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April 29, 2013 GO2-13-066

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

Subject: COLUMBIA GENERATING STATION, DOCKET NO. 50-397 2012 ANNUAL ENVIRONMENTAL OPERATING REPORT

Dear Sir or Madam:

This letter is submitted per the reporting requirements of Section 5.4.1 of the Columbia Generating Station Environmental Protection Plan (EPP; Appendix B to Facility Operating License No. NPF-21).

There were no EPP noncompliances in 2012 and there were no changes in station design or operation, tests, and experiments that involved an unreviewed environmental question. No non-routine, non-radiological reports (within the context of EPP Section 5.4.2) were required for 2012. A summary of the effluent data reported to the State of Washington Energy Facility Site Evaluation Council on the monthly discharge monitoring reports is attached.

There are no commitments being made to the NRC by this letter. Should you have any questions or desire additional information regarding this report, please call BC Barfuss at (509) 377-4541.

Respectfully,

W.K. Attom

DK Atkinson Vice President, Employee Development/Corporate Services

Attachment

cc: NRC Region IV Administrator NRC NRR Project Manager NRC Sr. Resident Inspector - 988C AJ Rapacz - BPA/1399 WA Horin - Winston & Strawn

2012 ANNUAL ENVIRONMENTAL OPERATING REPORT Attachment Page 1 of 1

| Month | Days of Discharge | рН | | Total Residual Halogen | Maximum Total Copper | Discharge Volume (millions of gallons) | |
|-----------------|----------------------|-----|------|------------------------------|----------------------------|---|------------------------|
| | | Low | High | (mg/L) | (µg/L) | Average ^(a) | Maximum ^(b) |
| Jan | 31 | 7.8 | 8.5 | ≤0.1 | 12 | 1.6 | 2.1 |
| Feb | 29 | 8.1 | 8.4 | ≤0.1 | 10 | 1.6 | 2.0 |
| Mar | 31 | 8.0 | 8.5 | ≤0.1 | 9.9 | 1.6 | 2.0 |
| Apr | 30 | 7.9 | 8.4 | ≤0.1 | 12 | 1.5 | 2.3 |
| Мау | 31 | 7.9 | 8.4 | ≤0.1 | 14 | 2.1 | 5.1 |
| Jun | 26 | 7.9 | 8.3 | ≤0.1 | 13 | 1.3 | 5.1 |
| Jul | 31 | 7.9 | 8.3 | ≤0.1 | 16 | 1.4 | 2.5 |
| Aug | 31 | 7.8 | 8.2 | ≤0.1 | 21 | 1.6 | 2.5 |
| Sep | 30 | 8.0 | 8.3 | ≤0.1 | 14 | 1.6 | 2.8 |
| Oct | 31 | 7.9 | 8.4 | ≤0.1 | 15 | 1.6 | 4.8 |
| Nov | 30 | 7.9 | 8.3 | ≤0.1 | 12 | 1.5 | 2.7 |
| Dec | 31 | 7.9 | 8.3 | ≤0.1 | 13 | 1.6 | 2.1 |
| Permit Limit | | 6.5 | 9.0 | 0.1 | (c) | 5.6 | 9.4 |

COLUMBIA GENERATING STATION COOLING WATER BLOWDOWN DISCHARGES, 2012

 ^(a) Average daily discharge for the month
^(b) Maximum daily discharge during the month
^(c) Copper limits are: 70 μg/L monthly average, 108 μg/L daily max, Dec – Feb 223 µg/L monthly average, 345 µg/L daily max, Mar – Nov