	Sheet 1 of 2
	Status: Y N U
Seismic Walkdown Checklist (SWC)	
Equipment ID No. 20D43 Equip. Class ¹² (20) Control Panels &	Cabinets
Equipment Description HPCI Aux Lube Oil Pump Starter	
Location: Bldg. Reactor Floor El. 88 Room, Area R2	-13
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record th findings. Additional space is provided at the end of this checklist for documenting	n item of equipment on the ne results of judgments and s other comments.
Anchorage	· ·
 Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)? 	Y II NX
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	YO NO UO N/AX
6 Decod on the above anaborate evaluations is the anchorage free of	
potentially adverse seismic conditions?	ж ^т о

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

<<u>C</u>-3 ≻

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

Equipment ID No. 20D43 Equip. Class¹² (20) Control Panels & Cabinets Equipment Description HPCI Aux Lube Oil Pump Starter **Interaction Effects** YX NO UO N/AO 7. Are soft targets free from impact by nearby equipment or structures? No soft tarpets YND UD N/AD 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? overheads ·Na YA NO UO N/AO 9. Do attached lines have adequate flexibility to avoid damage? YX NO UD 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? **Other Adverse Conditions** YX NO UD 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) NIA Evaluated by: Jan W. gain K- Sta Date: <u>9/17/2012</u> <u>9/17/2012</u>



08.30.2012 11:17







Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No · RS-12-173

C-79



Seismic Walkdown Checklist (SWC)

Equipment ID No. 20E105 Equip. Class ¹² (21) Tanks or Heat E	xchangers (Vertical)
Equipment Description HPCI Turbine Lube Oil Cooler	
Location: Bldg. <u>Reactor</u> Floor El. <u>88</u> Room, Area <u>R</u>	2-13
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	· · · ·
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record a findings. Additional space is provided at the end of this checklist for documenting the space of the space space.	an item of equipment on the the results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YD NX
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	א םט םא/א א
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	
¹² Enter the equipment class name from Appendix B: Classes of Equ	uipment.

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Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

Equipment ID No. 20E105 Equip. Class¹² (21) Tanks or Heat Exchangers (Vertical) Equipment Description HPCI Turbine Lube Oil Cooler **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? · No 505 alarapts YX NO UO N/AD 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? mounted to .Scattolding overhead SEZUREN nauron and 5400 9. Do attached lines have adequate flexibility to avoid damage? YX NO UD 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? **Other Adverse Conditions** YX ND UD 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? × **Comments** (Additional pages may be added as necessary) Evaluated by: Date: < C-4 >

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

C-82





Sheet 1 of 2 Status: $(\widehat{Y}) \ge U$

Seismic Walkdown Checklist (SWC)

Equipment ID No. $20P033, 20P038 \stackrel{\text{de}}{\text{de}}$ Equip. Class ¹² (05) Horizontal Pump $205037 \times 6 4 h /2012$	<u>ps</u>
Equipment Description <u>HPCI Booster Pump</u> , Pump, and Turbine	
Location: Bldg. <u>Reactor</u> Floor El. <u>88</u> Room, Area <u>R</u>	2-13
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	i
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record a findings. Additional space is provided at the end of this checklist for documenting	an item of equipment on the the results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	Y⊠ N□ U□ N/A□
MATCHES DUG # M-1-J-33-3 (REV. 3)	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NI UI

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Equipment ID No. 20P033, 20P038 & Equip. Class¹² (05) Horizontal Pumps 205037 KG 91112012 ve amizonz Equipment Description HPCI Booster Pump, Pump, and Turbine **Interaction Effects** YKI NO UO N/AO 7. Are soft targets free from impact by nearby equipment or structures? No soft targets YX NO UO N/AO 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? predestal), not a controller secured (coiled on pump , Loone not credible threat SSCs; cont octuate. other ano 10 +0 PUMP plugged 9. Do attached lines have adequate flexibility to avoid damage? 10. Based on the above seismic interaction evaluations, is equipment free YXX ND UD of potentially adverse seismic interaction effects? **Other Adverse Conditions** ע אמצ 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? **Comments** (Additional pages may be added as necessary) Evaluated by: Date: < C-4 >

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

C-86











Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No. RS-12-173

C-88



Equipment ID: 20P033 & 20P038

Sheet 1 of 2 Status: N U

Seismic Wałkdown Checklist (SWC)

Equipment ID No. 20P036 & 20S038 Equip. Class ¹² (05) Horizontal Pum	ps		
Equipment Description <u>RCIC Pump & Turbine</u>			
Location: Bldg. <u>Reactor</u> Floor El. \mathcal{A} \mathcal{B} \mathcal{B} Room, Area <u>R</u>	2-14	· · · · · · · · · · · · · · · · · · ·	
Manufacturer, Model, Etc. (optional but recommended)			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documentin	an item of ea the results of g other com	uipment on the judgments and ments.	
Anchorage		1	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y ¤́ N□		
2. Is the anchorage free of bent, broken, missing or loose hardware?	י םא אי		
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	у) ⊓и) у	J□ N/A□ .	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YX ND V	UD N/AD	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	ч⊠ и⊡ и	U[] N/A[]	:
MATCHES DWG # M-1-G-11-5 (REV.5)			
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX ND I		

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

Equipment ID No. 20P036 & 20S038 Equip. Class ¹² (05) Horizontal Pump	<u>)</u> S		
Equipment Description <u>RCIC Pump & Turbine</u>			
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	т у х и	U[] N/A[]	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? • Temporary Crane Chained to area free of	YX N□	U_ N/A_ SSC5	"t.
9. Do attached lines have adequate flexibility to avoid damage?	YXYN□	U N/A	a ^a na
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	чЪ́, м⊡	י ער אי י איי איינאר ער	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YX NO		200 200 200 200
Comments (Additional pages may be added as necessary) N/A		. : <u>.</u>	[.]
Evaluated by: <u>James Wagam</u> <u>X: Yt</u>	Date:	9/11/2012 9/11/2012	



Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No · RS-12-173

Seismic Walkdown Checklist (SWC)

Equipment ID No. 205037 Equip. Class ¹² (00) Other	
Equipment Description HPCI Turbine	
Location: Bldg. Reactor Floor El. 88 Room, Area R2-13	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting the space of the space	an item of equipment on the he results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YX ND
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Month's Dwg, $\# = -\frac{4707}{7} \sqrt{m} \frac{9}{13} \sqrt{61^2} M - 1 - J$	YX N□ U□ N/A□ -6-6(Rev. 6)
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NO UO

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

< C-3 ≻

Sheet	2	ot	2
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nteraction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	
	· .
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	צא ום עם
Comments (Additional pages may be added as necessary)	
NIA	• •
	1
Evaluated by: Jany Wiggin	_ Date: _ 9/13/2012
	6 ·

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No. RS-12-173

C-97

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Seismic Walkdown Checklist (SWC)

en generale en	
Equipment ID No. 20×032. Equip. Class ¹² (04) Trains f	ormers
Equipment Description Reactor Area Load Center E324 1000 KvA Trans	former
Location: Bldg. <u>Reactor</u> Floor El. <u>165</u> Room, Area <u>R2-41</u>	
Manufacturer, Model, Etc. (optional but recommended) <u>ABB</u>	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documentin	an item of equipment on the he results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	אַמ ⊡צ
2. Is the anchorage free of bent, broken, missing or loose hardware? Anchorage is in 500d condition	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	
· · · .	

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

quipment Description <u>Reactor Area Load Center E324 1000 KVA</u> T	rans former
nteraction Effects 7. Are soft targets free from impact by nearby equipment or structures? No II-/II concerns islambuf, ed.	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Lighting is succeed.	
9. Do attached lines have adequate flexibility to avoid damage?	YAND UD NAD
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	
	a Carlor and A
 <u>Other Adverse Conditions</u> 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? 	
Cabinets (Additional pages may be added as necessary) Cabinets not operand because it disassembly w/ hand tools. IPEEE - confirmed transformer is ABB type and properly anchored	(lguwes Mo
Evaluated by: Ah Bar	Date: 10/8/12

< C-4 >

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

Equipment ID: 20X032

Selsmic Walkdown Checklist (SWC)

Equipment ID No. 20X033 Equip. Class ¹² (04) Transformers	
Equipment Description <u>Load Center EJ24 Transformer</u>	
Location: Bldg. <u>Reactor</u> Floor El. <u>165</u> Room, Area <u>R</u>	2-16
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space of	an item of equipment on the the results of judgments and ag other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y IY
	· · · · · · · · · · · · · · · · · · ·
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	Y III UII N/AØ
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Equipment ID No. 20X033 Equip. Class ¹² (04) Transformers		
4 u/8/12 Equipment Description <u>Load Center E 24 Transformer</u>		
Interaction Effects		· · · · · · · · · · · · · · · · · · ·
7. Are soft targets free from impact by nearby equipment or structures?	YKA N	U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? <i>Flourscent light fixtures - all observed S-hooks are</i> <i>Mansonry block walls - see below.</i> <i>Damage from Ealling light bulbs not credible.</i>	Y ∑ N⊡ closcd,	U_ N/A
9. Do attached lines have adequate flexibility to avoid damage?	YX ND	U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠(N□	U
· · · · · · · · · · · · · · · · · · ·		2
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y RI N□,	UD r
Comments (Additional pages may be added as necessary) south. Masonry walls located on north, west, and east of BMF East wall is poured in place. I PEEE - confirmed transformer is ABB type and p Component sourounded by block walls 76-6, 76-8, 76-9, are safety related rer PAPS specification M-701 Revision	negacity a and 76-16	nevet.
Evaluated by: Ber Fry	Date:	9/25/12-
		•

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No · RS-12-173

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No. • RS-12-173

Seismic Walkdown Checklist (SWC)

Equipment ID No. 20X133 Equip. Class ¹² (04) Transformers		
Equipment Description Panel 20Y33 Transformer		
Location: Bldg. <u>Turbine</u> Floor El. <u>135</u> Room, Area <u>T</u>	2-171	
Manufacturer, Model, Etc. (optional but recommended)		
Instructions for Completing Checklist	· .	
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage	 . X	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?		
2. Is the anchorage free of bent, broken, missing or loose hardware?	YX NI UL N/A	
	<mark>.</mark> .	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?		
4. Is the anchorage free of visible cracks in the concrete near the anchors? Anchored to block woll (see #8)		
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)		
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?		

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173

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Equipment ID No. 20X133 Equip. Class¹² (04) Transformers Equipment Description Panel 20Y33 Transformer **Interaction Effects** YX NO UO N/AO 7. Are soft targets free from impact by nearby equipment or structures? No soft targets 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, YX NI U N/A and masonry block walls not likely to collapse onto the equipment? Block Walls reinforced per gm 8/29/2012 sately - related per M-701, Rev.) (Block woll #\$ 40-8,-14 and -16) PBAPS Specification No. 9. Do attached lines have adequate flexibility to avoid damage? 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could YN NI UI adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) NIA Date: Evaluated by:

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Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No · RS-12-173

Equipment ID: 20X133

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Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No. • RS-12-173

Sheet 1 of 2 Status: Y N U

Seismic Walkdown Checklist (SWC)

Equipment ID No. 20X30 Equip. Class ¹² (04) Transformers		
Equipment Description Load Center Transformer E124		
Location: Bldg. <u>Reactor</u> Floor El. <u>165</u> Room, Area <u>R2-41</u>		
Manufacturer, Model, Etc. (optional but recommended)		
Instructions for Completing Checklist This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage		
1. Is the anchorage configuration verification required (i.e., is the item one Y□ NX of the 50% of SWEL items requiring such verification)?		
2. Is the anchorage free of bent, broken, missing or loose hardware? YXI N□ U□ N/A□ 4 fect welded to channel in floor on each side (front + back)		
3. Is the anchorage free of corrosion that is more than mild surface YK N□ U□ N/A□ oxidation?		
4. Is the anchorage free of visible cracks in the concrete near the anchors? YE N□ U□ N/A□ - Miver honey combing of concrete at south end of pad, No structured impact.		
 5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/AX (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 		
6. Based on the above anchorage evaluations, is the anchorage free of YX N□ U□ potentially adverse seismic conditions?		

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Equipment ID No. 20X30 Equip. Class¹² (04) Transformers Equipment Description Load Center Transformer E124 **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? YX NI UI N/AI No Soft fargets 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, YX NI UI N/AI and masonry block walls not likely to collapse onto the equipment? No ceiling tiles, Damage from falling light bulbs not nedible. Masonry walls - component surrounded by block walls 76-6,76-8,76,76-10 per POAPS Drawing S-76 nevision 4. These walls are safety related per PBAPS specification M-701 Revision 1. 9. Do attached lines have adequate flexibility to avoid damage? NO affached lines. Solid during to adjacent cabinet. 10. Based on the above seismic interaction evaluations, is equipment free YX ND UD of potentially adverse seismic interaction effects? **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could YZ NO UO adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) IPEEE - confirmed transformer is ABB and properly anchored, Date: <u>9/25/12</u> <u>9/25/12</u> Evaluated by: Bur oglbai

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No : RS-12-173





Equipment ID: 20X030



Sheet 1 of 2 Status: XN U

Seismic Walkdown Checklist (SWC)

20 Y 050 Equipment ID No. 20 Y 50 - 13 M F 8/28/12 Equip. Class ¹² (14) Distribution Panels
Equipment Description 120V AC Distribution Panel 2C
Location: Bldg. <u>Turbine</u> Floor El. <u>150</u> Room, Area <u>T2-81</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? YX NI UI N/AI
3. Is the anchorage free of corrosion that is more than mild surface Y∑ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? YX N□ U□ N/A□ Attached to masonry block wall.
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y N□ U□ potentially adverse seismic conditions?
¹² Enter the equipment class name from Annendix B: Classes of Equipment

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Equipment ID No. 20Y50 Equip. Class ¹² (14) Distrib	bution Panels
Equipment Description <u>120VAC Distribution Panel 2C</u>	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or struct $No-3af+$ fargets	tures? YX NI UI N/AI
 Are overhead equipment, distribution systems, ceiling tiles and and masonry block walls not likely to collapse onto the equipm Component attached to mason (y block fo wall 68-1 per PBAIS drawing 5-68 related per PBAIS drawing 5-68 related per PBAIS drawing 5-68 related per PBAIS drawing specification M-701 Do attached lines have adequate flexibility to avoid damage? 	lighting, YX NI UI N/A nent? Lwall, Lomponent a Hached Nevision 33 Wall 68-1 is safety Nevision 1. YX NI UI N/AI
· · · · · · · · · · · · · · · · · · ·	
10. Based on the above seismic interaction evaluations, is equipme of potentially adverse seismic interaction effects?	nt free Y 🖄 N 🗌 U
· ·	
11. Have you looked for and found no other seismic conditions that adversely affect the safety functions of the equipment? Nearby cart wheels are adequately loc	$\frac{1}{4} \operatorname{clamped}.$
<u>Comments</u> (Additional pages may be added as necessary) No issues identified in side panel 9	129/12 (Det 129/12 MO
Evaluated by:	Date:9/25/12
N. oghbai	9/25/12
him at 29/12	
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C-119



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Equipment ID: 20Y050



Seismic Walkdown Checklist (SWC)

Equipment ID No. <u>20Y35</u> Equip. Class ¹² (14) Distribution Pane	els	<u>, , , , , , , , , , , , , , , , , , , </u>
Equipment Description <u>120VAC Distribution Panel 2C</u>		
Location: Bldg. <u>Reactor</u> Floor El. <u>135</u> Room, Area <u>R2</u>	2-20	
Manufacturer, Model, Etc. (optional but recommended)		
Instructions for Completing Checklist		
This checklist may be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record th findings. Additional space is provided at the end of this checklist for documenting	an item of e he results o g other con	equipment on the fjudgments and ments.
Anchorage		
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	אַת בי	5. 1
2. Is the anchorage free of bent, broken, missing or loose hardware?	YØ NO	U N/A
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YE ND	U[] N/A[]
4. Is the anchorage free of visible cracks in the concrete near the anchors? Wall mounted for poured unnete wall.	YIQ NCI	U N/A
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	ַY□ אַם	U∏ N/A[2(
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YD NC	υ
· · · · · · · · · · · · · · · · · · ·	·	

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

<C-3>

Equipment ID No. 20Y35 _____ Equip. Class¹² (14) Distribution Panels Equipment Description <u>120V AC Distribution Panel 2C</u> **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? No soft targets 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, YN NO UO N/AO and masonry block walls not likely to collapse onto the equipment? Domage from falling 1 ght bulbs not cudible, No masing bloch walls, no culving tites. 9. Do attached lines have adequate flexibility to avoid damage? YX NO UO N/AO 10. Based on the above seismic interaction evaluations, is equipment free YX N□ U□ of potentially adverse seismic interaction effects? Gap to conduit for 205703 ago is adequate as both components mounted to same poured concrete wall/column. Gap approximately 3/4 inch. **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could YZNU UU adversely affect the safety functions of the equipment? Ϋ́, <u>Comments</u> (Additional pages may be added as necessary) 201035 is distribution panel in contaminated area Panel door could not be opened. Cost 9/29/12 Date: 9/25/12 Evaluated by: Ben fr 9/25/12 9/29/1-M. oghbar

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Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No. RS-12-173





Equipment ID: 20Y035

Seismic Walkdown Checklist (SWC)

Equipment ID No. 2AC65 Equip. Class ¹² (18) Instruments on F	Racks / Not on Racks
Equipment Description <u>RX Vessel Level and Pressure Instrument Rack A</u>	
Location: Bldg. <u>Reactor</u> Floor El. <u>165</u> Room, Area <u>R</u>	2-40
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documentin	an item of equipment on the he results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	
See comments Mo 10/22/12	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YAN UN NAD
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N⊠ U□ N/A□
Missing anchor bulls on legs 2, 3, 5, 6.	•
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	
with the existing anchorage shown on the field sketch	- (on back). The Cale
does not account for the missing anchor boilts or	For the restraint , 11
lafiguration is judge acceptable for resolution	See TA H
¹² Enter the equipment class name from Appendix B: Classes of Equ	$\frac{1}{10000000000000000000000000000000000$
< C-3 ►	

Sheet 2 of 2 Equipment ID No. 2AC65 Equip. Class¹² (18) Instruments on Racks / Not on Racks Equipment Description RX Vessel Level and Pressure Instrument Rack A **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? YZ NO UO N/AO YKI NO UO N/AO 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? flossessent fixture mounted to channel. Damage From Falling 11ght by 165 not inediale. No citiz tiles so menory walls. 9. Do attached lines have adequate flexibility to avoid damage? YND UD 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could YXINDU adversely affect the safety functions of the equipment? contaminated area. Durensions estimated. **<u>Comments</u>** (Additional pages may be added as necessary) 2%, FK 2 anchor bults per leg no anchos bolts Date: 10/23/12_____ _____ Date: ____ Evaluated by:

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C-127



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Seismic Walkdown Checklist (SWC)

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Equipment ID No. <u>2AD01</u> Equip. Class ¹² (15) Batteries	& Racks
Equipment Description <u>125V DC Battery 2A</u>	
Location: Bldg. <u>Turbine</u> Floor El. <u>135</u> Room, A	rea <u>T2-70</u>
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdo SWEL. The space below each of the following questions may be used to a findings. Additional space is provided at the end of this checklist for docu	own of an item of equipment on the record the results of judgments and amenting other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the iter of the 50% of SWEL items requiring such verification)?	m one $Y \nearrow N \square$
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anc	hors? YX N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
Motches configuration evoluted in colcula	tion No. 15-155, Kev. 1
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	f YX ND UD

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Equipment ID No. 2AD01 Equip. Class¹² (15) Batteries & Racks Equipment Description 125V DC Battery 2A **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? No soft targets 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, YX N UNA YX NO UNAD 9. Do attached lines have adequate flexibility to avoid damage? 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? Threaded fire piping is a double-interlock pre-action system (dry piping) per DBD No. P-S-51, Rev. 10 **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) N/A TPEEE: S HOOKS CLOSED PER CR # 207609-25; BATTERIES SMUG BETWEEN END RAILS. KG 10/10/12 James Wiggm Evaluated by: ____ _____ Date: ____

< C-4 >





Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No · RS-12-173





Sheet 1 of 2 Status: **V** N U

Selsmic Walkdown Checklist (SWC)

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Equipment ID No. $\frac{20D22}{20D22} \frac{\beta nF}{\beta nF} \frac{8/29/12}{\beta}$ Equip. Class ¹² (14) Distribution Pan	els			
Equipment Description <u>125V DC Distribution Panel 2B</u> BMF 8/29/12				
Location: Bldg. <u>Turbine</u> Floor El. <u>150</u> Room, Area <u>T</u> 2	2-81			
Manufacturer, Model, Etc. (optional but recommended)				
Instructions for Completing Checklist This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.				
Anchorage	عر			
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y IN			
2. Is the anchorage free of bent, broken, missing or loose hardware?				
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YX NO UO N/AO			
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□			
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)				
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YXX NI UI			

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Sheet	2	of 2

$\frac{1}{10000000000000000000000000000000000$. <u> </u>		
Equipment Description <u>125V DC Distribution Panel-2B-</u>		• •		
Interaction Effects				
 7. Are soft targets free from impact by nearby equipment or structures? No soft- fargets 	YX	N□	U[] N/A	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Pluorescent light fixtures hand mounted, No ceiling tiles, no masonry walls.	YX t cree	N[]	U[] N/#	\ □
9 Do attached lines have adequate flexibility to avoid damage?	YKI			
7. Do autorico mies nave adequate nexionity to avoid dumagor	-/2			
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	ΥД	N	UD.	
Other Adverse Conditions				
 Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? 	Y	N	Ū⊡	
. · · ·				
Comments (Additional pages may be added as necessary)				
IPEEE Top supports will be provided. N/A FOT 2AD025 BMF 8/29/12				
	Date	e:	9/25/	112
Evaluated by:				
Evaluated by:			9/25/	12







Selsmic Walkdown Checklist (SWC)

Equipment ID No. <u>2AD03</u> Equip. Class ¹² (16) Battery Charger	s and Inverters
Equipment Description Battery Charger 2A	
Location: Bldg. <u>Turbine</u> Floor El. <u>135</u> Room, Area <u>T</u> .	2-178 \$ 91 4/11/2012
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	· .
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documentin	an item of equipment on the he results of judgments and g other comments.
Anchorage	÷ •
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YX ND
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	YX NO UO N/AO
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	YX NO UO N/AO
Matches Uwg, No. 1) - 11938 - 2, Rev. C and 42718 - 1 (Test Procedure No. 543/0865/DB, Rev. B) 6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX NO UD

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

< C-3 ≻

uipment Description <u>Battery Charger 2A</u>	
teraction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	
	• •
8. Are overhead equipment, distribution systems, ceiling tiles and lighting	
Block wolls safety-related per PBAPS Spe (Block woll #3 40-2,-8,-13 and -15) gm 9/11/2012	cification No. M-701, R
9. Do attached lines have adequate flexibility to avoid damage?	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	םי םא אָץ
her Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could	
adversely affect the safety functions of the equipment?	
. Threaded five piping is a double - interlock pre- per OBD No. P.S. 51, Rev. 10	action system lary popula
• Threaded five piping is a double - interlock pre- per DBD No. P.S. 51, Rev. 10	action system lary popula
Threaded five piping is a double-interlock pre- per OBD No. P.S. 51, Rev. 10 <u>mments (Additional pages may be added as necessary)</u> N/A	action system lary popula
• Threaded five piping is a double-interlack pre- per OBD No. P.S. 51, Rev. 10 <u>mments (Additional pages may be added as necessary)</u> N/A	action system lary popula
• Threoded five piping is a double-interlack pre- per OBD No. P.S. 51, Rev. 10 <u>mments</u> (Additional pages may be added as necessary) N/A	action system lary popula
Threaded five piping is a double-interlack pre- per OBD No. P.S. 51, Rev. 10 <u>mments (Additional pages may be added as necessary)</u> N/A aluated by: <u>Jemil Weggim</u>	

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Equipment ID: 2AD003



Sheet 1 of 2 Status: X N U

Seismic Walkdown Checklist (SWC)

Equipment ID No. <u>2AV060</u> Equip. Class ¹² (09) Fans	
Equipment Description HPSW Pump Room Supply Fan A	
Location: Bldg. <u>Pump Structure</u> Floor El. <u>112</u> Room, Area <u>P</u>	/H-6
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record to findings. Additional space is provided at the end of this checklist for documentin	an item of equipment on the he results of judgments and g other comments.
Anchorage	QN1 8/28/2012
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YHE NO
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors? . Mounted to structurol stool	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	
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¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Equipment ID No. <u>2AV060</u> Equip. Class ¹² (09) Fans	
Equipment Description HPSW Pump Room Supply Fan A	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures? No soft targets	
 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? No overheads 	YX N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YX N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	צא חם עם
Comments (Additional pages may be added as necessary)	· · · ·
N/A	
	· .
Evaluated by: Ormy Wigam	Date: 8/29/2012
K gg	8/29/2012

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Seismic Walkdown Checklist (SWC)

Equipment ID No. <u>2BC272</u> BMF $\frac{8}{12}$ Equip. Class ¹² (20) Control Panels 2	& Cabinets
Equipment Description <u>HPCI Steam Leak Detection Cabinet</u> 10/23/12	
Location: Bldg. <u>Turbine</u> Floor El. <u>165</u> Room, Area <u>T</u>	2-100
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of the space space.	an item of equipment on the the results of judgments and og other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y II N X
2. Is the anchorage free of bent, broken, missing or loose hardware? Mounted with 3 channels to brief wall, NO Floor MOUNTING,	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y N U N/A X
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	ע בא אַע

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Equipment ID No. 2BC2724 BMF 9/13/12_ Equip. Class ¹² (20) Control Panels	& Cabinets
B Monitor Mo Equipment Description <u>HPCI Steam Leak Detection Cabinet 10/23/12</u>	· · · · · · · · · · · · · · · · · · ·
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? No $30FF$ fargets	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	
2'x3' ceiling tiles. No credible damage from fa Grading on floorescent lighting.	ling ceiling tites
9. Do attached lines have adequate flexibility to avoid damage?	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	
	· · · · · · · · · · · · · · · · · · ·
Comments (Additional pages may be added as necessary)	
	•
Evaluated by: Ben Juz	Date: <u>9/2-5/12</u>
(4-09hbac	9/25/12

Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Correspondence No · RS-12-173





Equipment ID: 2BC270



Seismic Walkdown Checklist (SWC)

Equipment ID No. <u>2BC65</u> Equip. Class ¹² (18) Instruments on I	Racks / Not on Racks
Equipment Description <u>RX Vessel Level and Pressure Instrument Rack B</u>	· · · · · · · · · · · · · · · · · · ·
Location: Bldg. <u>Reactor</u> Floor El. <u>165</u> Room, Area <u>R</u> .	2-40
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documentin	an item of equipment on the the results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N⊡
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y X N U N/A
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YXX NO UO N/AO
	с.
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Missing archest bolts on legs 3,5,6	Y DNX U DN/AD
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	
The anchorage configuration analyzed in Calc PS-0930, R with the existing anchorage shown on the field sh the Calc does not account for the missing anchor bolts From the lorge dividen plate that is botted to the ra configuration is judged acceptable. For resolution, se	evo, is not consistent etch (see swc for 24606 s of For the restraint ack structure, Asimstallee c IRH 01497115
¹² Enter the equipment class name from Appendix B: Classes of Equ	uipment.
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Equipment ID No. 2BC65 Equip. Class ¹² (18) Instruments on Racks / Not on Racks Equipment Description RX Vessel Level and Pressure Instrument Rack B	
7. Are soft targets free from impact by nearby equipment or structures?	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Flowrescent fixture mounted to channel. Damage from falling light bulbs not credible.	
9. Do attached lines have adequate flexibility to avoid damage?	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	צא בט בא א
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	צא חם עם
Comments (Additional pages may be added as necessary)	
No anchos bults on legs \$1,3,5% SMF \$191/12	
Evaluated by: Ben Pry	Date: 10/23/12-
M. gshbae	10/23/12

2BC065 RX VESSEL LVL AND PRESSURE INST RACK B

Equipment ID: 2BC065

Seismic Walkdown Checklist (SWC)

Equipment ID No. <u>2BD01</u> Equip. Class ¹² (15) Batteries & Rack	S
Equipment Description <u>125V DC Battery 2B</u>	· · · · · · · · · · · · · · · · · · ·
Location: Bldg. <u>Turbine</u> Floor El. <u>135</u> Room, Area <u>T2</u>	-169
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting	in item of equipment on the ne results of judgments and g other comments.
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YX ND
2. Is the anchorage free of bent, broken, missing or loose hardware?	
3. Is the anchorage free of corrosion that is more than mild surface oxidation? . Mild to moderate corrosion on one anchor both	VIX NO UO N/AO Judged Occeptable
4. Is the anchorage free of visible cracks in the concrete near the anchors?	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
. Motches configuration evaluated in colculation	n No. 12-125 Nev. 1
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	

¹² Enter the equipment class name from Appendix B: Classes of Equipment.

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Sheet 2 of 2

Equipment ID No. 2BD01 Equip. Class¹² (15) Batteries & Racks. Equipment Description 125V DC Battery 2B Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures? YX NO UO N/AO targets ·No sat 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, YX N U V N/A and masonry block walls not likely to collapse onto the equipment? staty-related per PBAPS specifica Fluorescent tubes restrained; Block wall 40-7:3 staty-related per PBAPS specifica Fluorescent tubes overhead is a double-interlock pre-vation system Threaded . fire piping 'D'BD' No. P-S-51, Rev. 10 Pipina) 9. Do attached lines have adequate flexibility to avoid damage? YX NO UNAD YX NO UO 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) CR # 207609-25; Bottmins per closed hooks TPEEE: between end rails snua Date: <u>9/12</u> Evaluated by: 911212012

< C-4 >



Peach Bottom Atomic Power Station Unit 2 MPR-3815, Revision 3 Corraspondence No · RS-12-173

C-153

Equipment ID: 2BD001



Equipment ID: 2BD001





Equipment ID: 2BD001