	1.40E-05		
Co-60	Ci	1.58E-06	0.00E+00	0.00E+00	0.00E+00	1.58E-06		
Zr-95	Ci	0.00E+00	0.00E+00	0.00E+00	2.01E-06	2.01E-06		
Nb-95	Ci	0.00E+00	0.00E+00	0.00E+00	3.22E-06	3.22E-06		
Cs-137	Ci	1.47E-06	0.00E+00	0.00E+00	0.00E+00	1.47E-06		
Total For Period	Ci	4.66E-06	1.24E-05	0.00E+00	5.23E-06	2.23E-05		
D. Tritium								
H-3	Ci	1.16E+01	8.41E+00	1.26E+01	3.56E+01	6.81E+01		
E. Gross Alpha								
G-Alpha	Ci	3.35E-08	3.94E-08	1.72E-08	3.13E-08	1.21E-07		

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP

2/10/2016 12:09

Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Continuous Mode

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

		Continuous Mode					
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	
F. Carbon-14							
C-14	Ci	2.67E+00	2.56E+00	2.16E+00	2.08E+00	9.47E+00	

2/10/2016 12:09

Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Batch Mode

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

				Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
A. Fission and Activation Gases						
Ar-41	Ci	3.74E-01	4.07E-01	1.93E+00	1.57E-01	2.87E+00
Kr-85m	Ci	0.00E+00	7.43E-06	0.00E+00	2.60E-04	2.68E-04
Kr-85	Ci	2.08E-02	3.13E-01	1.90E-01	1.83E-01	7.07E-01
Kr-87	Ci	0.00E+00	1.32E-04	0.00E+00	0.00E+00	1.32E-04
Kr-88	Ci	0.00E+00	0.00E+00	0.00E+00	2.22E-04	2.22E-04
Xe-127	Ci	0.00E+00	6.89E-05	0.00E+00	0.00E+00	6.89E-05
Xe-131m	Ci	0.00E+00	2.58E-02	1.65E-02	1.53E-02	5.76E-02
Xe-133m	Ci	0.00E+00	1.46E-02	1.26E-03	7.30E-04	1.66E-02
Xe-135	Ci	3.69E-04	2.40E-03	5.46E-02	6.03E-03	6.34E-02
Xe-137	Ci	0.00E+00	4.58E-03	0.00E+00	0.00E+00	4.58E-03
Xe-133	Ci	8.66E-02	2.62E+00	4.68E+00	4.99E-01	7.89E+00
Xe-135m	Ci	0.00E+00	1.25E-04	1.97E-04	1.20E-04	4.42E-04
Xe-138	Ci	4.28E-04	0.00E+00	0.00E+00	0.00E+00	4.28E-04
Total For Period	Ci	4.82E-01	3.39E+00	6.88E+00	8.62E-01	1.16E+01
B. Iodines and Halogens						
No Nuclides Found	. Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
C. Particulates						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
D. Tritium						
H-3	Ci	1.36E-01	2.66E-01	4.50E+00	8.60E-02	4.99E+00

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

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Reg. Guide 1.21, Table 1B, Gaseous Effluents - Ground Level Release - Batch Mode

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Nuclides Released E. Gross Alpha		Batch Mode							
	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual			
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00			
F. Carbon-14									
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00			



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Reg. Guide 1.21, Table 2A, Liquid Effluents - Summation of All Releases

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Total Release	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	Uncertainty
A. Fission and Activation Products							
1. Total Release	Ci	1.22E-02	5.01E-03	6.47E-03	1.22E-03	2.49E-02	
 Average Concentration Percent of Limit 	uCi/mL %	1.13E-10	1.18E-10	4.28E-11	1.08E-11	6.01E-11	1. ¹ . 1
B. Tritium							
1. Total Release	Ci	2.62E+02	1.04E+02	1.31E+02	4.36E+01	5.41E+02	
 Average Concentration Percent of Limit 	uCi/mL %	2.43E-06	2.45E-06	8.66E-07	3.85E-07	1.30E-06	
C. Dissolved and Entrained Gases							
1. Total Release	Ci	7.93E-03	6.95E-03	9.11E-02	6.86E-03	1.13E-01	
 Average Concentration Percent of Limit 	uCi/mL %	7.34E-11	1.64E-10	6.02E-10	6.07E-11	2.72E-10	
D. Gross Alpha Activity							
1. Total Release	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
2. Average Concentration	uCi/mL	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
E. Primary Liquid Release Volume							
1. Total Release	Liters	2.38E+07	2.68E+07	8.45E+07	2.37E+07	1.59E+08	
F. Dilution Volume							
1. Total Release	Liters	1.08E+11	4.23E+10	1.51E+11	1.13E+11	4.15E+11	
G. Average Stream Flow							
1. Total Release	m^3/s	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	

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Reg. Guide 1.21, Table 2A, Liquid Effluents - Summation of All Releases

Unit: PSL1

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Total Release	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	Uncertainty
A. Fission and Activation Products							
1. Total Release	Ci	6.11E-03	2.51E-03	3.24E-03	6.11E-04	1.25E-02	
2. Average Concentration	uCi/mL	1.13E-10	1.18E-10	4.28E-11	1.08E-11	6.01E-11	
3. Percent of Limit	%						
B. Tritium							·
1. Total Release	Ci	1.31E+02	5.18E+01	6.55E+01	2.18E+01	2.70E+02	
2. Average Concentration	uCi/mL	2.43E-06	2.45E-06	8.66E-07	3.85E-07	1.30E-06	
3. Percent of Limit	%						
C. Dissolved and Entrained Gases							
1. Total Release	Ci	3.97E-03	3.47E-03	4.55E-02	3.43E-03	5.64E-02	
2. Average Concentration	uCi/mL	7.34E-11	1.64E-10	6.02E-10	6.07E-11	2.72E-10	
3. Percent of Limit	%						
D. Gross Alpha Activity							
1. Total Release	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
2. Average Concentration	uCi/mL	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
E. Primary Liquid Release Volume							
1. Total Release	Liters	1.19E+07	1.34E+07	4.23E+07	1.18E+07	7.94E+07	
F. Dilution Volume							
1. Total Release	Liters	5.40E+10	2.12E+10	7.56E+10	5.65E+10	2.07E+11	
G. Average Stream Flow							
1. Total Release	m^3/s	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	

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Reg. Guide 1.21, Table 2A, Liquid Effluents - Summation of All Releases

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Total Release	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	Uncertainty
A. Fission and Activation Products							
1. Total Release	Ci	6.11E-03	2.51E-03	3.24E-03	6.11E-04	1.25E-02	
 Average Concentration Percent of Limit 	uCi/mL %	1.13E-10	1.18E-10	4.28E-11	1.08E-11	6.01E-11	
B. Tritium							
1. Total Release	Ci	1.31E+02	5.18E+01	6.55E+01	2.18E+01	2.70E+02	
 Average Concentration Percent of Limit 	uCi/mL %	2.43E-06	2.45E-06	8.66E-07	3.85E-07	1.30E-06	
C. Dissolved and Entrained Gases							
1. Total Release	Ci	3.97E-03	3.47E-03	4.55E-02	3.43E-03	5.64E-02	
 Average Concentration Percent of Limit 	uCi/mL %	7.34E-11	1.64E-10	6.02E-10	6.07E-11	2.72E-10	
D. Gross Alpha Activity							
1. Total Release	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
2. Average Concentration	uCi/mL	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
E. Primary Liquid Release Volume							
1. Total Release	Liters	1.19E+07	1.34E+07	4.23E+07	1.18E+07	7.94E+07	
F. Dilution Volume							
1. Total Release	Liters	5.40E+10	2.12E+10	7.56E+10	5.65E+10	2.07E+11	
G. Average Stream Flow							
1. Total Release	m^3/s	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	



Reg. Guide 1.21, Table 2B, Liquid Effluents - Continuous Mode

Unit: Site Starting: 1-Jan-2015 Ending: 31-Dec-2015

		Continuous Mode					
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual	
A. Fission and Activation Products	- .						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
B. Tritium	_						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
C. Dissolved and Entrained Gases							
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
D. Gross Alpha Activity	_					X	
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

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2/10/2016 12:15

Reg. Guide 1.21, Table 2B, Liquid Effluents - Batch Mode

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

			<u></u>	Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
A. Fission and Activation Products						
C-14	Ci	1.00E-02	2.26E-03	5.43E-03	1.18E-03	1.89E-02
Na-24	Ci	0.00E+00	4.40E-06	0.00E+00 、	0.00E+00	4.40E-06
Be-7	Ci	1.69E-05	0.00E+00	0.00E+00	0.00E+00	1.69E-05
Cr-51	Ci	2.06E-05	4.47E-05	0.00E+00	0.00E+00	6.53E-05
Mn-54	Ci	2.15E-05	2.43E-05	2.18E-05	0.00E+00	6.76E-05
Fe-59	Ci	9.20E-06	0.00E+00	0.00E+00	0.00E+00	9.20E-06
Co-58	Ci	3.08E-04	2.40E-04	1.64E-04	0.00E+00	7.12E-04
Co-60	Ci	4.48E-04	2.80E-04	2.76E-04	1.92E-05	1.02E-03
Zn-65	Ci	2.18E-05	3.21E-06	1.32E-05	0.00E+00	3.82E-05
Br-82	Ci	3.13E-06	0.00E+00	0.00E+00	0.00E+00	3.13E-06
Sr-91	Ci	3.35E-06	4.31E-06	0.00E+00	0.00E+00	7.66E-06
Zr-95	Ci	· 2.19E-05	1.61E-05	4.37E-06	0.00E+00	4.24E-05
Nb-95	Ci	5.14E-05	2.19E-05	1.31E-06	0.00E+00	7.46E-05
Nb-97	Ci	3.01E-04	4.19E-04	2.85E-04	1.27E-05	1.02E-03
Ru-103	Ci	0.00E+00	0.00E+00	0.00E+00	1.79E-06	1.79E-06
Ag-110m	Ci	2.41E-04	3.59E-04	2.57E-04	4.37E-06	8.61E-04
Sn-113	Ci	8.41E-06	0.00E+00	0.00E+00	0.00E+00	8.41E-06
Sn-117m	Ci	3.62E-05	1.20E-04	1.14E-06	0.00E+00	1.57E-04
Sb-124	Ci	4.46E-06	1.79E-04	0.00E+00	0.00E+00	1.84E-04
Sb-122	Ci	0.00E+00	3.57E-05	0.00E+00	0.00E+00	3.57E-05
Sb-125	Ci	5.30E-04	1.47E-04	0.00E+00	0.00E+00	6.78E-04
Te-123m	Ci	6.33E-06	9.56E-05	0.00E+00	0.00E+00	1.02E-04
Te-129m	Ci	0.00E+00	3.85E-04	0.00E+00	0.00E+00	3.85E-04
Te-129	Ci	0.00E+00	1.16E-04	0.00E+00	0.00E+00	1.16E-04
Te-132	Ci	4.94E-05	1.02E-04	0.00E+00	0.00E+00	1.52E-04
I-130	Ci	1.72E-06	0.00E+00	0.00E+00	0.00E+00	1.72E-06

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP

Reg. Guide 1.21, Table 2B, Liquid Effluents - Batch Mode

Unit: Site Starting: 1-Jan-2015 Ending: 31-Dec-2015

				Batch Mode	· · ·	
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
I-131	Ci	0.00E+00	0.00E+00	2.00E-05	0.00E+00	2.00E-05
I-132	Ci	4.52E-05	1.09E-04	0.00E+00	0.00E+00	1.55E-04
I-134	Ci	0.00E+00	0.00E+00	1.45E-06	0.00E+00	1.45E-06
I-135	Ci	0.00E+00	8.26E-06	0.00E+00	0.00E+00	8.26E-06
Cs-137	Ci	3.26E-06	3.72E-05	0.00E+00	0.00E+00	4.04E-05
Cs-138	Ci	1.09E-05	0.00E+00	0.00E+00	0.00E+00	1.09E-05
La-140	Ci	3.97E-05	0.00E+00	0.00E+00	0.00E+00	3.97E-05
Total For Period	Ci	1.22E-02	5.01E-03	6.47E-03	1.22E-03	2.49E-02
B. Tritium						
H-3	Ci	2.62E+02	1.04E+02	1.31E+02	4.36E+01	5.41E+02
C. Dissolved and Entrained Gases						
Kr-85	Ci	0.00E+00	0.00E+00	0.00E+00	2.84E-03	2.84E-03
Xe-131m	Ci	0.00E+00	6.28E-05	1.15E-03	2.50E-04	1.46E-03
Xe-133m	Ci	7.94E-05	2.56E-05	5.02E-04	0.00E+00	6.07E-04
Xe-135	Ci	1.46E-05	0.00E+00	1.42E-05	0.00E+00	2.88E-05
Xe-133	Ci	7.84E-03	6.86E-03	8.94E-02	3.77E-03	1.08E-01
Total For Period	Ci	7.93E-03	6.95E-03	9.11E-02	6.86E-03	1.13E-01
D. Gross Alpha Activity						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

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[Server]: PSLSA134 [Database]: NEPSOEMP

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2/10/2016 12:17

Reg. Guide 1.21, Table 2B, Liquid Effluents - Batch Mode

Unit: PSL1

Starting: 1-Jan-2015 Ending: 31-Dec-2015

		·	<u></u>	Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
A. Fission and Activation Products						
C-14	Ci	5.01E-03	1.13E-03	2.71E-03	5.92E-04	9.45E-03
Na-24	Ci	0.00E+00	2.20E-06	0.00E+00	0.00E+00	2.20E-06
Be-7	Ci	8.47E-06	0.00E+00	0.00E+00	0.00E+00	8.47E-06
Cr-51	Ci	1.03E-05	2.23E-05	0.00E+00	0.00E+00	3.26E-05
Mn-54	Ci	1.08E-05	1.22E-05	1.09E-05	0.00E+00	3.38E-05
Fe-59	Ci	4.60E-06	0.00E+00	0.00E+00	0.00E+00	4.60E-06
Co-58	Ci	1.54E-04	1.20E-04	8.18E-05	0.00E+00	3.56E-04
Co-60	Ci	2.24E-04	1.40E-04	1.38E-04	9.59E-06	5.11E-04
Zn-65	Ci	1.09E-05	1.60E-06	6.61E-06	0.00E+00	1.91E-05
Br-82	Ci	1.57E-06	0.00E+00	0.00E+00	0.00E+00	1.57E-06
Sr-91	Ci	1.67E-06	2.16E-06	0.00E+00	0.00E+00	3.83E-06
Zr-95	Ci	1.09E-05	8.05E-06	2.19E-06	0.00E+00	2.12E-05
Nb-95	Ci	2.57E-05	1.09E-05	6.54E-07	0.00E+00	3.73E-05
Nb-97	Ci	1.51E-04	2.10E-04	1.43E-04	6.33E-06	5.09E-04
Ru-103	Ci	0.00E+00	0.00E+00	0.00E+00	8.93E-07	8.93E-07
Ag-110m	Ci	1.21E-04	1.80E-04	1.28E-04	2.19E-06	4.31E-04
Sn-113	Ci	4.20E-06	0.00E+00	0.00E+00	0.00E+00	4.20E-06
Sn-117m	Ci	1.81E-05	5.98E-05	5.70E-07	0.00E+00	7.85E-05
Sb-124	Ci	2.23E-06	8.97E-05	0.00E+00	0.00E+00	9.19E-05
Sb-122	Ci	0.00E+00	1.79E-05	· 0.00E+00	0.00E+00	1.79E-05
Sb-125	Ci	2.65E-04	7.36E-05	0.00E+00	0.00E+00	3.39E-04
Te-123m	Ci	3.17E-06	4.78E-05	0.00E+00	0.00E+00	5.10E-05
Te-129m	Ci	0.00E+00	1.93E-04	0.00E+00	0.00E+00	1.93E-04
Te-129	Ci	0.00E+00	5.78E-05	0.00E+00	0.00E+00	5.78E-05
Te-132	Ci	2.47E-05	5.11E-05	0.00E+00	0.00E+00	7.58E-05
I-130	Ci	8.59E-07	0.00E+00	0.00E+00	0.00E+00	8.59E-07

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP

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Reg. Guide 1.21, Table 2B, Liquid Effluents - Batch Mode

Unit: PSL1 Starting: 1-Jan-2015 Ending: 31-Dec-2015

				Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
I-131	Ci	0.00E+00	0.00E+00	9.98E-06	0.00E+00	9.98E-06
I-132	Ci	2.26E-05	5.47E-05	0.00E+00	0.00E+00	7.73E-05
I-134	Ci	0.00E+00	0.00E+00	7.27E-07	0.00E+00	7.27E-07
I-135	Ci	0.00E+00	4.13E-06	0.00E+00	0.00E+00	4.13E-06
Cs-137	Ci	1.63E-06	1.86E-05	0.00E+00	0.00E+00	2.02E-05
Cs-138	Ci	5.47E-06	0.00E+00	0.00E+00	0.00E+00	5.47E-06
La-140	Ci	1.99E-05	0.00E+00	0.00E+00	0.00E+00	1.99E-05
Total For Period	Ci	6.11E-03	2.51E-03	3.24E-03	6.11E-04	1.25E-02
B. Tritium						
Н-3	· Ci	1.31E+02	5.18E+01	6.55E+01	2.18E+01	2.70E+02
C. Dissolved and Entrained Gases						
Kr-85	Ci	0.00E+00	0.00E+00	0.00E+00	1.42E-03	1.42E-03
Xe-131m	Ci	0.00E+00	3.14E-05	5.73E-04	1.25E-04	7.30E-04
Xe-133m	Ci	3.97E-05	1.28E-05	2.51E-04	0.00E+00	3.03E-04
Xe-135	Ci	7.32E-06	0.00E+00	7.08E-06	0.00E+00	1.44E-05
Xe-133	Ci	3.92E-03	3.43E-03	4.47E-02	1.89E-03	5.39E-02
Total For Period	Ci	3.97E-03	3.47E-03	4.55E-02	3.43E-03	5.64E-02
D. Gross Alpha Activity						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP

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2/10/2016 12:18

Reg. Guide 1.21, Table 2B, Liquid Effluents - Batch Mode

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

				Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
A. Fission and Activation Products						
C-14	Ci	5.01E-03	1.13E-03	2.71E-03	5.92E-04	9.45E-03
Na-24	Ci	0.00E+00	2.20E-06	0.00E+00	0.00E+00	2.20E-06
Be-7	Ci	8.47E-06	0.00E+00	0.00E+00	0.00E+00	8.47E-06
Cr-51	Ci	1.03E-05	2.23E-05	0.00E+00	0.00E+00	3.26E-05
Mn-54	Ci	1.08E-05	1.22E-05	1.09E-05	0.00E+00	3.38E-05
Fe-59	. Ci	4.60E-06	0.00E+00	0.00E+00	0.00E+00	4.60E-06
Co-58	Ci	1.54E-04	1.20E-04	8.18E-05	0.00E+00	3.56E-04
Co-60	Ci	2.24E-04	1.40E-04	1.38E-04	9.59E-06	5.11E-04
Zn-65	Ci	1.09E-05	1.60E-06	6.61E-06	0.00E+00	1.91E-05
Br-82	Ci	1.57E-06	0.00E+00	0.00E+00	0.00E+00 ~	1.57E-06
Sr-91	Ci	1.67E-06	2.16E-06	0.00E+00	0.00E+00	3.83E-06
Zr-95	Ci	1.09E-05	8.05E-06	2.19E-06	0.00E+00	2.12E-05
Nb-95	Ci	2.57E-05	1.09E-05	6.54E-07	0.00E+00	3.73E-05
Nb-97	Ci	1.51E-04	2.10E-04	1.43E-04	6.33E-06	5.09E-04
Ru-103	Ci	0.00E+00	0.00E+00	0.00E+00	8.93E-07	8.93E-07
Ag-110m	Ci	1.21E-04	1.80E-04	1.28E-04	2.19E-06	4.31E-04
Sn-113	Ci	4.20E-06	0.00E+00	0.00E+00	0.00E+00	4.20E-06
Sn-117m	Ci	1.81E-05	5.98E-05	5.70E-07	0.00E+00	7.85E-05
Sb-124	Ci	2.23E-06	8.97E-05	0.00E+00	0.00E+00	9.19E-05
Sb-122	Ci	0.00E+00	1.79E-05	0.00E+00	0.00E+00	1.79E-05
Sb-125	Ci	2.65E-04	7.36E-05	0.00E+00	0.00E+00	3.39E-04
Te-123m	Ci	3.17E-06	4.78E-05	0.00E+00	0.00E+00	5.10E-05
Te-129m	Ci	0.00E+00	1.93E-04	0.00E+00	0.00E+00	1.93E-04
Te-129	Ci	0.00E+00	5.78E-05	0.00E+00	0.00E+00	5.78E-05
Te-132	Ci	2.47E-05	5.11E-05	0.00E+00	0.00E+00	7.58E-05
I-130	Ci	8.59E-07	0.00E+00	0.00E+00	0.00E+00	8.59E-07

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

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User: Jim Hunt

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[Server]: PSLSA134 [Database]: NEPSOEMP

2/10/2016 12:18

Reg. Guide 1.21, Table 2B, Liquid Effluents - Batch Mode

Unit: PSL2 Starting: 1-Jan-2015 Ending: 31-Dec-2015

				Batch Mode		
Nuclides Released	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
I-131	Ci	0.00E+00	0.00E+00	9.98E-06	0.00E+00	9.98E-06
I-132	Ci	2.26E-05	5.47E-05	0.00E+00	0.00E+00	7.73E-05
I-134	Ci	0.00E+00	0.00E+00	7.27E-07	0.00E+00	7.27E-07
I-135	Ci	0.00E+00	4.13E-06	0.00E+00	0.00E+00	4.13E-06
Cs-137	Ci	1.63E-06	1.86E-05	0.00E+00	0.00E+00	2.02E-05
Cs-138*	Ci	5.47E-06	0.00E+00	0.00E+00	0.00E+00	5.47E-06
La-140	Ci	1.99E-05	0.00E+00	0.00E+00	0.00E+00	1.99E-05
Total For Period	Ci	6.11E-03	2.51E-03	3.24E-03	6.11E-04	1.25E-02
B. Tritium						
H-3	Ci	1.31E+02	5.18E+01	6.55E+01	2.18E+01	2.70E+02
C. Dissolved and Entrained Gases						
Kr-85	Ci	0.00E+00	0.00E+00	0.00E+00	1.42E-03	1.42E-03
Xe-131m	Ci	0.00E+00	3.14E-05	5.73E-04	1.25E-04	7.30E-04
Xe-135	. Ci	7.32E-06	0.00E+00	7.08E-06	0.00E+00	1.44E-05
Xe-133m	Ci	3.97E-05	1.28E-05	2.51E-04	0.00E+00	3.03E-04
Xe-133	Ci	3.92E-03	3.43E-03	4.47E-02	1.89E-03	5.39E-02
Total For Period	Ci	3.97E-03	3.47E-03	4.55E-02	3.43E-03	5.64E-02
D. Gross Alpha Activity						
No Nuclides Found	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

If Not Detected, Nuclide is Not Reported. Zeroes in this table indicates that no radioactivity was present at detectable levels.

User: Jim Hunt

[Server]: PSLSA134 [Database]: NEPSOEMP

TABLE 3.2

SOLID WASTE STORAGE AND SHIPMENTS (6 PAGES)

2/8/2016 Report Date :

Solid Waste Shipped Offsite for Disposal and Estimates of Major Nuclides by Waste Class and Stream During Period From 01/01/2015 to 12/31/2015 Percent Cutoff: 1 **During Period From**

Waste Stream : Resins, Filters, and Evap Bottoms

Waste Class	Volu Ft^3	ime M^3	Curies Shipped	% Error (Ci)
A	0.00E+00	0.00E+00	0.00E+00	+/- 25%
В	0.00E+00	0.00E+00	0.00E+00	+/- 25%
С	0.00E+00	0.00E+00	0.00E+00	+/- 25%
All	0.00E+00	0.00E+00	0.00E+00	+/- 25%

Waste Stream : Dry Active Waste DAW 48' Overpack DAW 20' Sealand

DAW 40' Sealand IP-1 Bag

Waste	Volu		Curies	%Error
Class	Ft^3	M^3	Shipped	(Ci)
А	5.70E+04	1.61E+03	1.13E+00	+/-25%
В	0.00E+00	0.00E+00	0.00E+00	+/-25%
С	0.00E+00	0.00E+00	0.00E+00	+/-25%
Ali	5.70E+04	1.61E+03	1.13E+00	+/-25%

Waste Stream : Irradiated Components

Waste Class	Volu Ft^3	me M^3	Curies Shipped	% Error (Ci)
A	0.00E+00	0.00E+00	0.00E+00	+/-25%
В	0.00E+00	0.00E+00	0.00E+00	+/-25%
с	.0.00E+00	0.00E+00	0.00E+00	+/-25%
All	0.00E+00	0.00E+00	0.00E+00	+/-25%

Solid Waste Shipped Offsite for Disposal and Estimates of Major Nuclides by Waste Class and Stream During Period From 01/01/2015 to 12/31/2015 Percent Cutoff: 1

Waste Stream : Other Waste

Waste Class	Vol Ft^3	ume M^3	Curies Shipped	% Error (Ci)
A	0.00E+00	0.00E+00	0.00E+00	+/-25%
В	0.00E+00	0.00E+00	0.00E+00	+/-25%
с	0.00E+00	0.00E+00	0.00E+00	+/-25%
All	0.00E+00	0.00E+00	0.00E+00	+/-25%

Waste Stream : Sum of All 4 Categories DAW 48' Overpack DAW 20' Sealand

DAW 40' Sealand IP-1 Bag

% Error Waste Volume Curies Shipped Class Ft^3 M^3 (Ci) 1.13E+00 +/-25% А 5.70E+04 1.61E+03 В 0.00E+00 0.00E+00 0.00E+00 +/-25% +/-25% С 0.00E+00 0.00E+00 0.00E+00 +/-25% All 5.70E+04 1.61E+03 1.13E+00

2

Report Date : 2/8/2016

Solid Waste Shipped Offsite for Disposal and Estimates of Major Nuclides by Waste Class and Stream During Period From 01/01/2015 to 12/31/2015

Number of Shipments	Mode of Transportation	Destination
17	Hittman Transport (TN)	EnergySolutions Bear Creek
2	Landstar	EnergySolutions Bear Creek
2	Hittman Transport (TN)	Memphis Processing LLC

Report Date : 2/8/2016

Solid Waste Shipped Offsite for Disposal and Estimates of Major Nuclides by Waste Class and Stream During Period From 01/01/2015 to 12/31/2015 Percent Cutoff: 1

Dry Active Waste		
Nuclide Name	Percent Abundance	Curies
H-3	29.407%	3.32E-01
Cr-51	8.221%	9.29E-02
Mn-54	1.199%	1.35E-02
Fe-55	21.190%	2.39E-01
Co-58	6.791%	7.67E-02
Co-60	12.680%	1.43E-01
Ni-63	6.759%	7.64E-02
Zr-95	3.180%	3.59E-02
Nb-95	5.348%	6.04E-02
Ag-110m	3.021%	3.41E-02
Dry Active Waste		
Waste Class All		
Nuclide Name	Percent Abundance	Curies
H-3	29.407%	3.32E-01
Cr-51	8.221%	9.29E-02
Mn-54	1.199%	1.35E-02
Fe-55	21.190%	2.39E-01
Co-58	6.791%	7.67E-02
Co-60	12.680%	1.43E-01
Ni-63	6.759%	7.64E-02
Zr-95	3.180%	3.59E-02
Nb-95	5.348%	6.04E-02
Ag-110m	3.021%	3.41E-02
Sum of All 4 Categories	- <u></u>	
Waste Class A		
Nuclide Name	Percent Abundance	Curies
H-3	29.407%	3.32E-01
Cr-51	8.221%	9.29E-02
Mn-54	1.199%	1.35E-02
Fe-55	21.190%	2.39E-01
Co-58	6.791%	7.67E-02
Co-60	12.680%	1.43E-01
Ni-63	6.759%	7.64E-02
Zr-95	3.180%	3.59E-02
Nb-95	5.348%	6.04E-02
Ag-110m	3.021%	3.41E-02
Sum of All 4 Categories		
Waste Class All		
Nuclide Name	Percent Abundance	Curies
H-3	29.407%	3.32E-01
Cr-51	8.221%	9.29E-02
Mn-54	1.199%	1.35E-02
Fe-55	21.190%	2.39E-01

Report Date : 2/8/2016

Solid Waste Shipped Offsite for Disposal and Estimates of Major Nuclides by Waste Class and Stream During Period From 01/01/2015 to 12/31/2015 Percent Cutoff: 1

Co-60	12.680%	1.43E-01
Ni-63	6.759%	7.64E-02
Zr-95	3.180%	3.59E-02
Nb-95	5.348%	6.04E-02
Ag-110m	3.021%	3.41E-02

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Report Date : 2/8/2016

Solid Waste Shipped Offsite for Disposal and Estimates of Major Nuclides by Waste Class and Stream During Period From 01/01/2015 to 12/31/2015

Manifest Number	Date Shipped	Waste Volume Used	Burial volume Used
FPL/PSL 15-119	10/8/2015	Yes	
FPL/PSL 15-120	10/8/2015	Yes	
FPL/PSL 15-110	9/24/2015	Yes	•
FPL/PSL 15-108	9/23/2015	Yes	
FPL/PSL 15-093	8/20/2015	Yes	
FPL/PSL 15-083	7/20/2015	Yes	
FPL/PSL 15-079	7/15/2015	Yes	
FPL/PSL 15-080	7/15/2015	Yes	
FPL/PSL 15-074	7/13/2015	Yes	
FPL/PSL 15-075	7/13/2015	Yes	
FPL/PSL 15-072	7/9/2015	Yes	
FPL/PSL 15-071	7/9/2015	Yes	
FPL/PSL 15-069	6/29/2015	Yes	
FPL/PSL 15-068	6/29/2015	Yes	
FPL/PSL 15-044	4/8/2015	Yes	
FPL/PSL 15-029	3/11/2015	Yes	
FPL\PSL 15-028	3/11/2015	Yes	
FPL/PSL 15-022	3/3/2015		Yes
FPL/PSL 15-013	2/11/2015	Yes	
FPL/PSL 15-003	1/14/2015	Yes	
FPL/PSL 15-002	1/12/2015	······	Yes

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TABLE 3.3

DOSE ASSESSMENTS (15 PAGES)

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Reg. Guide 1.21, App B, Sec E3 - Doses due to Radioiodines, Tritium, and Particulates in Gaseous Releases

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Organ Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Bone	mRem	1.75E-01	1.56E-01	1.67E-01	1.67E-01	6.65E-01
Limit	mRem					
Percent of Limit	%					
Liver	mRem	1.79E-01	1.60E-01	1.72E-01	1.81E-01	6.92E-01
Limit	mRem					
Percent of Limit	%					
Total Body	mRem	1.79E-01	1.60E-01	1.72E-01	1.81E-01	6.92E-01
Limit	mRem					
Percent of Limit	%					
Thyroid	mRem	1.81E-01	1.61E-01	1.98E-01	1.83E-01	7.24E-01
Limit	mRem					
Percent of Limit	%					
Kidney	mRem	2.28E-02	2.05E-02	2.18E-02	2.58E-02	9.09E-02
Limit	mRem					
Percent of Limit	%					
Lung	mRem	1.79E-01	1.60E-01	1.72E-01	1.81E-01	6.92E-01
Limit	mRem					'n
Percent of Limit	%					
GI-Lli	mRem	1.79E-01	1.60E-01	1.72E-01	1.81E-01	6.92E-01
Limit	mRem					
Percent of Limit	%		•			

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Gas Status Summary Report

Wednesday, February 10, 2016 12:32

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Period: Ann, 2015

Site/Unit/Discharge Point: Site

Site Boundary NNG Doserate Summary - Note: All Doses in mRem/yr

Receptor	Agegroup	Bone	Liver	Total Body	Thyroid	Kidney	Lung	GI-Lli	Skin
NW Site Boundary - In	Infant	6.649E-01	6.922E-01	6.920E-01	7.243E-01	9.091E-02	6.920E-01	6.920E-01	0.000E+00
WNW Site Boundary - I	Infant	9.689E-06	9.689E-06	9.689E-06	9.689E-06	9.689E-06	9.689E-06	9.689E-06	0.000E+00
Maximum Doserate by O	rgan:	6.649E-01	6.922E-01	6.920E-01	7.243E-01	9.091E-02	6.920E-01	6.920E-01	0.000E+00

Maximum Organ Doserate (mRem/yr):7.243E-01Maximum Total Body Doserate (mRem/yr):6.920E-01

Site Boundary NG Doserate Summary

Gas Receptor Location	Gamma (mRad/yr)	Beta (mRad/yr)	Total Body (mRem/yr)	Skin (mRem/yr)
NW Site Boundary	3.527E-03	1.876E-03	3.335E-03	5.011E-03
WNW Site Boundary	3.038E-03	1.616E-03	2.873E-03	4.317E-03
Maximum NG Dose Rate:	3.527E-03	1.876E-03	3.335E-03	5.011E-03



Reg. Guide 1.21, App B, Sec E3 - Doses due to Radioiodines, Tritium, and Particulates in Gaseous Releases

Unit: PSL1

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Organ Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Bone	mRem	8.50E-02	7.00E-02	9.49E-02	9.76E-02	3.48E-01
Limit	mRem					
Percent of Limit	%					
Liver	mRem	8.67E-02	7.24E-02	9.48E-02	1.02E-01	3.56E-01
Limit	mRem					
Percent of Limit	%					
Total Body	mRem	8.67E-02	7.24E-02	9.48E-02	1.02E-01	3.56E-01
Limit	mRem					
Percent of Limit	%					
Thyroid	mRem	8.86E-02	7.28E-02	9.48E-02	1.02E-01	3.58E-01
Limit	mRem					
Percent of Limit	%	**				
Kidney	mRem	1.09E-02	9.35E-03	1.12E-02	1.34E-02	4.48E-02
Limit	mRem					
Percent of Limit	%					
 Lung	mRem	8.67E-02	7.24E-02	9.48E-02	1.02E-01	3.56E-01
Limit	mRem					
Percent of Limit	%					_
GI-Lli	mRem	8.67E-02	7.24E-02	9.48E-02	1.02E-01	3.56E-01
Limit	mRem					
Percent of Limit	%					

Gas Status Summary Report

Wednesday, February 10, 2016 12:33

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Period: Ann, 2015

Site/Unit/Discharge Point: PSL1

Site Boundary NNG Doserate Summary - Note: All Doses in mRem/yr

Receptor	Agegroup	Bone	Liver	Total Body	Thyroid	Kidney	Lung	GI-Lli	Skin
NW Site Boundary - In WNW Site Boundary - I	Infant Infant	3.476E-01 4.240E-06	3.556E-01 4.240E-06	3.556E-01 4.240E-06	3.580E-01 4.240E-06	4.482E-02 4.240E-06	3.556E-01 4.240E-06	3.556E-01 4.240E-06	0.000E+00 0.000E+00
Maximum Doserate by O	rgan:	3.476E-01	3.556E-01	3.556E-01	3.580E-01	4.482E-02	3.556E-01	3.556E-01	0.000E+00

Maximum Organ Doserate (mRem/yr):3.580E-01Maximum Total Body Doserate (mRem/yr):3.556E-01

Site Boundary NG Doserate Summary

Gas Receptor Location	Gamma (mRad/yr)	Beta (mRad/yr)	Total Body (mRem/yr)	Skin (mRem/yr)
NW Site Boundary	1.157E-03	4.438E-04	1.099E-03	1.624E-03
WNW Site Boundary	9.968E-04	3.823E-04	9.468E-04	1.399E-03
Maximum NG Dose Rate:	1.157E-03	4.438E-04	1.099E-03	1.624E-03



Reg. Guide 1.21, App B, Sec E3 - Doses due to Radioiodines, Tritium, and Particulates in Gaseous Releases

Unit: PSL2

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Organ Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annuai
Bone	mRem	8.95E-02	8.58E-02	7.24E-02	6.96E-02	3.17E-01
Limit	mRem					
Percent of Limit	%	<u></u>				<u> </u>
Liver	mRem	9.25E-02	8.80E-02	7.69E-02	7.91E-02	3.37E-01
Limit	mRem					
Percent of Limit	%					
Total Body	mRem	9.24E-02	8.80E-02	7.69E-02	7.91E-02	3.36E-01
Limit	mRem					
Percent of Limit	%					
Thyroid	mRem	9.26E-02	8.80E-02	1.04E-01	8.17E-02	3.66E-01
Limit	mRem					
Percent of Limit	%					
Kidney	mRem	1.20E-02	1.12E-02	1.06E-02	1.24E-02	4.61E-02
Limit	mRem					
Percent of Limit	%					
Lung	mRem	9.24E-02	8.80E-02	7.69E-02	7.91E-02	3.36E-01
Limit	mRem					
Percent of Limit	%					
GI-Lli	mRem	9.24E-02	8.80E-02	7.69E-02	7.91E-02	3.36E-01
Limit	mRem					
Percent of Limit	%					

1

Gas Status Summary Report

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Period: Ann, 2015

Site/Unit/Discharge Point: PSL2

Site Boundary NNG Doserate Summary - Note: All Doses in mRem/yr

.

Receptor	Agegroup	Bone	Liver	Total Body	Thyroid	Kidney	Lung	GI-Lli	Skin
NW Site Boundary - In	Infant	3.173E-01	3.365E-01	3.364E-01	3.663E-01	4.610E-02	3.364E-01	3.364E-01	0.000E+00
WNW Site Boundary - I	Infant	5.448E-06	5.448E-06	5.448E-06	5.448E-06	5.448E-06	5.448E-06	5.448E-06	0.000E+00
Maximum Doserate by O	rgan:	3.173E-01	3.365E-01	3.364E-01	3.663E-01	4.610E-02	3.364E-01	3.364E-01	0.000E+00

Maximum Organ Doserate (mRem/yr):3.663E-01Maximum Total Body Doserate (mRem/yr):3.364E-01

Site Boundary NG Doserate Summary

Gas Receptor Location	Gamma (mRad/yr)	Beta (mRad/yr)	Total Body (mRem/yr)	Skin (mRem/yr)
NW Site Boundary	2.370E-03	1.432E-03	2.236E-03	3.387E-03
WNW Site Boundary	2.041E-03	1.234E-03	1.927E-03	2.918E-03
Maximum NG Dose Rate:	2.370E-03	1.432E-03	2.236E-03	3.387E-03

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Reg. Guide 1.21, App B, Sec E2 - Air Doses Due To Gaseous Releases

Unit: Site

Starting: 1-Jan-2015 Ending: 31-Dec-2015

NG Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Gamma Air	mRad	1.11E-03	2.99E-04	1.19E-03	9.29E-04	3.53E-03
Limit	mRad					
Percent of Limit	%					
Beta Air	mRad	4.24E-04	2.66E-04	9.34E-04	2.52E-04	1.88E-03
Limit	mRad					
Percent of Limit	%					
NG Total Body	mRem	1.05E-03	2.79E-04	1.11E-03	8.95E-04	3.34E-03
Limit	mRem					
Percent of Limit	%					
NG Skin	mRem	1.55E-03	4.69E-04	1.78E-03	1.21E-03	5.01E-03
Limit	mRem					
Percent of Limit	%					



Reg. Guide 1.21, App B, Sec E2 - Air Doses Due To Gaseous Releases

Unit: PSL1

NG Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Gamma Air	mRad	9.27E-04	5.93E-05	8.90E-05	8.17E-05	1.16E-03
Limit	mRad					
Percent of Limit	%					
Beta Air	mRad	3.55E-04	2.21E-05	3.49E-05	3.20E-05	4.44E-04
Limit	mRad					
Percent of Limit	%					
NG Total Body	mRem	8.81E-04	5.63E-05	8.45E-05	7.76E-05	1.10E-03
Limit	mRem					
Percent of Limit	%					
NG Skin	mRem	1.30E-03	8.27E-05	1.25E-04	1.14E-04	1.62E-03
Limit	mRem					
Percent of Limit	%					



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Reg. Guide 1.21, App B, Sec E2 - Air Doses Due To Gaseous Releases

Unit: PSL2

NG Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Gamma Air	mRad	1.78E-04	2.40E-04	1.10E-03	8.48E-04	2.37E-03
Limit	mRad					
Percent of Limit	%					
Beta Air	mRad	6.91E-05	2.44E-04	8.99E-04	2.20E-04	1.43E-03
Limit	mRad					
Percent of Limit	%					
NG Total Body	mRem	1.69E-04	2.23E-04	1.03E-03	8.17E-04	2.24E-03
Limit	mRem					
Percent of Limit	%					
NG Skin	mRem	2.50E-04	3.86E-04	1.66E-03	1.09E-03	3.39E-03
Limit	mRem					
Percent of Limit	%	1				



Reg. Guide 1.21, App B, Sec E1 - Doses to a member of the public due to Liquid Releases

Unit: Site

Ogan Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Bone	mRem	8.18E-04	2.90E-04	5.44E-04	1.19E-04	1.77E-03
Limit	mRem				•	
Percent of Limit	%					
Liver	mRem	1.94E-03	8.82E-04	1.22E-03	3.54E-04	4.39E-03
Limit	mRem					
Percent of Limit	%					
Total Body	mRem	1.86E-03	8.74E-04	1.16E-03	3.55E-04	4.26E-03
Limit	mRem					
Percent of Limit	%					
Thyroid	mRem	1.75E-03	8.34E-04	1.13E-03	3.53E-04	4.05E-03
Limit	mRem					
Percent of Limit	%					
Kidney	mRem	2.00E-03	1.00E-03	1.25E-03	4.00E-04	4.65E-03
Limit	mRem					
Percent of Limit	%					
Lung	mRem	1.91E-03	9.00E-04	1.09E-03	3.53E-04	4.25E-03
Limit	mRem					
Percent of Limit	%					
GI-Lli	mRem	5.06E-03	4.33E-03	3.74E-03	4.34E-04	1.36E-02
Limit	mRem					
Percent of Limit	%					

Period: Ann, 2015

Site/Unit/Discharge Point: Site

Liquid Dose Summary - Note: All Doses in mRem

<u>Receptor</u>	Agegroup	Bone	<u>Liver</u>	<u>Total Body</u>	<u>Thyroid</u>	<u>Kidney</u>	<u>Lung</u>	GI-Lli	<u>Skin</u>
Liquid Receptor - Teenager	Teenager	1.445E-03	4.392E-03	4.256E-03	4.051E-03	4.649E-03	4.248E-03	1.356E-02	0.000E+00
Liquid Recptor - Child	Child	1.772E-03	4.139E-03	4.119E-03	3.986E-03	2.020E-03	4.045E-03	7.954E-03	0.000E+00
Maximum Dose by Organ	n:	1.772E-03	4.392E-03	4.256E-03	4.051E-03	4.649E-03	4.248E-03	1.356E-02	0.000E+00

Maximum Organ Dose (mRem):	1.356E-02
Maximum Total Body Dose (mRem):	4.256E-03



Reg. Guide 1.21, App B, Sec E1 - Doses to a member of the public due to Liquid Releases

Unit: PSL1

Starting: 1-Jan-2015 Ending: 31-Dec-2015

Ogan Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Bone	mRem	4.09E-04	1.45E-04	2.72E-04	5.95E-05	8.86E-04
Limit	mRem					
Percent of Limit	·%					
Liver	mRem	9.70E-04	4.41E-04	6.08E-04	1.77E-04	2.20E-03
Limit	mRem					
Percent of Limit	%					
Total Body	mRem	9.31E-04	4.37E-04	5.82E-04	1.78E-04	2.13E-03
Limit	mRem					
Percent of Limit	%					
Thyroid	mRem	8.73E-04	4.17E-04	5.64E-04	1.76E-04	2.03E-03
Limit	mRem					
Percent of Limit	%					
Kidney	mRem	9.98E-04	5.02E-04	6.25E-04	2.00E-04	2.32E-03
Limit	mRem					
Percent of Limit	%					
Lung	mRem	9.57E-04	4.50E-04	5.45E-04	1.76E-04	2.12E-03
Limit	mRem					
Percent of Limit	%					
GI-Lli	mRem	2.53E-03	2.16E-03	1.87E-03	2.17E-04	6.78E-03
Limit	mRem				N.	
Percent of Limit	%					

Period: Ann, 2015

Site/Unit/Discharge Point: PSL1

Liquid Dose Summary - Note: All Doses in mRem

<u>Receptor</u>	<u>Agegroup</u>	<u>Bone</u>	<u>Liver</u>	<u>Total Body</u>	<u>Thyroid</u>	<u>Kidney</u>	<u>Lung</u>	<u>GI-Lli</u>	<u>Skin</u>
Liquid Receptor - Teenager	Teenager	7.226E-04	2.196E-03	2.128E-03	2.025E-03	2.325E-03	2.124E-03	6.781E-03	0.000E+00
Liquid Recptor - Child	Child	8.859E-04	2.070E-03	2.060E-03	1.993E-03	1.010E-03	2.023E-03	3.977E-03	0.000E+00
Maximum Dose by Orga	n:	8.859E-04	2.196E-03	2.128E-03	2.025E-03	2.325E-03	2.124E-03	6.781E-03	0.000E+00

Maximum Organ Dose (mRem):6.781E-03Maximum Total Body Dose (mRem):2.128E-03



Reg. Guide 1.21, App B, Sec E1 - Doses to a member of the public due to Liquid Releases

Unit: PSL2

Ogan Dose	Units	1ST Quarter	2ND Quarter	3RD Quarter	4TH Quarter	Annual
Bone	mRem	4.09E-04	1.45E-04	2.72E-04	5.95E-05	8.86E-04
Limit	mRem					
Percent of Limit	%		<u></u>			
Liver	mRem	9.70E-04	4.41E-04	6.08E-04	1.77E-04	2.20E-03
Limit	mRem					
Percent of Limit	%					
Total Body	mRem	9.31E-04	4.37E-04	5.82E-04	1.78E-04	2.13E-03
Limit	mRem					
Percent of Limit	%	_				
Thyroid	mRem	8.73E-04	4,17E-04	5.64E-04	1.76E-04	2.03E-03
Limit	mRem					
Percent of Limit	%					
Kidney	mRem	9.98E-04	5.02E-04	6.25E-04	2.00E-04	2.32E-03
Limit	mRem					
Percent of Limit	%					
 Lung	mRem	9.57E-04	4.50E-04	5.45E-04	1.76E-04	2.12E-03
Limit	mRem		,			
Percent of Limit	%					
GI-Lli	mRem	2.53E-03	2.16E-03	1.87E-03	2.17E-04	6.78E-03
Limit	mRem					
Percent of Limit	%					

Liquid Status Summary Report

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Period: Ann, 2015

Site/Unit/Discharge Point: PSL2

Liquid Dose Summary - Note: All Doses in mRem

Receptor Liquid Receptor - Teenager Liquid Receptor - Child	Agegroup Teenager Child	Bone 7.226E-04 8.859E-04	Liver 2.196E-03 2.070E-03	Total Body 2.128E-03 2.060E-03	Thyroid 2.025E-03 1.993E-03	Kidney 2.325E-03 1.010E-03	Lung 2.124E-03 2.023E-03	<u>GI-Lli</u> 6.781E-03 3.977E-03	<u>Skin</u> 0.000E+00 0.000E+00
Maximum Dose by Orga	in:	8.859E-04	2.196E-03	2.128E-03	2.025E-03	2.325E-03	2.124E-03	6.781E-03	0.000E+00
Maximum Organ Dose ((mRem):	6.781E-03							

Maximum Total Body Dose (mRem): 2.128E-03

TABLE 3.4

VISITOR DOSE (1 PAGE)

3.4 Visitor Dose

Dose to a Member of the Public from Activities Inside the Site Boundary: Assessment of radiation dose from radioactive effluents to MEMBERS OF THE PUBLIC due to their activities inside the SITE BOUNDARY assumes the VISITOR to be a lifeguard at the Walton Rocks Beach recreation area. The visitor is assumed to be onsite for 6 hours per day for 312 days per year at a distance of 1 mile in the South East Sector. The VISITOR received exposure from each of the two reactors on the site. Actual Met Data was used to calculate Visitor Dose for Calendar Year 2015.

VISITOR DOSE RESULTS FOR CALENDAR YEAR 2015 were:

Noble Gas Dose	mrad
Gamma Air Dose	1.09E-03
Beta Air Dose	5.77E-04

Gas, Particulate, Iodine, Carbon Dose mrem

1.08E-01
1.13E-01
1.18E-01
1.48E-02
1.13E-01
1.13E-01
1.13E-01

ENCLOSURE 3

C-200, OFFSITE DOSE CALCULATION MANUAL REVISION 44 (PCR 1974178) AND REVISION 45 (PCR 2067790) MARKED UP PAGES (8 PAGES excludes blank page)

'			IE PLANT	Pro	cedure No.
		31. LUC			C-200
			OPERATING	Curren	t Revision No.
tion	FPL		EDURE RELATED		4445
menta	•••		ENCE USE		
FOR INFORMATION ONLY efore use, verify revision and change documentation (if applicable) with a controlled index or document. DATE VERIFIED INITIAL	Title: OFFSITE	E DOSE CAL (OE	CULATION DCM)	MAN	UAL
DRM ision a contr	Responsible Department	nt: CHEMISTRY			
/ith a	REVISION SUMMARY				
FOR IN use, verify blicable) wi VERIFIED	Revision 45 - Incorpora hatch monitoring as pot			2 containme	ent equipment
Before u (if app DATE	Revision 44 - Incorpora for replacement of U1 F Mirion MGP Radiation f channel. (Author: J. Hu	V Radiation Monitor. L Monitor does not have a	Ipdated monitor chann	el IDs. The	new U1 PV
	Revision 43 - Incorpora for replacement of U1 F Monitor does not have a	HB Rad Monitor. Upda	ited monitor channel IE		
	Incorporated PCR 1970 inoperability and when that releases may conti	annunciation is lost to t	he control room. Remo	oved unclea	r guidance
	Incorporated PCR 1994 The goat is no longer a (Author: J. Hunt)		t from Figure 1-2 locat nented in the Annual La		
	Incorporated PCR 2002 Sampling. (Author: J. H		AND ce for conducting REN	IP Program	Supplemental
	Revision 42 - Incorporation of a strategy that ensure				
	Revision	Approved By	Approval Date	UNIT #	
	0	C.M. Wethy	04/27/82	DATE DOCT	PROCEDURE
				DOCN	C-200
		D 0-#	06/04/45	SYS	00000
	44	R. Coffey	06/24/15	STATUS REV	COMPLETED 44
				# OF PGS	· · · · ·

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REVISION NO .:	PROCEDURE	TITLE:	<u> </u>	<u></u>	PAGE:		
44	OFFSITE	44 5004					
PROCEDURE NO.:		41 of 231					
C-200		ST. LI	JCIE PLANT				
			E 4.11-2				
RADIOACTIV	E GASEO			ND ANALYSIS P	ROGRAM		
		(Fay	e 1 of 3)				
		Cantalia a	Minimum		Lower Limit of		
Gaseous Release	е Туре	Sampling Frequency	Analysis	Type of Activity Analysis	Detection		
		Р	Frequency		LLD (1) (µCi/ml)		
1. Waste Gas Storage	Tank	Each Tank	P .	Noble Gas	1.E-04		
		Grab Sample	Each Tank	P.G.E. (2)			
0 Containment Dura	$\langle \Omega \rangle$	P Fach Durne (0)	P Fach During (C)	Noble Gas	1.E-04		
2. Containment Purge	(9)	Each Purge (6) Grab Sample	Each Purge (6) (7)	P.G.E. (2) H-3	1.E-06		
3. Vents:(9)		4/M	4/M (7)	Noble Gas			
		Grab Sample		P.G.E. (2)	1.E-04		
a. Plant b. Fuel Bldg (5)		(8)		H-3	1.E-06		
c. S/G Blowdowr	n Blda.			п-5	1.E-00		
4. All Release Types a		Continuous (3)	4/M				
above (9)			Charcoal	I-131	1.E-12		
			Sample (4) 4/M				
			Particulate	P.G.E.	1.E-11		
			Sample (4) 4/M				
				Gross Alpha	1.E-11		
			Particulate Sample	Croco / Iprid	1.2 11		
			Q				
			Composite Particulate	Sr-89, Sr-90	1.E-11		
			Sample				
			Noble Gas	Noble Gases Gross	1.E-06		
5. Cask Handling Faci	lity Vont (8)	w	Monitor	Beta or Gamma Noble Gas			
		Grab Sample	W	P.G.E. (2)	1. E-04		
		(8)	vv	H-3	1.E-06		
			W				
		×	Charcoal	I-131	1.E-12		
			Sample				
			W Particulate	P.G.E.	1.E-11		
			Sample				
		Continuous (8)	W	Cross Alaba	4 - 44		
			Particulate Sample	Gross Alpha	1.E-11		
			Q				
			Composite	Sr-89, Sr-90	1.E-11		
			Particulate Sample	-			
				I			
P.G.E Denotes F	P.G.E Denotes Principal Gamma Emitter						

REVISI	ON NO.:	PROCEDURE TITLE:	PAGE:			
44 PROCEDURE NO.: C-200		OFFSITE DOSE CALCULATION MANUAL (ODCM)	43 of 231			
		ST. LUCIE PLANT				
		TABLE 4.11-2 TIVE GASEOUS WASTE SAMPLING AND ANALYSIS P (Page 3 of 3)	ROGRAM			
		TABLE NOTATIONS (continued)				
(2)	following ra noble gas r Cs-137, Ce mean that identifiable reported in Control 3.1	rincipal gamma emitters for which the LLD control applies include the ing radionuclides: Kr-87, Kr-88, Xe-133, Xe-133m, Xe-135 and Xe-138 in gas releases and Mn-54, Fe-59, Co-58, Co-60, Zn-65, Mo-99, I-131, Cs-134, 7, Ce-141 and Ce-144 in lodine and particulate releases. This list does not that only these nuclides are to be considered. Other gamma peaks that are iable, together with those of the above nuclides, shall also be analyzed and ed in the Annual Radioactive Effluent Release Report pursuant to ol 3.11.2.6 in the format outlined in Regulatory Guide 1.21, Appendix B, on 1, June 1974.				
(3)	The ratio of the sample flow rate to the sampled stream flow rate shall be known for the time period covered by each dose or dose rate calculation made in accordance with Controls 3.11.2.1, 3.11.2.2 and 3.11.2.3.					
(4)	Samples shall be changed at least four times per month and analyses shall be completed within 48 hours after changing or after removal from sampler. Sampling shall also be performed at least once per 24 hours for at least 7 days following each shutdown, startup or THERMAL POWER change exceeding 15% of RATED THERMAL POWER within a 1-hour period and analyses shall be completed within 48 hours of changing. When samples collected for 24 hours are analyzed, the corresponding LLDs may be increased by a factor of 10. This requirement does not apply if: (1) analysis shows that the DOSE EQUIVALENT I-131 concentration in the reactor coolant has not increased more than a factor of 3; and (2) the noble gas monitor shows that effluent activity has not increased by more than a factor of 3.					
(5)		tium grab samples shall be taken at least 4/M from the ventilation exhaust from a spent fuel pool area, whenever spent fuel is in the spent fuel pool.				
(6)	THERMAL 1 hour unle in the prima	nd analysis shall also be performed following shutdown, startup or a POWER change exceeding 15% of RATED THERMAL POWER within ss (1) analysis shows that the DOSE EQUIVALENT I-131 concentration ary coolant has not increased more than a factor of 3; and (2) the noble monitor shows that effluent activity has not increased by more than a				
(7)	Tritium ana new counti	vsis may be delayed for up to 14 days if the LLD is still attainable at the g time.				
(8)	Frequencie	es applicable only when the ventilation system is operating				

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C-200	ST. LUCIE PLANT							
(9) During outages, the affected unit's containment equipment hatch is a potential effluent pathway. Monitoring of the open containment equipment hatch is performed as per procedural guidance. Any calculated release quantity will be reported in the annual report.								
	·							

FP	L

ST. LUCIE PLANT

CHEMISTRY OPERATING PROCEDURE

SAFETY RELATED REFERENCE USE Procedure No.

C-200

Current Revision No.

4344

Title:

OFFSITE DOSE CALCULATION MANUAL (ODCM)

Responsible Department: CHEMISTRY

REVISION SUMMARY:

Revision 44 - Incorporated PCR 1974178 to implement changes documented in EC 277011 for replacement of U1 PV Radiation Monitor. Updated monitor channel IDs. The new U1 PV Mirion MGP Radiation Monitor does not have a particulate, iodine, or mid range gas detector channel. (Author: J. Hunt)

Revision 43 - Incorporated PCR 1971488 to incorporate changes documented in EC 277010 for replacement of U1 FHB Rad Monitor. Updated monitor channel IDs. The new U1 FHB Rad Monitor does not have an iodine channel. (Author: J. Hunt)

AND

Incorporated PCR 1970406 to provide improved guidance during gaseous radiation monitor inoperability and when annunciation is lost to the control room. Removed unclear guidance that releases may continue during inoperability for up to 30 days. (Author: J. Hunt)

AND

Incorporated PCR 1994917 to remove the goat from Figure 1-2 located at "WSW-3.5, GOAT". The goat is no longer at this location as documented in the Annual Land Use Census. (Author: J. Hunt)

AND

Incorporated PCR 2002584 to improve guidance for conducting REMP Program Supplemental Sampling. (Author: J. Hunt)

Revision 42 - Incorporated PCR 1966270 per AR 1932155 to add changes for development of a strategy that ensures a rapid method to release water from retention ponds either prior or during severe weather events and emergency conditions. (Author: J. Hunt)

Revision 41 - Incorporated PCR 1839250 to update procedure number reference.

Revision	Approved By	Approval Date	UNIT #	
			DATE	
0	C.M. Wethy	04/27/82	DOCT	PROCEDURE
			DOCN	C-200
			SYS	
43	R. Coffey	12/04/14	STATUS	COMPLETED
		-	REV	43
			# OF PGS	

FOR INFORMATION ONLY Before use, verify revision and change documentation (if applicable) with a controlled index or document. DATE VERIFIED INITIAL **REVISION NO.:**

PROCEDURE TITLE:

4344 PROCEDURE NO.:

OFFSITE DOSE CALCULATION MANUAL (ODCM)

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C-200

ST. LUCIE PLANT

TABLE 3.3-14 RADIOACTIVE EFFLUENT MONITOR SETPOINT BASIS

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<u>r</u>				
ODCM Effluent Gas Channels	CHANNEL ID	BASIS DOCUMENT	ALERT SETPOINT [®]	HIGH SETPOINT [®]
1PV LOW RANGE GAS	RSC26_1L 01-05	C-200 ^ª	5 x Bkg. ^q	Allotted % Of Site Limit ⁹
1FHB LOW RANGE GAS	RSC26_4L	C-200ª	5 x Bkg. ^q	Allotted % Of Site Limit ⁹
2A PV PIG LOW RANGE GAS	423	C-200 ^a	5 x Bkg. ^q	Allotted % Of Site
2B PV PIG LOW RANGE GAS	433	C-200ª	5 x Bkg.	Limit ^g For Plant Vent #2
2FHB LOW RANGE GAS	413	C-200 ^ª	5 x Bkg.	Allotted % Of Site Limit ⁹
SGBDB LOW RANGE GAS	45-6	C-200ª	5 x Bkg.	Allotted % Of Site Limit ⁹
1 CONDENSER AIR EJECTOR	35	C-200	2 x Bkg. ^b	3 x Bkg.
2 CONDENSER AIR EJECTOR	403	C-200	2 x Bkg. ^b	3 x Bkg.
1 BATCH GAS EFFLUENT	42	C-200 ^a	As Per CY-SL-102-0105	As Per CY-SL-102-0105 ^{a,h}
2 BATCH GAS EFFLUENT	203	C-200 ^a	As Per CY-SL-102-0105	As Per CY-SL-102-0105 ^{a,h}
2PV WRGMChanLow Range Gas621Mid Range Gas622High Range Gas623	624 ^P	C-200ª	5 x Bkg. ^P uCi/sec	Allotted % Of Site Limit ^P uCi/sec
2A ECCS WRGMChanLow Range Gas601Mid Range Gas602High Range Gas603	604 ^P	C-200ª	0.75 x High ^P uCi/sec	Allotted % Of Site Limit ^P uCi/sec
2B ECCS WRGMChanLow Range Gas611Mid Range Gas612High Range Gas613	614 ^P	C-200ª	0.75 x High ^P uCi/sec	Allotted % Of Site Limit ^P uCi/sec
	CHANNEL	BASIS		HIGH
ODCM Related Particulate Channels	ID	DOCUMENT	ALERT SETPOINT®	SETPOINT [®]
	01-01		5000 CPM	10,000 CPM ⁶
	RSC26_4P	FUSAR & TS ^d	5000 CPM	10,000 CPM ^c
	421	FUSAR	5000 CPM	10,000 CPM ^c 10,000 CPM ^c
2B PV PIG PARTICULATE	431	FUSAR FUSAR & TS ^d	5000 CPM 5000 CPM	10,000 CPM 10,000 CPM ^c
	411	FUSAR & 15	5000 CPM	10,000 CPM 10,000 CPM ^c
SGBDB PARTICULATE	40-4	TUSAR		

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TABLE 3.3-14 RADIOACTIVE EFFLUENT MONITOR SETPOINT BASIS

(Page 2 of 4)

ODCM Related Iodine Channels	CHANNEL	BASIS		HIGH
	ID	DOCUMENT	SETPOINT®	SETPOINT
1PV IODINE	01-03	FUSAR	5000 CPM	10,000 CPM ^e
2A PV PIG IODINE	422	FUSAR	5000 CPM	10,000 CPM ^c
2B PV PIG IODINE	432	FUSAR	5000 CPM	10,000 CPM ^c
2FHB IODINE	412	FUSAR	5000 CPM	10,000 CPM ^c
SGBDB IODINE	45-5	FUSAR	5000 CPM	10,000 CPM ^c
· •	- I		<u> </u>	
	CHANNEL	BASIS	ALERT	HIGH
ODCM Related Liquid Channels	ID	DOCUMENT	SETPOINT®	SETPOINT®
1A S/G BLOWDOWN	44	C-200	2 x Bkg.	2.E-04 uCi/ml ^{f,m}
1B S/G BLOWDOWN	45	C-200	2 x Bkg.	2.E-04 uCi/ml ^{f,m}
2A S/G BLOWDOWN	121	C-200	2 x Bkg.	2.E-04 uCi/ml ^m
2B S/G BLOWDOWN	122	C-200	2 x Bkg.	2.E-04 uCi/ml ^m
1 BATCH LIQUID EFFLUENT	R6627	C-200	As Per CY-SL-102- 0104	As Per CY-SL-102- 0104 ⁿ
2 BATCH LIQUID EFFLUENT	301	C-200	As Per CY-SL-102-	As Per CY-SL-102-

Monitor channels not listed are covered per CY-SL-104-0112, Determination of Process Radiation Monitor Setpoints

0104

TABLE NOTATIONS

- a ODCM Control 3.11.2.1a
- b ODCM Table 4.11-1 Note (7)
- c ODCM Control 3.11.2.1.b
- d TS Table 3.3-6 required instrument 2.a.ii with setpoint per ODCM
- e Setpoints may be rounded for analog and digital display input limitations.
- f The channel setpoint to be in cpm equivalent to this activity
- g per ODCM Methodology Step 2.2.2
- h Batch Gaseous Release Rate and Maximum activity limits shall be used such that Plant Vent (PV) Release HIGH setpoints should not be exceeded.
- i, j, k, and I not used in notation for clarity

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		METHODOLOGY SECTION	· · ·
		<u>he Total Body and Skin Dose Rates for Noble Gas Rele</u> Setpoints for Effluent Monitors (continued)	eases And
1.	(contin	ued)	
		No Particulate or lodine Radioactivity Channels are recorded of the set of th	amplers only. Iding Vent Fuel Building Unit 2 FUSAR annels. These and HIGH tetpoints is to ons have if a HIGH te and lodine tims are fixed cause a vel(s), the cent of the site
		radionuclides in particulate from with half-lives greater that these channel detectors are gross activity monitors scintillation type where the count rate is not dependent threshold) on the energy of the isotope entrained on th medium, and that these channels are qualitative trend since the channel count rate cannot be corrected for th sample collection volume. Plant historical trends have Noble Gas Activity may contribute to the count rate of the Auxiliary Building (Plant) Vent Particulate and Iodine C In this event the Noble Gas contribution may be added Table 3.3-14 Alert and High Setpoints for Unit 2 Plant V	than 8 days, is s of the (above e collection indicators e accrued shown that the Reactor hannel(s). to the
		The sampling mediums associated with the Particulate Channels in Table 3.3-14 are also controlled by the red ODCM Table 4.11-2 which requires 4/M Minimum Ana Frequency of the sampling mediums. These analysis a confirm and quantify the isotopic composition of the rad being monitored by these channels. The presence of I	quirements of lysis are used to dioactivity

ENCLOSURE 5

0520025, PROCESS CONTROL PROGRAM REVISION 14 (PCR 2042572) AND REVISION 15 (PCR 2062643) MARKED UP PAGES (11 PAGES excludes blank page)

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ST. LUCIE PLANT

Procedure No.

0520025

ADMINISTRATIVE PROCEDURE

Current Revision No.

Effective Date

12/04/09

13C

-PL

NON-SAFETY RELATED REFERENCE USE

Title:

PROCESS CONTROL PROGRAM

Responsible Department: HEALTH PHYSICS

REVISION SUMMARY:

REVISION 13D – Changed HPS to RPM and FRG to ORG, removed reference to deleted T.S 6.10.2q, replaced HP-40 with RP-AA-108-1002 radioactive shipment procedure, removed Barnwell facilty (no longer used), removed container type from effluent report not required by reg 1.21 and added as applicable for solidification agent and remove ref procedure OM-048-WS-

REVISION 13C - Incorporated PCR 09-3004 for CR 2007-21553. Several steps reference the old FRG terminology and need to be updated to reflect ORG instead. (Author: Nathan Rightmer)

REVISION 13B - Incorporated PCR 05-3003 for CR 2005-18614 to add Level of Use to procedure cover page. (Helga Baranowsky, 09/29/05)

REVISION 13A - Incorporated PCR 03-3437 to change delegation of procedure from Safety Related to Non-Safety Related. (Bonnie Wooldridge, 12/04/03)

REVISION 13 - Made changes to References Section. (Bruce Somers, 07/20/99)

Revision 0	FRG Review Date 12/28/82	Approved By J.H. Barrow (for)	Approval Date 12/28/82	DATE	OPS
		Plant General Manager		DOCT	PROCEDURE
Revision	FRG Review Date	Approved By	Approval Date	DOCN	0520025
13C	07/20/99	R.G. West	07/20/99	SYS	
		Plant General Manager		СОМ	COMPLETED
		N/A		ITM	13C
		Authorized Approver	11/12/00	<u></u>	
		Eric Katzman Authorized Approver (Minor Correction)	11/13/09		·

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1.0	TITLE			
	PROCESS C	ONTROL PROGRAM		
2.0	REVIEW ANI	D APPROVAL		
	See cover pa	ge		
3.0	SCOPE	. '		
3.1	Purpose			
of 1 10 (radi In a for c abs und Con If th facil	of 10 CFR Pa 10 CFR 50. S radioactive w In addition, th for disposal a absorption of under the lice Commission.	Plant Process Control Program (PCP) implements the art 50.36a and General Design Criterion 60 of Appendix Specifically, the PCP applies to waste form classificatio aste destined for land burial in accordance with 10 CFF is specific requirements are provided for dewatering of nd for vendor supplied processes for solidification, enco liquid or wet solid radioactive wastes when performed enses issued to the St. Lucie Plant by the Nuclear Regu	A to n of all 20.2006. bead resins apsulation or on site and latory	
	facility for disposal, the St. Lucie Plant is responsible to meet all of the license conditions, including waste form and waste classification requirements of the disposal sites radioactive material license.			
	further proces to meet all of case, howeve the requireme	active waste that is shipped to a radioactive waste processing of the waste prior to disposal, the St Lucie Plant is the license conditions of the radioactive waste process er, it is the responsibility of the radioactive waste process ents of the radioactive waste disposal site license for the d to the disposal site.	s responsible or. In this sor to meet	

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	D:		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
3.2	Discu	ssion		
	1.	results of 10 C radioa	CP contains provisions to assure that dewatering of bear in a waste form with characteristics that meet the require CFR 61 as implemented by 10 CFR 20 and of the low le ctive waste disposal site. The PCP rocess Control Prog es in addition to this procedure the following related proc	irements evel gram
			St. Lucie Plant Health Physics Procedure No. HP-49, "Dewatering Radioactive Bead Resins."	
	• .		CHEM-NUCLEAR SYSTEMS, INC. Test procedure for Dewatering Conical Bottom Demineralizers and Resin Liners - Project No. 11118.	
			CHEM-NUCLEAR SYSTEMS, INC. Lab Record Sheet Conical Bottom Demineralizers and Resin Liners - Proj No. 11118.	
			Vectra Procedure No. OM-048-WS, Operating Procedu Vectra/Waste Services Group Resin Drying (Dewaterin System at Florida Power & Light - St. Lucie Plant.	
			CS-OP-PR-008-161049 Energy Solutions Self-Engagir Dewatering System Fill Head at St Lucie.	ıg
	2.	absorp with a operative Review approv proces Techni review approv	r supplied processes for solidification, encapsulation or otion of liquid radioactive waste are conducted in accord vendor PCP process control program and appropriate ing procedures specific to the process to be used and a ed and accepted by the On-Site Review Group (ORG) F v Group and approved by the Plant General Manager. ved for use at the St. Lucie Plant, changes to the vendor is control program must be documented in accordance ical Specification 6.13 and as shown in Section 4.4. and ed and accepted by the ORG Facility Review Group an ved by the Plant General Manager prior to continued use cie Plant.	lance acility Once r's with d be d
	3.	require and pa	ioactive waste shipped for land burial must meet the ements of 10 CFR 20.2006 regarding waste form classif ackaging. This is implemented through procedure HP-4 ification of Radioactive Waste Material for Land Dispose	7,

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4.0 PRECAUTIONS

4.1 Process Control Procedures used for the dewatering of radioactive bead resins that establish the conditions that must be met shall be based on full scale testing. This is to provide reasonable assurance that the dewatering drying of the resin and disposal container will result in volumes of free standing water, at the time of disposal, within the limits of 10 CFR, Part 61 as implemented by 10 CFR 20 and of the low level radioactive waste disposal site.

- 4.2 Vendor supplied solidification, encapsulation and absorption processes performed on site shall be based on process control procedures, operating procedures and full scale testing that ensures that the final waste form will meet the applicable requirements of 10 CFR 61 and of the disposal site license. Evidence that the vendor's process control program will meet the applicable waste form requirements of 10 CFR 61 and the disposal site license may be in the form of topical reports, NRC approved documentation, vendor test reports, inspection reports and/or other documentation as appropriate for the specific waste form requirements that must be met (e.g., Class A unstable, Class A stable, Class B or Class C). Procedures which are to be used must be controlled per the vendor's QA program.
- **4.3** All changes to the St. Lucie Plant PCP rocess Control Program shall become effective after review and acceptance by the ORGFacility Review Group and approval of the Plant General Manager.
- **4.4** All changes to the St. Lucie Plant PCP rocess Control Program shall be documented in accordance with Technical Specification 6.13. This documentation shall contain the following:
 - 1. Sufficient information to support the change together with the appropriate analyses or evaluations justifying the change(s) and
 - 2. A determination that the change will maintain the overall conformance of the solidified or dewatered waste product to existing requirements of Federal, State or other applicable regulations.

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5.0	RESPONSIB	ILITES	,			
5.1	It is the responsibility of the Plant General Manager to assure that all necessary procedures, equipment and support are provided to properly implement the PCP.					
5.2	It is the responsibility of the Radiation Protection Manager (RPM) Health Physics Supervisor or his designee to assure that the radioactive bead resin will be dewatered in accordance with the PCP.					
5.3		onsibility of the RPM Health Physics Supervisor or his d adioactive waste material is classified in accordance wit				
5.4	FPL Dewater personnel.	ing equipment shall be operated by or under the directi	on of FPL			
6.0	REFERENCE	ËS				
		NOTE				
	One or more	of the following symbols may be used in this procedure	e:			
	Condition Renewal,	a Regulatory commitment made by Technical Specifica of License, Audit, LER, Bulletin, Operating Experience etc. and shall NOT be revised without the required Foc opriate approval.	, License			
	or other n	a management directive, vendor recommendation, plar on-regulatory commitment that should NOT be revised on with the plant staff.				
	Ψ Indicates	a step that requires a sign off on an attachment.				
6.1	Bead Resin/A liners - FO-O	Activated Carbon Dewatering Procedure for CNS 14-21 P-023.	5 or smaller			
6.2		on for Dewatering Conical Bottom Resin Liners and Atr rs - Zero FSW - Project 11118-A (CNS).	nospheric			
6.3	-	or Dewatering Conical Bottom Resin Liners and Atmos rs - Zero Water - Project 11118-A (CNS).	pheric			
6.4	HP-47, "Clas	sification of Radioactive Waste Material for Land Dispo	sal.			
6.5	HP-49, "Dew	atering Radioactive Bead Resins."				
6.6	Vectra Proce	dure No. OM-048-WS, Operating Procedure for Vectra	Waste			

PROCEDURE 052 6.66.7 CS He 6.76.8 Nu Nu 6.86.9 RF 6.96.10 F 7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	3C PROCESS CONTROL PROGRAM 8 0025 ST. LUCIE PLANT 8 6-OP-PR-008-161049 Energy Solutions Self-Engaging Dewatering Systemed at St Lucie. 9 aclear Packaging, Inc., Proprietary Topical Report No. TP-02-P-A covering aclear Packaging, Inc. Dewatering System. 9 P-AA-108-1002 HP-40, "Shipment of Radioactive Materials." 9 IP-48, "Activity Determination for Radioactive Material Shipments." 9 ECORDS AND NOTIFICATIONS 9 ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ecords of vendor supplied solidification, encapsulation or absorption procedure vastes. anual Radioactive Effluent Release Reports.	ıg 49,
052 6.66.7 CS He 6.76.8 Nu Nu 6.86.9 RF 6.96.10 F 7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	NO.: OO25 ST. LUCIE PLANT 6-OP-PR-008-161049 Energy Solutions Self-Engaging Dewatering Systemadiat St Lucie. Self-Engaging Dewatering System 10-Lear Packaging, Inc., Proprietary Topical Report No. TP-02-P-A covering clear Packaging, Inc. Dewatering System. P-AA-108-1002 HP-40, "Shipment of Radioactive Materials." 10-AA-108-1002 HP-40, "Shipment of Radioactive Materials." IP-48, "Activity Determination for Radioactive Material Shipments." ECORDS AND NOTIFICATIONS Ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ecords of vendor supplied solidification, encapsulation or absorption procedure vastes. IP-48, "adioactive wastes.	em Fill Ig 49,
6.66.7 CS He 6.76.8 Nu Nu 6.86.9 RF 6.96.10 F 7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	S-OP-PR-008-161049 Energy Solutions Self-Engaging Dewatering Syste ead at St Lucie. Inclear Packaging, Inc., Proprietary Topical Report No. TP-02-P-A coverin Inclear Packaging, Inc. Dewatering System. P-AA-108-1002 HP-40, "Shipment of Radioactive Materials." IP-48, "Activity Determination for Radioactive Material Shipments." ECORDS AND NOTIFICATIONS ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ewatering Radioactive Bead Resins."	ıg 49,
He 6.76.8 Nu Nu 6.86.9 RF 6.96.10 F 7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	ead at St Lucie. Inclear Packaging, Inc., Proprietary Topical Report No. TP-02-P-A covering Inclear Packaging, Inc. Dewatering System. P-AA-108-1002 HP-40, "Shipment of Radioactive Materials." IP-48, "Activity Determination for Radioactive Material Shipments." ECORDS AND NOTIFICATIONS ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ewatering Radioactive Bead Resins." ecords of vendor supplied solidification, encapsulation or absorption proce- liquid radioactive wastes.	ıg 49,
Nu 6.86.9 RF 6.96.10 F 7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	Aclear Packaging, Inc. Dewatering System. P-AA-108-1002 HP-40, "Shipment of Radioactive Materials." IP-48, "Activity Determination for Radioactive Material Shipments." ECORDS AND NOTIFICATIONS ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ewatering Radioactive Bead Resins." ecords of vendor supplied solidification, encapsulation or absorption proce i liquid radioactive wastes.	49,
6.96.10 ⊢ 7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	IP-48, "Activity Determination for Radioactive Material Shipments." ECORDS AND NOTIFICATIONS ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ewatering Radioactive Bead Resins." ecords of vendor supplied solidification, encapsulation or absorption proce liquid radioactive wastes.	
7.0 RE 7.1 Re "D 7.2 Re for 7.3 An	ECORDS AND NOTIFICATIONS ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ewatering Radioactive Bead Resins." ecords of vendor supplied solidification, encapsulation or absorption proce liquid radioactive wastes.	
7.1 Re "D 7.2 Re for 7.3 An	ecords shall be as per St. Lucie Plant Health Physics Procedure No. HP-4 ewatering Radioactive Bead Resins." ecords of vendor supplied solidification, encapsulation or absorption proce liquid radioactive wastes.	
"D 7.2 Re for 7.3 . An	ewatering Radioactive Bead Resins." ecords of vendor supplied solidification, encapsulation or absorption proce liquid radioactive wastes.	
for 7.3 . An	liquid radioactive wastes.	esses
	nual Radioactive Effluent Release Reports.	
7.4 No		
	otifications:	
1.	If it is suspected that the free standing water requirements may not be met for any container of radioactive bead resin shipped to a disposa site, notify the Plant General Manager and the RPM . Health Physics Supervisor .	I
2.	If the process control procedures have not been followed or if free standing water may be present in the final shipping container of bear resin in amounts greater than allowed by regulations, notify the RPN Health Physics Supervisor or his designee.	
7.5 Re	ecords:	
1.	Records of reviews performed for changes shall be retained as required by TS 6.10.2.q and shall be maintained in the plant files in accordance with QI-17-PSL-1, "Quality Assurance Records."	

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3.0	INST					
.1	Dewa	atered ra	adioactive bead resins:			
	1.	contai and, ir the Sta	sal of dewatered radioactive bead resins is limited to th ners for which full scale dewatering tests have been co the case of high integrity containers, for which certific ate of South Carolina for use at the Barnwell, South Ca al facility has been established.	nducted. ; ation-by		
	2.	No. HI CS-OF	er the container as per St. Lucie Health Physics Proce P-49, "Dewatering of Radioactive Bead Resins." . And/ P-PR-008-161049 Energy Solutions Self-Engaging ering System Fill Head at St Lucie.			
	3.		ontainers compatible with FPL owned or leased resin er/dewatering equipment may be used.			
	2. 4.	Radioactive bead resins shall be dewatered, as appropriate, to meet shipping and transportation requirements during transit and disposal site requirements when received at the disposal site.				
		Α.	With dewatering not meeting disposal site, shipping an transportation requirements, suspend shipment of the inadequately dewatered bead resin and correct the PC ROCESS CONTROL PROGRAM, the applicable procedures(s) and/or the dewatering system as necess prevent recurrence.	CP		
		B.	With dewatering not performed in accordance with the (1) if the dewatered bead resin has not already been s for disposal, verify each container to ensure that it me burial ground, shipping and transportation requiremen (2) take appropriate administrative action to prevent recurrence.	shipped ets		
	3.5.	be tes	o disposal, each container of radioactive bead resins s ted for free standing liquids to assure that it meets ship ortation and disposal site requirements.			

be pe	25 fication rformed dures s Vendo specif	PROCESS CONTROL PROGRAM ST. LUCIE PLANT , encapsulation or absorption of radioactive waste mate d in accordance with FPL approved vendor procedures. shall provide for the following: or's procedures, checksheets, checklists, etc., shall be F		
Solidi be pe proce	25 fication rformed dures s Vendo specif	, encapsulation or absorption of radioactive waste mate d in accordance with FPL approved vendor procedures. hall provide for the following:	rials shall	
be pe proce 1.	rformed dures s Vendo specif	d in accordance with FPL approved vendor procedures. hall provide for the following:		
	specif	or's procedures, checksheets, checklists, etc., shall be F		4
2	Fidint	ic and reviewed and accepted by the ORG and approve General Manager prior to implementation.		/R13C
Ζ.	of cruc	procedures shall include Hold Points for FPL-PSL verif cial steps within the process. These steps may include, nited to the following:		
	Α.	Sampling of the waste stream		
	В.	Review and acceptance of waste analyses		
	c.	Verification of process test specimens		
	D.	Verification of waste additions		
	E.	Verification of chemical additions		
	F.	Verification of mixing		
	G.	Verification of final waste form and		
	н.	Verification of free standing liquid		
3.	form to	o ensure that all burial site and NRC waste form charact		
confor HP-47 the ree	rm to th 7. If wa quireme	e requirements of 10 CFR 20.2006 as implemented by ste form classification exceeds Class C or packaging do ents of the waste form class, the RPM Health Physics S	procedure pes not meet	1
	All rac confor HP-47 the rea	F. G. H. 3. These form to require All radioactive conform to th HP-47. If wa the requirement	 F. Verification of mixing G. Verification of final waste form and H. Verification of free standing liquid 3. These procedures shall also include steps for testing the final form to ensure that all burial site and NRC waste form characterequirements are met. All radioactive waste material packaged and destined for land dispose conform to the requirements of 10 CFR 20.2006 as implemented by HP-47. If waste form classification exceeds Class C or packaging dot 	 F. Verification of mixing G. Verification of final waste form and H. Verification of free standing liquid 3. These procedures shall also include steps for testing the final waste form to ensure that all burial site and NRC waste form characteristics requirements are met. All radioactive waste material packaged and destined for land disposal shall conform to the requirements of 10 CFR 20.2006 as implemented by procedure HP-47. If waste form classification exceeds Class C or packaging does not meet the requirements of the waste form class, the RPM Health-Physics Supervisor

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8.4 The annual R			Radioactive Effluent Release Reports shall include:	
	1.		llowing information for each class of solid waste (as def CFR Part 61) shipped off site during the report period:	ined
		Α.	Volume	
		В.	Total curie quantity (specify whether determined by me or estimate)	asurement
		C.	Principal radionuclides (specify whether determined by measurement or estimate)	
D.		D.	Type of waste (e.g., dewatered spent resin, compacted dry waste, evaporator bottoms)	
		Ð.E.	Type of container (e.g. LSA, Type A, Type B, Large Qu	antity) and
Туре (Туре (of container (e.g., LSA, Type A, Type B, Large Quantity) and	
		E. F.	Solidification agent or absorbent (e.g., cement, bitumer chloride) -as applicable	n, vinyl
the change could be made in accordance with 10B. Sufficient detailed information to totally support t			active	
		Α.	A summary of the evaluation that led to the determination that the change could be made in accordance with 10 CFR 50.59;	
		B.	Sufficient detailed information to totally support the rea the change with benefit of additional or supplemental information;	son for
		C.	A detailed description of the equipment, components a processes involved and the interfaces with other plant	
		D.	An evaluation of the change which shows the predicted of solid waste that differs from those previously predict the license application and amendments thereto;	• •
		E.	A comparison of the predicted releases of radioactive r in solid waste to the actual releases for the period prior the changes are to be made;	
		F.	An estimate of the exposure to plant operating personr result of the change;	iel as a

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ST. LUCIE PLANT

Procedure No.

0520025

ADMINISTRATIVE PROCEDURE

Current Revision No.

FPL

NON-SAFETY RELATED REFERENCE USE 16

Title:

PROCESS CONTROL PROGRAM

Responsible Department: RADIATION PROTECTION

REVISION SUMMARY:

Revision 16 - Section3.2 step 1B and 1C are not PSL use procedures they are reference material only and identified in Section 6.2 and 6.3.

Revision 15 - Incorporated PCR 2042572 to update references that have been superseded or no longer used. (Author: J. Simon)

Revision 14 - Incorporated PCR 1722646 to change HPS to RPM and FRG to ORG, to remove reference to deleted T.S 6.10.2q, to replace HP-40 with RP-AA-108-1002 radioactive shipment procedure, to remove Barnwell facility, to remove container type from effluent report not required by Reg 1.21 and to add as applicable for solidification agent. (Author: J. Simon)

Revision 13C - Incorporated PCR 09-3004 for CR 2007-21553. Several steps reference the old FRG terminology and need to be updated to reflect ORG instead. (Author: Nathan Rightmer)

Revision 13B - Incorporated PCR 05-3003 for CR 2005-18614 to add Level of Use to procedure cover page. (Helga Baranowsky, 09/29/05)

Revision 13A - Incorporated PCR 03-3437 to change delegation of procedure from Safety Related to Non-Safety Related. (Bonnie Wooldridge, 12/04/03)

Revision 13 - Made changes to References Section. (Bruce Somers, 07/20/99)

Revision	Approved By	Approval Date	UNIT #	
			DATE	
0	J.H. Barrow	12/28/82	DOCT	PROCEDURE
			DOCN	0520025
			SYS	
16	R. Coffey	06/04/15	STATUS	COMPLETED
			REV	16
			# OF PGS	

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PROCEDURE NO.:		:		4 of 11	
	0520025		ST. LUCIE PLANT		
3.2	Discu	ssion			
	1.	The PCP contains provisions to assure that dewatering of bead resins results in a waste form with characteristics that meet the requirements of 10 CFR 61 as implemented by 10 CFR 20 and of the low level radioactive waste disposal site. The PCP includes in addition to this procedure the following related procedures:			
		Α.	St. Lucie Plant Health Physics Procedure No. HP-49, "Dewatering Radioactive Bead Resins."		
		B.	CHEM-NUCLEAR SYSTEMS, INC. Test procedure for Dewatering Conical Bottom Demineralizers and Resin Liners - Project No. 11118.		
		C	CHEM-NUCLEAR SYSTEMS, INC. Lab Record Sheet Conical Bottom Demineralizers and Resin Liners - Proj No. 11118.		
		Ð.B.	CS-OP-PR-008-161049 Energy Solutions Self-Engagir Dewatering System Fill Head at St Lucie.	ıg	
	2.	absorp with a the pro On-Sit Manag the ve accord Sectio approv	r supplied processes for solidification, encapsulation or otion of liquid radioactive waste are conducted in accordance vendor PCP and appropriate operating procedures specific to be used and are reviewed and accepted by the e Review Group (ORG) and approved by the Plant General ger. Once approved for use at the St. Lucie Plant, changes to indor's process control program must be documented in lance with Technical Specification 6.13 and as shown in n 4.4. and be reviewed and accepted by the ORG and yed by the Plant General Manager prior to continued use at the cie Plant.		
	3.	require and pa	ioactive waste shipped for land burial must meet the ements of 10 CFR 20.2006 regarding waste form classin ackaging. This is implemented through procedure HP-4 ification of Radioactive Waste Material for Land Dispos	7,	