VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND, VIRGINIA 23261

November 27, 2012

U.S. Nuclear Regulatory Commission Attention: Document Control Desk

Washington, DC 20555

Serial No.

12-207H

NL&OS/WDC R0

Docket Nos.

50-338/339

License Nos. NPF-4/7

VIRGINIA ELECTRIC AND POWER COMPANY
NORTH ANNA POWER STATION UNITS 1 AND 2
REPORT IN RESPONSE TO MARCH 12, 2012 INFORMATION REQUEST
REGARDING SEISMIC ASPECTS OF RECOMMENDATION 2.3

On March 12, 2012, the Nuclear Regulatory Commission (NRC) issued, "Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Recommendations 2.1, 2.3, and 9.3, of the Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident," to all power reactor licensees and holders of construction permits in active or deferred status. Seismic Recommendation 2.3 requires licensees to conduct seismic walkdowns at their plants to identify and address plant specific degraded, nonconforming, or unanalyzed conditions such that the nuclear power plant can respond to external events.

For Seismic Recommendation 2.3, Enclosure 3 of the letter states that within 180 days of the NRC's endorsement of the walkdown process, each licensee will submit its final response. The response should include a list of any areas that are unable to be inspected due to inaccessibility and a schedule for when the walkdowns will be completed.

In a letter dated May 31, 2012, the NRC endorsed EPRI 1025286, "Seismic Walkdown Guidance: For Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic," which Virginia Electric and Power Company (Dominion) used to conduct its seismic walkdowns for North Anna Power Station (North Anna) Units 1 and 2. Attachment 1, on the attached compact disc, provides the walkdown report as Dominion's response to Seismic Recommendation 2.3 for North Anna Units 1 and 2. Attachment 2 provides a list of items for which inspections could not be completed due to inaccessibility and a schedule for when the walkdowns for these items will be completed. A supplemental submittal will be provided to the NRC with the results of the deferred seismic walkdowns for North Anna Units 1 and 2 by January 31, 2014.

In addition to the walkdowns being performed to satisfy Recommendation 2.3, Dominion is separately performing a re-evaluation of the plant equipment identified in the IPEEE submittal with a High Confidence Low Probability of Failure (HCLPF) capacity less than 0.3g to assess potential improvements as part of our commitments following the earthquake of August 23, 2011.

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If you have any questions regarding this information, please contact Mr. Thomas Shaub at (804) 273-2763.

Sincerely,

David A. Heacock

President and Chief Nuclear Officer Virginia Electric and Power Company

COMMONWEALTH OF VIRGINIA

COUNTY OF HENRICO

VICKI L. HULL Notary Public Commonwealth of Virginia 140542 My Commission Expires May 31, 2014

The foregoing document was acknowledged before me, in and for the County and Commonwealth aforesaid, today by David A. Heacock, who is President and Chief Nuclear Officer of Virginia Electric and Power Company. He has affirmed before me that he is duly authorized to execute and file the foregoing document in behalf of that company, and that the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this

day of //OVem

<u>/-</u>, 2012.

My Commission Expires:

Notary Public

Commitments made in this letter:

1. Seismic walkdowns that could not be completed due to inaccessibility will be completed as indicated in Attachment 2, Table 3-1 and Table 3-2 and a supplemental submittal will be provided to the NRC for North Anna Units 1 and 2 by January 31, 2014.

Attachments:

- 1. North Anna Seismic Walkdown Summary Report
- 2. List of Inaccessible Items

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ATTACHMENT 1

(See attached compact disc)

NORTH ANNA SEISMIC WALKDOWN SUMMARY REPORT

VIRGINIA ELECTRIC AND POWER COMPANY NORTH ANNA POWER STATION UNITS 1 AND 2

ATTACHMENT 2

LIST OF INACCESSIBLE ITEMS

VIRGINIA ELECTRIC AND POWER COMPANY NORTH ANNA POWER STATION UNITS 1 AND 2

Table 3-1: Unit 1 Deferred Walkdown Items

ID Number	Description	Location	Inspection Completion Schedule
1-SI-S-B2	LHSI Pump Strainer Module #B-2	Containment	Fall outage 2013
1-RS-S-B10	Recirc Spray Pump Strainer Module #B-	Containment	Fall outage 2013
1- EE-MCC-1J1-2S	1J1-2S Motor Control Center 1-EP-MC-22	Auxiliary Building	Fall outage 2013
1-EE-MCC-1J1-3*	1J1-3 Motor Control Center 1-EP-MC-33	SWPH	Fall outage 2013
1- EE-MCC-1J1-1A*	1J1-1A Motor Control Center 1-EP-MC-13	Service Building	Fall outage 2013
1-EP-BKR-BYB	B BYPASS REACTOR TRIP BREAKER	Auxiliary Building	Fall outage 2013
1-EE-SS-1J1	1J1 480 Volt Emergency Switchgear 1- EE-SS-04	Auxiliary Building	Fall outage 2013
1-EE-SW-1J	4160 V Emergency Bus "1J" (1- EE-SW-02)	Service Building	Fall outage 2013
1-EE-TRAN-13R*	Heat Trace Distribution Panels 1-EPCB- 13AR/BR TRANSF (TRANS13R)	Auxiliary Building	Fall outage 2013
1-RC-PCV-1455C	Pressurizer PORV	Containment	Fall outage 2013
1-BD-TV-100D	B Steam Generator Blowdown Inside Trip Valve	Containment	Fall outage 2013
1-RC-MOV-1535	Pressurize PORV Block Valve	Containment	Fall outage 2013
1-RH-MOV-1720B	Residual Heat Removal To C RCS Loop	Containment	Fall outage 2013
1-SI-MOV-1865C	C SI Accumulator Discharge Isolation Valve	Containment	Fall outage 2013
1-RC-SOV-102A2	Pressurizer Vent Line Solenoid Operated Valve	Containment	Fall outage 2013
1-EP-CB-12D	125 VDC Distribution Panel 1-IV	Service Building	Fall outage 2013
1-EP-CB-80D	120 VAC Instrumentation Distribution Panel 1-IV	Service Building	Fall outage 2013
1-VB-INV-04	Vital Bus Distribution Panel 1-IV Inverter	Service Building	Fall outage 2013
1-RC-PT-1472	Pressurizer Relief Tank Pressure Transmitter	Containment	Fall outage 2013
1-FW-LT-1497	C Main Feedwater to C S/G Flow Transmitter	Containment	Fall outage 2013
1-RS-LT-151B-1	Containment Sump High Level Transmitter	Containment	Fall outage 2013
1-EP-CB-121A	AR-LA3 Auxiliary Relay Panel	Service Building	Fall outage 2013
1-EP-CB-121B	AR-LB3 Auxiliary Relay Panel	Service Building	Fall outage 2013

Table 3-1: Unit 1 Deferred Walkdown Items

ID Number	Description Location		Inspection Completion Schedule
1-EP-CB-116C	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Fall outage 2013
1-EI-CB-25*	HIC Power Supply Panel	Service Building	Fall outage 2013
1-RS-E-1C	Inside Recirc Spray Cooler C	Containment	Fall outage 2013
1-EP-CB-116A	Containment Isolation Trip Valve Relay Auxiliary Fall Building		Fall outage 2013
1-EE-EG-03C	Emergency Diesel Generator 1J Control Service Cabinet Building		Fall outage 2013
1-EP-CB-13AR*	Heat Trace Distribution Cabinet	Auxiliary Building	Fall outage 2013
1-EG-PNL-1J*	EDG Control Panel (1J EDG Gauge Panel)	Service Building	Fall outage 2013
1-GN-TK-1B	1-RC-PCV-1455C Pressurizer PORV Nitrogen Reserve Tank	Containment	Fall outage 2013
1-RS-E-1D	Inside Recirc Spray Cooler D	Containment	Fall outage 2013

^{*} Walkdown inspection complete with the exception of access to electrical cabinet internally mounted items.

Table 3-2: Unit 2 Deferred Walkdown Items

ID Number	Description	Location	Inspection Completion Schedule
2-EE-MCC-2H1-2S	Motor Control Center 2H1-2S (2-EP-MC-20)	Auxiliary Building	Spring outage 2013
2-EE-MCC-2H1-3A*	Motor Control Center 2H1-3A (2-EP-MC-50)	SWVH	Spring outage 2013
2-EE-MCC-2H1-1A*	Motor Control Center 2H1-1A (2-EP-MC-12)	Service Building	Spring outage 2013
2-EE-SS-2H1	2H1 480 VOLT Emergency Switchgear 2-EE-SS-03	Auxiliary Building	Spring outage 2013
2-EE-SW-2H	4160V Emergency Bus "2H" (2-EE-SW-01)	Service Building	Spring outage 2013
2-EE-TRANS-42N-2*	HT Distribution & Control Panels 2-EP-CB- 42AN/BN/N1 Transformer (TRANS 42N-2)	AFW Pump House	Spring outage 2013
2-EP-CB-42AN*	Heat Tracing Distribution Panel	AFW Pump House	Spring outage 2013
2-EP-CB-12A	125 VDC Distribution Panel 2-I	Service Building	Spring outage 2013
2-VB-INV-02	Vital Bus Distribution Panel 2-II Inverter	Service Building	Spring outage 2013
2-EP-CB-121B	AR-LB3 Auxiliary Relay Panel	Service Building	Spring outage 2013
2-EI-CB-115A	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Spring outage 2013
2-EI-CB-25*	HIC Power Supply Cabinet	Service Building	Spring outage 2013
2-EI-CB-115B	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Spring outage 2013
2-EP-CB-121A	AR-LA3 Auxiliary Relay Panel	Service Building	Spring outage 2013
2-EE-EG-02C	Emergency Diesel Generator 2H Control Cabinet	Service Building	Spring outage 2013
2-EP-CB-42N1*	Heat Tracing Controller Cabinet	AFW Pump House	Spring outage 2013
2-EG-PNL-2H*	2H EDG Gauge Panel	Service Building	Spring outage 2013

^{*} Walkdown inspection complete with the exception of access to electrical cabinet internally mounted items.

Dominion

Virginia Electric and Power Company North Anna Power Station Units 1 and 2

Seismic Walkdown Summary Report

Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic

November 2012

Executive Summary

On March 12, 2012, the U.S. Nuclear Regulatory Commission (NRC) staff issued requests for information pursuant to 10 CFR 50.54(f) related to the Near Term Task Force (NTTF) recommendations. Enclosure 3 of the NRCs 50.54(f) letter requested utilities to provide information related to NTTF Recommendation 2.3: Seismic, as amended by the SRMs associated with SECY-11-0124 and SECY-11-0137. The nuclear power industry and the NRC cooperatively developed guidelines and procedures to perform the seismic walkdowns. The resulting EPRI Report No. 1025286, Seismic Walkdown Guidance for Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic (EPRI 1025286) provides guidance and procedures for performing the seismic walkdowns.

Dominion followed the EPRI 1025286 guidance in developing the Seismic Walkdown Equipment List (SWEL), performing the North Anna Power Station (NAPS) seismic walkdowns and developing the submittal report. Seismic walkdowns of accessible items have been completed. Some items included on the SWEL were not sufficiently accessible to complete the walkdown inspection. Walkdowns for these items are planned to be completed by the end of the next scheduled refueling outage (Fall 2013 for Unit 1 and Spring 2013 for Unit 2). A revised Summary Report will be issued following completion of the seismic walkdowns.

By completing and documenting the requested seismic walkdowns for NAPS, Dominion has met the objectives of the NRC request for information related to NTTF Recommendation 2.3: Seismic. Potentially adverse conditions identified during the completed seismic walkdowns and area walk-bys were submitted as Condition Reports (CRs) in the NAPS corrective action program (CAP). To date, no significant issues that challenged the NAPS seismic licensing or design basis have been identified as a result of the walkdowns.

North Anna Power Station Seismic Walkdown Summary Report

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Background

Following the accident at the Fukushima Daiichi nuclear power plant resulting from the March 11, 2011, Great Tohoku Earthquake and subsequent tsunami, the Nuclear Regulatory Commission (NRC) established the Near Term Task Force (NTTF) in response to Commission direction. The NTTF was tasked with conducting a review of NRC regulations and processes, and determining if the NRC should make additional improvements.

A set of recommendations made by the task force was included in a report provided to the Commission. Although the NRC concluded that continued plant operation did not pose an imminent risk to public health and safety, the Commission directed the NRC staff (in the Staff Requirements Memorandum (SRM) to SECY-11-0093) to determine those recommendations that should be implemented without unnecessary delay. In SECY-11-0124, the NRC staff identified the NTTF recommendations that should be implemented without delay, including the development of information requests to be made under 10 CFR 50.54(f).

The NRC issued the requests for information pursuant to 10 CFR 50.54(f) on March 12, 2012 related to the following NTTF recommendations (Reference 1):

- Recommendation 2.1: Seismic
- · Recommendation 2.1: Flooding
- Recommendation 2.3: Seismic
- Recommendation 2.3: Flooding
- Recommendation 9.3: Emergency Preparedness

Enclosure 3 of the NRCs 50.54(f) letter addressed providing information related to NTTF Recommendation 2.3: Seismic, as amended by the SRMs associated with SECY-11-0124 and SECY-11-0137. Enclosure 3 requested that licensees:

- 1. Develop a methodology and acceptance criteria for seismic walkdowns to be endorsed by the NRC staff.
- 2. Perform seismic walkdowns using the NRC-endorsed walkdown methodology,
- 3. Identify and address degraded, nonconforming, or unanalyzed conditions through a corrective action program, and
- 4. Verify the adequacy of licensee monitoring and maintenance procedures.

The nuclear power industry and the NRC agreed to cooperate in the development of guidelines and procedures to perform the seismic walkdowns. The resulting EPRI Report No. 1025286, Seismic Walkdown Guidance for Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic (EPRI 1025286) (Reference 2) provides guidance and procedures for performing the seismic walkdowns. The guidance addresses selection of personnel, selection of a sample of structures, systems, and components (SSCs) that represent a diversity of component types and ensures inclusion of components from critical systems and functions as described in the NRCs 50.54(f) letter, conduct of the walkdowns, evaluations against the plant seismic licensing basis, and reporting requirements. EPRI 1025286 also includes checklists to be used by the seismic walkdown engineers for seismic evaluations.

The guidance contained in EPRI 1025286 was developed to meet NRCs objectives, and in a letter dated May 31, 2012 (Reference 3), the NRC confirmed that the EPRI 1025286 guidance directs licensees to perform walkdowns in a manner that will address Requested Information Items 1.a through 1.g in the 50.54(f) letter. The NRC staff also confirmed that Section 8, "Submittal Report," of the EPRI 1025286 guidance outlines the appropriate information to be submitted in response to Requested Information Items 2.a through 2.f. of Enclosure 3 of the 50.54(f) letter.

Dominion used the EPRI 1025286 guidance in developing and performing the seismic walkdowns at North Anna Power Station (NAPS) in response to the NRC's 50.54(f) letter. In addition, Dominion followed the EPRI 1025286 Section 8 guidance for the development of this Report. The Report includes seismic walkdown information for both North Anna Units 1 and 2, consistent with previous submittals in response to NRC Generic Letters 88-20, Supplement 4 and 5, Individual Plant Examination of External Events (IPEEE) for Severe Accident Vulnerabilities and 87-02, Verification of Seismic Adequacy of Mechanical and Electrical Equipment in Operating Reactors, Unresolved Safety Issue (USI) A-46. Seismic walkdown equipment lists and walkdown results are provided on a unit-specific basis within the Report.

1.0 Seismic Licensing Basis Summary

As described in the Updated Final Safety Analysis Report (UFSAR), Section 2.5.2.6, the earthquake producing the maximum vibratory accelerations at the site is designated as the design-basis earthquake (DBE). The earthquake producing one-half the maximum vibratory accelerations at the site is designated the operating-basis earthquake OBE).

For the purpose of establishing a DBE, it was assumed that an earthquake equal to the largest shock associated with the Arconia Syncline might occur close to the site area. With the epicenter of a shock similar to the 1875 intensity-VII Arconia earthquake shifted to the vicinity of the site, it was estimated that the maximum horizontal ground acceleration at the rock surface would be less than 0.12g. Accordingly, the DBE for structures founded on rock was taken at 0.12g for horizontal ground motion and two-thirds that value for vertical ground motion. For structures founded on soil, the design-basis earthquake was taken at 0.18g for horizontal motion and 0.12g for vertical motion. On a conservative basis, Seismic Class I structures and systems were designed to respond elastically, with no loss of function, to horizontal ground accelerations as high as 0.06g for structures founded on rock and as high as 0.09g for structures founded on soil (OBE).

In 1991, the NRC issued Generic Letter (GL) 88-20, Supplement 4, which requested licensees to perform an Individual Plant Examination of External Events (IPEE) for severe accident vulnerabilities in accordance with the guidelines provided in NUREG-1407. In 1997, Dominion submitted a summary report of the results of the IPEEE program (Reference 5). In addition, Dominion indicated that the IPEEE program would be integrated with the Unresolved Safety Issue (USI) A-46 program to reduce duplicative examination and review efforts. As described in UFSAR 3.7.3.2.2.4, NAPS adopted the methodology in the Generic Implementation Procedure (GIP) for Seismic Evaluation of Nuclear Plant Equipment as an alternative means for seismic design and verification of existing, modified, new and replacement equipment.

As described in UFSAR 2.5.2.5.1, the United States Geological Survey (USGS) reported a Magnitude 5.8 earthquake occurred August 23, 2011 with a seismic epicenter located approximately 11 miles from North Anna Power Station. The recorded motions at the containment basemat were used to develop time-histories and amplified response spectra (ARS) for comparison to the DBE ARS. As described in UFSAR Section 3.7.7, Dominion implemented a long term seismic margin management plan (SMMP) to address the impact of the August 23, 2011 earthquake. The SMMP provides additional assurance that North Anna can operate safely in the long-term and is capable of withstanding another earthquake. The instructure response spectra (ISRS) calculated from the recorded time-histories of the August 23, 2011 earthquake are used in the SMMP evaluations for design changes and for the seismic qualification of new and replacement equipment.

A listing of structures, systems and components that are designed to seismic and tornado criteria are included in UFSAR Table 3.2-1. Codes, standards, and methods related to the definition of the design basis earthquake and the design of structures, systems, and components at NAPS can be found in UFSAR Sections 2.5, 3.7, and 3.8.

2.0 Personnel Qualifications Summary

A summary of the requirements, as outlined in EPRI 1025286 (Reference 2), for different seismic walkdown activities is provided as follows.

2.1 Equipment Selection

Personnel responsible for equipment selection should have knowledge of plant operations, plant documentation, and associated SSCs. They should have the capability to select a broad distribution of SSCs for the Seismic Walkdown Equipment List (SWEL). The Equipment Selection Personnel should also have knowledge of the Individual Plant Examination for External Events (IPEEE) program.

Equipment Selection Personnel: Amanda McEnroe supported by licensed plant operators, and design and system engineering personnel.

2.2 Seismic Walkdowns

The seismic walkdown engineers (SWEs) should have a degree in mechanical or civil/structural engineering, or equivalent; and experience in seismic engineering as it applies to nuclear power plants. In addition, the SWEs must successfully complete one of the following two training courses: NTTF 2.3 Seismic Walkdown Training Course or SQUG Walkdown Training Course.

SWEs: Ellery Baker, David DeMello, William Gallagher, Xuan Hoang, Tim Knoebel, Glenn A. Gardner, Amanda McEnroe, and Daniel J. Vasquez

2.3 Licensing Basis Evaluations

All potentially adverse seismic conditions were documented and evaluated within the corrective action program (CAP); no licensing basis evaluations of potentially adverse seismic conditions were performed outside of the corrective action program defined by plant procedures.

2.4 IPEEE Review

Reviewers should have adequate engineering experience to review and understand the results of the IPEEE program.

IPEEE Reviewer: Amanda McEnroe, Daniel J. Vasquez

2.5 Peer Review

The peer review team should consist of a minimum of two individuals, one of whom has seismic engineering experience as it applies to nuclear power plants.

Peer Reviewers: Marc Hotchkiss (Team Lead) and Leo Nadeau.

Appendix A provides the qualifications of the personnel involved in performing the seismic walkdown activities at NAPS.

3.0 SSC Selection

3.1 Purpose

This section describes the process used to develop the seismic walkdown equipment list (SWEL), and documents the resulting SWEL and Area Walk-by list, in response to NRC's 10 CFR 50.54(f) letter dated March 12, 2012 (Reference 1). The SWEL was developed using the guidance provided in EPRI 1025286 (Reference 2) and defines the scope of the seismic walkdowns.

3.2 Methodology

EPRI 1025286, Section 3: Selection of SSCs, describes the process to be used to identify items to be included on a SWEL. In general, the SWEL is comprised of two groups of items. The first is a sample of components from the seismic safe shutdown equipment list (SSEL). The other is a sample of components associated with the spent fuel pool (SFP). These lists are designated as SWEL 1 and SWEL 2, respectively. SWEL 1 and SWEL 2 are combined to form the SWEL, which defines the overall scope of equipment used as input to the seismic walkdowns. Additional information regarding the process used to develop the SWEL is provided below.

SWEL 1 Development

The base equipment list used as a starting point for development of the SWEL 1 list was the composite SSEL developed to address NRC Generic Letter 87-02, *Verification of Seismic Adequacy of Mechanical and Electrical Equipment in Operating Reactors, Unresolved Safety Issue (USI) A-46* and NRC Generic Letter 88-20, Supplement 4 and 5, *Individual Plant Examination of External Events (IPEEE) for Severe Accident Vulnerabilities.*

The development of the SSEL included consideration of the following four safety functions:

- Reactor reactivity control
- Reactor coolant pressure control
- Reactor coolant inventory control
- Decay heat removal

Consistent with the guidance in EPRI 1025286, the SSEL was reviewed for items that support the following safety function:

Containment function

SWEL 1 was developed by applying the following five sample selection attributes, defined in EPRI 1025286, to the SSEL. The required sample size for SWEL 1 was 90 to 120 items. The method of application for each attribute is summarized below:

- A variety of types of systems. Sample items were selected to represent a broad range of frontline and support systems included on the SSEL.
- Major new and replacement equipment. A review of the equipment on the SSEL was performed to identify major new or replacement equipment installed within the last 15

years, consistent with EPRI 1025286 guidance. These items were identified for inclusion in the selection of the samples for SWEL 1.

- A variety of types of equipment. At least one item from each of the classes of equipment listed in EPRI 1025286, Appendix B, Classes of Equipment was included on SWEL 1 to provide a sample selection of a variety of equipment types. Where no items were listed on the SSEL for a specific class of equipment, no items in that equipment class were selected for SWEL 1.
- A variety of environments. Sample items were selected from different locations in the plant to include various environments (hot, cold, dry, wet) and inside and outside installations.
- 5. Equipment enhanced due to vulnerabilities identified during the IPEEE program. The USI A-46 and IPEEE program documentation was reviewed to determine equipment that had been modified or otherwise enhanced to reduce IPEEE vulnerabilities. These items were identified for inclusion in the selection of the sample for SWEL 1.

For each item on SWEL 1, the applicable supported safety function(s) were determined as a confirmation that the five safety functions are adequately represented. In addition, risk significant items on the SWEL 1 list were identified from a review of the Probability Risk Assessment (PRA) Risk Analysis notebooks. This information was reviewed by PRA subject matter experts as confirmation that risk insights are adequately considered in the development of SWEL 1.

SWEL 2 Development

SWEL 2 was developed based on a review of systems associated with the spent fuel pool (SFP) that are Seismic Category I or components whose failure could result in a rapid drain-down of the water level in the SFP to less than ten feet above the fuel.

For Seismic Category I systems associated with the SFP, a sample of components was identified using selection criteria similar to that described for SWEL 1.

Any components whose failure could result in rapid drain-down of the SFP were to be identified and evaluated for addition to SWEL 2. Identified components that met the criteria for inclusion in the seismic walkdowns were to be added to SWEL 2. If no component failures were identified that could result in rapid drain-down of the SFP, no components were added to SWEL 2, and the basis for this conclusion was described.

SWEL

The SWEL was developed by combining the items on SWEL 1 and SWEL 2.

The items on the SWEL were reviewed to determine the population of items with anchorage, and at least 50% of those items were selected for a configuration verification of the installed anchorage during the associated seismic walkdown.

The SWEL serves as the input to the seismic walkdowns conducted in accordance with EPRI 1025286 Section 4, Seismic Walkdowns and Area Walk-Bys. A walk-by area is defined as the room containing SWEL item(s), or in the case of a large open space, the area within a 35-foot

radius around a SWEL item. Walk-by areas are defined to ensure that all items on the SWEL are included within a walk-by area.

3.3 Results

The methodology described in Section 3.2 was applied to develop the SWEL and the Area Walk-by list. The results of the implementation of this methodology are provided below.

The SWEL was developed by personnel meeting the qualifications for equipment selection personnel described in Section 2.1. Qualifications of personnel involved in the development of the SWEL are identified in Appendix A.

SWEL 1

The base equipment list used as a starting point for development of the SWEL 1 list for each unit was the composite SSEL developed to address NRC Generic Letter 87-02, *Verification of Seismic Adequacy of Mechanical and Electrical Equipment in Operating Reactors, Unresolved Safety Issue (USI) A-46* and NRC Generic Letter 88-20, Supplement 4 and 5, *Individual Plant Examination of External Events (IPEEE) for Severe Accident Vulnerabilities.* The composite USI A-46 and IPEEE SSEL was documented in Virginia Electric and Power Company's (VEPCO) response to USNRC GL 88-20 Supplements 4 and 5 dated May 27, 1997 (Reference 5). The composite SSEL was also documented in VEPCO's response to GL 87-02 dated May 27, 1997 (Reference 6). Thus Base List 1, as defined by EPRI 1025286, is the composite USI A-46 and IPEEE SSEL for both units.

The five sample selection attributes, described in Section 3.1, were applied to the SSEL. The results are summarized for each attribute below:

- 1. <u>A variety of types of systems.</u> Sample items were selected to represent a broad range of frontline and support systems included on the SSEL. The number of selected items associated with each of the represented systems is provided in Appendix B.
- 2. Major new and replacement equipment. A review of the equipment on the SSEL was performed by experienced system engineers, design engineers, and plant operators to identify major new or replacement equipment installed within the last 15 years. The review was based on plant design change records, maintenance history, and reviewer experience. A sample of these items is included in SWEL 1.
- 3. A variety of types of equipment. At least one item from each of the classes of equipment listed in EPRI 1025286, Appendix B: Classes of Equipment was included in SWEL 1 to provide a sample selection of a variety of equipment types. The number of items from each of the equipment classes is identified in Appendix B. There were no items listed on the SSEL for equipment classes 9, 12, and 13 for either Unit 1 or Unit 2.
- 4. A variety of environments. Sample items were selected from different locations in the plant to include various environments (hot, cold, dry, wet). The installed location is identified for each of the SWEL 1 items, which provides an indication of the operating environment for the item.

5. Equipment enhanced due to vulnerabilities identified during the IPEEE program. The IPEEE program documentation was reviewed to determine equipment that had been modified or otherwise enhanced to reduce IPEEE vulnerabilities. A sample of these items are included on the Unit 1 SWEL 1 list, and on the Unit 2 SWEL 1 list.

The resulting sample size of the equipment for the SWEL 1 list was 101 items per unit. The unit-specific SWEL 1 lists are provided in Appendix B.

For each item on the list, the applicable supported safety function(s), listed below, were identified and indicated:

- Reactor reactivity control
- Reactor coolant pressure control
- · Reactor coolant inventory control
- Decay heat removal
- Containment function

In addition, SWEL 1 was reviewed for risk significant items by a PRA subject matter expert to confirm that risk insights were adequately considered. It was determined that 49 of the 101 items on the Unit 1 SWEL 1 and 50 of the 101 items on the Unit 2 SWEL 1 are risk significant.

SWEL 2

SWEL 2 was developed based on a review of systems associated with the spent fuel pool (SFP) that are seismic category I or components whose failure could result in a rapid draindown of the water level in the SFP to less than ten feet above the fuel. The review was supported by a licensed operator and knowledgeable system engineers.

Sample of Seismic Category I SSCs

The following seismic category I systems associated with the SFP were identified:

- Spent Fuel Pool Cooling and Purification System
- Service Water System

These systems were then reviewed using the walkdown item sample selection criteria similar to that used for SWEL 1, consistent with the guidance in EPRI 1025286. Base List 2 and the items identified for inclusion in SWEL 2 are identified in Appendix B.

Service Water System

Large portions of the Service Water System were already included on the SSEL and SWEL 1. The drawings related to the Service Water System make-up to the SFP were reviewed, and no new Service Water System SSCs were identified for SWEL 2.

Spent Fuel Pool Cooling and Purification (FC) System

The FC system interfaces with the SFP. The seismic category I components that are appropriate for the equipment walkdown process, consistent with EPRI 1025286 guidance, comprise Base List 2. A sample of these components was selected to form

the SWEL 2 list.

Rapid Drain-down Items

Systems interfacing with the SFP were reviewed to identify any components that could, upon failure, result in rapid drain-down of the SFP water level to below ten feet above the fuel. As stated in UFSAR Section 9.1.3.2, fuel pit piping penetrations are located so that at least 23 feet, 1 inch of water would remain above the active portions of the spent fuel assemblies stored in the pit even if the water should drain through the penetrations. Therefore, no rapid drain-down items were added to the SWEL 2 list.

SWEL

The SWEL was developed by combining the items on SWEL 1 and SWEL 2. The Unit 1 and Unit 2 SWELs are provided in Appendix B.

The items on the SWEL were reviewed to identify those that included anchorage (i.e., items that were not line-mounted equipment, such as valves). For Unit 1, 45 of the 80 items that included anchorage (56%) were selected for confirmation that the as-installed equipment anchorage is consistent with plant documentation of the anchorage design. For Unit 2, 42 of the 77 items that included anchorage (55%) were selected for confirmation that the as-installed equipment anchorage is consistent with plant documentation of the anchorage design. The selected items are indicated on the SWEL.

This list is the input to the seismic walkdowns to be conducted in accordance with EPRI Report 1025286, Section 4, Seismic Walkdowns and Area Walk-Bys.

Walk-by areas were identified to include all of the items on the SWEL and are listed in Appendix B.

3.4 Inaccessible Items

In the process of selecting SSCs to be included on the SWEL, items that were accessible and have visible anchorage were selected wherever possible. However, there were 32 items on the Unit 1 SWEL and 17 items on the Unit 2 SWEL that were not sufficiently accessible to complete the walkdown inspection. These items are listed in Tables 3-1 and 3-2 below and indicated by a footnote on the Unit 1 and Unit 2 SWELs (Appendix B). The walkdowns for these items are planned to be completed by the end of the next scheduled refueling outage (Fall 2013 for Unit 1 and Spring 2013 for Unit 2).

Table 3-1: Unit 1 Deferred Walkdown Items

ID Number	Description	Location	Inspection Completion Schedule
1-SI-S-B2	LHSI Pump Strainer Module #B-2	Containment	Fall 2013 RFO
1-RS-S-B10	Recirc Spray Pump Strainer Module #B-10	Containment	Fall 2013 RFO
1-EE-MCC-1J1-2S	1J1-2S Motor Control Center 1-EP-MC-22	Auxiliary Building	Fall 2013 RFO
1-EE-MCC-1J1-3*	1J1-3 Motor Control Center 1-EP-MC-33	SWPH	Fall 2013 RFO
1-EE-MCC-1J1-1A*	1J1-1A Motor Control Center 1-EP-MC-13	Service Building	Fall 2013 RFO
1-EP-BKR-BYB	B BYPASS REACTOR TRIP BREAKER	Auxiliary Building	Fall 2013 RFO
1-EE-SS-1J1	1J1 480 Volt Emergency Switchgear 1-EE-SS-04	Auxiliary Building	Fall 2013 RFO
1-EE-SW-1J	4160 V Emergency Bus "1J" (1-EE-SW-02)	Service Building	Fall 2013 RFO
1-EE-TRAN-13R*	Heat Trace Distribution Panels 1-EP- CB-13AR/BR TRANSF (TRANS13R)	Auxiliary Building	Fall 2013 RFO
1-RC-PCV-1455C	Pressurizer PORV	Containment	Fall 2013 RFO
1-BD-TV-100D	B Steam Generator Blowdown Inside Trip Valve	Containment	Fall 2013 RFO
1-RC-MOV-1535	Pressurize PORV Block Valve	Containment	Fall 2013 RFO
1-RH-MOV-1720B	Residual Heat Removal To C RCS Loop	Containment	Fall 2013 RFO
1-SI-MOV-1865C	C SI Accumulator Discharge Isolation Valve	Containment	Fall 2013 RFO
1-RC-SOV-102A2	Pressurizer Vent Line Solenoid Operated Valve	Containment	Fall 2013 RFO
1-EP-CB-12D	125 VDC Distribution Panel 1-IV	Service Building	Fall 2013 RFO
1-EP-CB-80D	120 VAC Instrumentation Distribution Panel 1-IV	Service Building	Fall 2013 RFO
1-VB-INV-04	Vital Bus Distribution Panel 1-IV Inverter	Service Building	Fall 2013 RFO
1-RC-PT-1472	Pressurizer Relief Tank Pressure Transmitter	Containment	Fall 2013 RFO
1-FW-LT-1497	C Main Feedwater to C S/G Flow Transmitter	Containment	Fall 2013 RFO

Table 3-1: Unit 1 Deferred Walkdown Items

ID Number	Description	Location	Inspection Completion Schedule
1-RS-LT-151B-1	Containment Sump High Level Transmitter	Containment	Fall 2013 RFO
1-EP-CB-121A	AR-LA3 Auxiliary Relay Panel	Service Building	Fall 2013 RFO
1-EP-CB-121B	AR-LB3 Auxiliary Relay Panel	Service Building	Fall 2013 RFO
1-EP-CB-116C	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Fall 2013 RFO
1-EI-CB-25*	HIC Power Supply Panel	Service Building	Fall 2013 RFO
1-RS-E-1C	Inside Recirc Spray Cooler C	Containment	Fall 2013 RFO
1-EP-CB-116A	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Fall 2013 RFO
1-EE-EG-03C	Emergency Diesel Generator 1J Control Cabinet	Service Building	Fall 2013 RFO
1-EP-CB-13AR*	Heat Trace Distribution Cabinet	Auxiliary Building	Fall 2013 RFO
1-EG-PNL-1J*	EDG Control Panel (1J EDG Gauge Panel)	Service Building	Fall 2013 RFO
1-GN-TK-1B	1-RC-PCV-1455C Pressurizer PORV Nitrogen Reserve Tank	Containment	Fall 2013 RFO
1-RS-E-1D	Inside Recirc Spray Cooler D	Containment	Fall 2013 RFO

^{*} Walkdown inspection complete with the exception of access to electrical cabinet internally mounted items.

Table 3-2: Unit 2 Deferred Walkdown Items

ID Number	Description	Location	Inspection Completion Schedule
2-EE-MCC-2H1-2S	Motor Control Center 2H1-2S (2-EP-MC-20)	Auxiliary Building	Spring 2013 RFO
2-EE-MCC-2H1-3A*	Motor Control Center 2H1-3A (2-EP-MC-50)	SWVH	Spring 2013 RFO
2-EE-MCC-2H1-1A*	Motor Control Center 2H1-1A (2-EP-MC-12)	Service Building	Spring 2013 RFO
2-EE-SS-2H1	2H1 480 VOLT Emergency Switchgear 2-EE-SS-03	Auxiliary Building	Spring 2013 RFO
2-EE-SW-2H	4160V Emergency Bus "2H" (2-EE-SW-01)	Service Building	Spring 2013 RFO
2-EE-TRANS-42N-2*	HT Distribution & Control Panels 2-EP-CB- 42AN/BN/N1 Transformer (TRANS 42N-2)	AFW Pump House	Spring 2013 RFO
2-EP-CB-42AN*	Heat Tracing Distribution Panel	AFW Pump House	Spring 2013 RFO
2-EP-CB-12A	125 VDC Distribution Panel 2-I	Service Building	Spring 2013 RFO
2-VB-INV-02	Vital Bus Distribution Panel 2-II Inverter	Service Building	Spring 2013 RFO
2-EP-CB-121B	AR-LB3 Auxiliary Relay Panel	Service Building	Spring 2013 RFO
2-EI-CB-115A	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Spring 2013 RFO
2-EI-CB-25*	HIC Power Supply Cabinet	Service Building	Spring 2013 RFO
2-EI-CB-115B	Containment Isolation Trip Valve Relay Panel	Auxiliary Building	Spring 2013 RFO
2-EP-CB-121A	AR-LA3 Auxiliary Relay Panel	Service Building	Spring 2013 RFO
2-EE-EG-02C	Emergency Diesel Generator 2H Control Cabinet	Service Building	Spring 2013 RFO
2-EP-CB-42N1*	Heat Tracing Controller Cabinet	AFW Pump House	Spring 2013 RFO
2-EG-PNL-2H*	2H EDG Gauge Panel	Service Building	Spring 2013 RFO

^{*} Walkdown inspection complete with the exception of access to electrical cabinet internally mounted items.

4.0 Seismic Walkdowns and Area Walk-Bys

The seismic walkdowns and area walk-bys were performed consistent with the guidance provided in EPRI 1025286 (Reference 2).

A site-specific procedure was developed to implement the EPRI 1025286 seismic walkdown guidance for conducting and documenting the seismic walkdowns. A walkdown package was prepared for each component listed on the SWEL and for each area walk-by to be performed. Each package included a seismic walkdown checklist (SWC) or an area walk-by checklist (AWC), and the drawing(s) showing equipment location, plant documentation showing the anchorage details for each SWEL item requiring anchorage configuration verification, and documents from prior seismic walkdowns (e.g., Seismic Evaluation Work Sheets (SEWS) from USI A-46 walkdowns), as applicable. A hardcopy of the package was available for the SWEs during performance of the equipment walkdown or area walk-by.

The seismic walkdowns and area walk-bys were performed by walkdown teams, which consisted of at least two (2) qualified SWEs.

For the seismic walkdowns, the SWEs focused on the following adverse seismic conditions associated with each item of equipment as described in the EPRI 1025286 guidance:

- adverse anchorage conditions.
- · adverse seismic spatial interactions, and
- other adverse seismic conditions.

The purpose of the area walk-bys was to identify potentially adverse seismic conditions associated with other SSCs located in the vicinity of the SWEL items. For the area walk-bys, SWEs focused on the following potentially adverse seismic conditions as described in the EPRI 1025286 guidance:

- anchorage conditions (if visible without opening equipment),
- significantly degraded equipment in the area
- condition of cable/conduit raceways, including condition of supports or fill conditions, and HVAC ducting,
- potential adverse seismic interactions including those that could cause flooding, spray, or a fire in the area, and
- housekeeping items that could cause adverse seismic interactions.

During the walkdown or walk-by, the walkdown teams discussed conditions and/or any findings in the field, reached agreement on the results of the walkdown, and documented results of the seismic walkdowns and area walk-bys on the checklists. In some cases, anchorage inspections performed within the last 12 months by SQUG-qualified seismic capacity engineers were credited for the anchorage configuration verification portion of these walkdowns as indicated on the seismic walkdown checklist. The results of the completed seismic walkdowns are documented on SWCs, which are included as Appendices C and D. The results of the completed area walk-bys are documented on AWCs, which are included as Appendices E and F.

The Unit 1 SWEL includes 104 items to be walked down, and 33 area walk-bys were defined. The Unit 2 SWEL includes 101 items to be walked down, and 27 area walkdowns were defined. Of these, for Unit 1, 72 walkdowns and 30 area walk-bys have been completed and

for Unit 2, 84 walkdowns and 27 area walk-bys have been completed. The remaining items, 32 walkdowns and 3 area walk-bys for Unit 1 and 17 walkdowns for Unit 2, have been deferred because the component or area was not sufficiently accessible to complete the walkdown inspection and walkdown checklists are not included in this report for those items. The schedule for performance of these deferred seismic walkdowns for Unit 1 and Unit 2 is described in Section 3.4.

Tables 4-1 and 4-2 list potentially adverse seismic conditions identified during the completed seismic walkdowns and area walk-bys for Units 1 and 2, respectively. The items listed in Tables 4-1 and 4-2 were submitted as Condition Reports (CRs) in the station corrective action program (CAP). Tables 4-1 and 4-2 summarize the potentially adverse seismic conditions, describe how the condition has been addressed, and provide the current status of the resolution. A low threshold was used to identify and document potential adverse conditions. In addition to items listed in Tables 4-1 and 4-2, non-seismic related potentially adverse conditions, such as various housekeeping and material condition items, were identified by the walkdown teams and addressed through the CAP.

No significant issues that challenged the North Anna seismic licensing or design basis were identified as a result of the walkdowns completed to date. As indicated in Tables 4-1 and 4-2, no planned or newly installed changes to the plant are required to resolve the items identified during the walkdowns.

Table 4-1: Unit 1 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA1-WD-\$WEL- 049	1-EG-B-03C	CR482582	One of many unistrut channel nuts on the bottom tier of the EDG battery rack was identified to be off-center.	This condition will not compromise the ability of the rack to seismically support the batteries. The batteries, which are tightly restrained by side rails, will not overcome their weight in a seismic condition and lift completely off the support rack. Therefore, the rack at the location of the off-centered nut is loaded only vertically down. Further, this condition was only identified in one of many such connections securing the unistrut channel to the frame.	Work Order initiated to reinstall the unistrut channel nut.
NA1-WB-046	N/A	CR482584	Ductwork support is rotated and near the end of the ductwork. The support needs to be repositioned to ensure that duct does not separate from the support.	The structural angle is providing support and remains capable of performing its design function.	Work Order initiated to reposition the support.
NA1-WB-046	N/A	CR482589	Angle support for ductwork is currently attached to structural steel with beam clamps and should be a welded attachment.	The support is fully functional in its current clamped condition, however should be a welded attachment as a permanent installation.	Work Order initiated to weld the support.
NA1-WB-007	1TL018P	CR482686	Cable tray 1TL018P support anchor nut lack of full thread engagement.	Engineering review determined that the anchor bolt thread engagement condition is acceptable due to the robustness of the support and the low seismic accelerations in this location, and the bolt has its full shear capacity and additional lateral supports exist.	CLOSED

Table 4-1: Unit 1 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA1-WB-007	N/A	CR482689	Anchor bolt missing in multiple conduit unistrut supports in the Unit 1 Cable Vault. The anchor bolt missing in all supports is the northern most hole located under a cable tray (3 out of 4 are installed).	Engineering review determined that due to the robustness of the support, existing additional lateral support, and the low seismic accelerations in this location of the plant that these supports are acceptable as-is.	Corrective action initiated to document the conduit support configuration.
NA1-WD-SWEL- 013	1-FW-P-3B	CR482723	Two u-bolt supports with loose nuts on non-safety related AFW pump bearing seal leak-off drain piping.	The condition results in a minor loss of support function because the lateral restraint function is still retained and the existing nuts will prevent large vertical displacements. The support spans are also very short. Therefore, functionality of the pump is not affected.	Work Order initiated to correct the loose support condition.
NA1-WD-SWEL- 085	1-EI-CB-63B	CR482859	The front door of Cabinet 1-El-CB-63B is missing door latch hardware. Specifically, the vertical bars that engage slots in the upper and lower portion of the cabinet were missing.	The center latch was functional without the bars and the cabinet was secured and locked with a key. Therefore, there is no immediate seismic concern as the door cannot force completely open during a seismic event.	Work Order initiated to repair door latch hardware.
NA1-WB-020	1-EI-CB-53	CR482868	A missing screw was identified on a vent plate underneath cabinet 1-EI-CB-53. The vent plate for this cabinet is located underneath the west side access door to the cabinet, and it is secured by two rows of 8 screws.	One screw was found missing in the middle of the bottom row of screws; however, the remaining 15 of the 16 total screws are sufficient to secure the vent plate to this cabinet.	Work Order initiated to replace the missing screw.
NA1-WD-SWEL- 085	1-El-CB-63B	CR482873	A hairline crack was identified at the bottom of the wire trough for Cabinet 1-EI-CB-63B.	The crack does not propagate near the embedded unistruts used to secure the cabinet to the floor. Therefore, the crack was determined to be superficial and does not challenge the anchorage of the cabinet, and is acceptable as-is.	CLOSED

Table 4-1: Unit 1 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA1-WB-027	N/A	CR483155	Various seismic housekeeping concerns were identified in the Unit 1 and Unit 2 Main Control Rooms.	All seismic housekeeping observations have been dispositioned.	CLOSED
NA1-WD-SWEL- 015	1-CC-PI-102B	CR483321	Anchors not properly torqued against the base plate for instrument stand (<1/8" vertical separation).	The condition is minor significance due to attached instrument tubing flexibility and the almost immediate anchor engagement upon applying lateral pressure to the PI stand. The stand adequately restrains the instrument to maintain functionality.	Work Order initiated to tighten anchors.
NA1-WB-001	N/A	CR483334	3" LW line in direct contact with support on 24" CC line. The CC support is SR and the LW piping is NS/non-seismic.	The 3" piping is in contact with the neutral, unused protrusion of the 1" dia. U-bolt on the CC support. There is no evidence of degradation on either the LW line or the CC support. The 1" U-bolt is sufficiently robust to withstand any minor interaction that may occur during a seismic event considering its size and the minimal movements expected in this area of the plant.	Work Order initiated to eliminate the interference.
NA1-WB-001	N/A	CR483426	3" non-safety related branch piping off safety related 10" service water line is only dead weight supported on rods along its length. Conformance with SR piping design requirements for the NS line upstream of the isolation valve is not documented.	The overhead rod supports have margin to the expected maximum vertical support loads, as a result, they are considered adequate to maintain the vertical position of NS 3" branch piping. The NS piping is not expected to affect the seismic response or pressure boundary of the 24" main SW line. The condition is not expected to cause any safety related equipment to fail to function as designed.	Engineering evaluation initiated to provide documentation related to this SR/NS piping interface area.

Table 4-1: Unit 1 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA1-WD-SWEL- 001	1-HV-LV-101	CR483470	Minor degradation of floor anchorage and one missing counterweight on Diesel room supply air damper. Some of the rivets fastening the damper frame to the floor clips at the floor are severely corroded or missing.	The anchorage of the floor clips to the floor are rusted but all functional. Vertical support of the damper is provided by the tight fit of the frame into the opening, top and bottom. Out of plane support to the south is provided by bearing on the floor clips regardless of whether rivets are present. Support to the north is provided by the adjacent tarmac pavement on the outside of the room. Therefore the component is adequately supported. The single missing counterweight is only one of many and will not impeded opening of the louvers upon demand.	Work Order initiated to replace corroded anchorage and damper counterweight.

Table 4-2: Unit 2 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA2-WB-008	N/A	CR482856	Loose straps on the permanent pipe shielding installed near valve at the back of the U2 'A' Charging Pump cubicle.	The shielding is sufficiently secured and not a seismic concern and has no adverse affects on the pipe or nearby equipment.	Work Order initiated to tighten shielding straps.
NA2-WB-004	2-SI-45	CR482917	1" line was discovered to be not appropriately supported. Valve 2-SI-45 rests on a vertical Unistrut, which provides adequate vertical support for this line.	There is no indication of material distress on either the valve or the unistrut. While this is providing adequate vertical support for the line, it is not an appropriate support. Engineering review concluded that the line is fully capable of performing its design function in its current condition.	Engineering evaluation initiated to provide an appropriate support design.
NA2-WB-062	2-RS-P-2A	CR482925	Normally isolated 1/2" line over span at approximately 14'-0".	The inline components are reasonably small. There is considerable flexibility that would make the line unresponsive to seismic input such that sufficient displacement and cycles to result in line failure is not expected. The line is fully capable of performing its design function.	Work Order initiated to add piping supports.

Table 4-2: Unit 2 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA2-WB-062	2-RS-P-2A	CR482947	Normally isolated 1" line over span at approximately 15'-0".	Isolation valve 02-RS-47 is located close to the pump casing connection. The second isolation valve 02-RS-157 is located on the floor adjacent to a rigid vertical/ lateral support. With no appreciable masses in the middle of the span, the line lacks the driver necessary to cycle the line to failure at the pump. The line is fully capable of performing its design function.	Work Order initiated to add piping supports.
NA2-WB-013	N/A	CR482991	Conduit support frames in the U2 Emergency Switchgear Room and U2 Rod Drive Room are attached to the ceiling with lateral bracing to structure in limited locations. These frames are flexible and as a result, could place lateral loading on various large diameter conduits attached to the electrical cabinets, potentially resulting in added cabinet anchorage loading.	The cabinet structures have considerable strength due to attachment to adjacent cabinets. The anchorages are loaded without significant prying and can react considerable load imposed through the cabinets without large local loading. Although in some cases the conduit is loaded by the support structure, the actual load path is expected to perform as it was designed through the unistrut support members. No significant additional loading is expected to be imposed on the cabinet anchorage. In addition, there are several attachments throughout the support framework to building structure. As a result, the equipment function is not considered adversely affected by this condition.	Corrective action initiated to document the conduit support configuration.

Table 4-2: Unit 2 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA2-WD-SWEL- 082	2-EI-CB-47E	CR483041	A rod hung fluorescent light fixture was found with 1 rod disengaged from its turnbuckle. The disengaged rod is located in the overhead adjacent to the east side of cabinet.	6 of the remaining 7 rod supports are actively supporting the vertical load of the fixture. The 6 remaining rod supports are judged to be sufficient to support the light fixture.	Work Order initiated to reinstall rod support.
NA2-WB-010	N/A	CR483114	One of four anchor bolts missing on multiple conduit unistrut supports in the Unit 2 Cable Vault.	The support framework is rugged and this area of the plant has limited seismic response. The supports are fully functional and will perform their design function as installed.	Corrective action initiated to document the conduit support configuration.
NA2-WB-021	N/A	CR483127	Building facilities drain piping runs above safety-related plant equipment.	The piping has multiple supports and that the leaded joints provide substantial strength. If overloaded, the joints capture the pipe and would have to separate by more than 1 inch to cause complete separation. Based on a 'weak link' joint evaluation it was determined that either insufficient pullout force would be developed for that joint, or a sufficient configuration of hanger supports exist at these locations to prevent the piping from impacting plant equipment below. Therefore, during a seismic event the cast iron drain piping will have no adverse impact on the safety related equipment in the chiller room or its ability to perform its design function.	Engineering evaluation initiated to document the acceptability of the drain piping.

Table 4-2: Unit 2 Potentially Adverse Seismic Conditions

SWC / AWC	Equipment ID	CAP	Description	Resolution	Status
NA2-WD-SWEL- 050	2-EG-B-02B	CR483286	One of many unistrut channel nuts on the bottom tier of the EDG battery rack was identified to be off-center.	This condition will not compromise the ability of the rack to seismically support the batteries. The batteries, which are tightly restrained by side rails, will not overcome their weight in a seismic condition and lift completely off the support rack. Therefore, the rack at the location of the off-centered nut is loaded only vertically down. Further, this condition was only identified in one of many such connections securing the unistrut channel to the frame.	Work Order initiated to reinstall the unistrut channel nut.
NA2-WD-SWEL- 065	2-SW-PT-201A	CR483595	Anchor bolt spacing violation (2.5" vs. 5" requirement) identified between conduit support and the lateral brace baseplate of a pipe support.	Based on a review of the design basis support calculation, the support would remain adequate without credit for the anchor bolt violating spacing requirements. Therefore, the pipe support and conduit support subject to the asfound anchor spacing violation will remain fully functional and capable of supporting the equipment for all loading conditions including seismic.	Work Order initiated to remove the conduit support anchor bolt that is within the anchor spacing limitations of the pipe support anchor.

5.0 Licensing Basis Evaluation

The station CAP was used to document the evaluation of potentially adverse seismic conditions identified in Section 4.

5.1 Summary of Evaluations

There were no conditions identified during the seismic walkdowns completed to date that challenge the validity of the current plant seismic licensing or design basis.

5.2 Plant Modifications

There are no planned or newly installed changes to the plant as a result of implementation of the seismic walkdowns and area walk-bys completed to date.

As identified in Table 4-1, actions planned as a result of seismic walkdown findings include documentation updates, maintenance items, and engineering evaluations to document asfound conditions.

6.0 IPEEE Vulnerabilities

On June 28, 1991, the NRC issued Generic Letter (GL) 88-20, Supplement 4 (with NUREG-1407, *Procedural and Submittal Guidance*) requesting each licensee to perform an individual plant examination of external events (IPEEE) to identify plant-specific severe accident vulnerabilities and to report the results to the Commission together with any licensee determined improvements and corrective actions.

The results of the IPEEE Program for NAPS were submitted in its Summary Report for IPEEE - Seismic dated May 27, 1997 (Reference 5) and indicated that there were no severe accident vulnerabilities associated with seismic events, and, therefore, no major plant modifications were necessary as a result of the IPEEE Program. Table 4-1 of the NAPS IPEEE Summary Report provides the resolution of issues and outliers resulting in modifications. Table 6.1-1 of the NAPS IPEEE Summary Report provides the outstanding mechanical and electrical issues that were identified during walkdown evaluations for the seismic IPEEE review. On May 31, 2000, the Completion of Outstanding Issues Related to IPEEE – Seismic Report (Reference 7) for NAPS was submitted, which stated that resolution of the unresolved issues in Table 6.1-1 of the Summary Report specified above was complete.

The NAPS configuration management program has maintained the equipment modifications and programmatic changes implemented to eliminate or reduce the seismic vulnerabilities identified during the IPEEE program.

7.0 Peer Review Summary

The Peer Review Team function and required activities are delineated in EPRI 1025286, Section 6, *Peer Review*. The Peer Review Team provided an overview of the following seismic walkdown activities, as defined in EPRI 1025286:

- 1. Selection of the SSCs included on the SWEL
- 2. Checklists prepared for the seismic walkdowns and area walk-bys
- 3. Licensing basis evaluations
- 4. Decisions for entering the potentially adverse seismic conditions into the CAP process
- 5. Submittal report

Peer review activities were performed during the preparation and performance of the seismic walkdowns. The Peer Review Team members were:

- Marc Hotchkiss, Dominion, Peer Review Team Lead
- Leo Nadeau, Bechtel

A summary of the results of the Peer Review is provided below:

1. Selection of SSCs

The Peer Review Team performed a comprehensive review of the Seismic Walkdown Equipment List (SWEL). The SWEL was compared to the requirements of EPRI 1025286, Section 3, Selection of SSC, utilizing Appendix F, Peer Review Checklist and was found to appropriately apply the EPRI 1025286 guidance including:

- Selection of Unit 1 and 2 SWEL 1 SSCs
- Use of sample selection attributes
- Adequate representation of the five safety functions
- Consideration of risk insights
- Selection of spent fuel pool related items

All comments were minor and were adequately resolved.

2. Sample of Seismic Walkdown Checklist (SWC) and Area Walkdown Checklist (AWC)

The Peer Review Team reviewed a sample of walkdown results and concluded that the Seismic Walkdown Checklists (SWC) and Area Walk-By Checklists (AWC) were completed in accordance with the EPRI 1025286 guidance.

- a. Packages The Peer Review Team reviewed a sample of the seismic walkdown packages for SWCs prepared before walkdowns were performed. These walkdown packages were reviewed to ensure the seismic walkdown checklist and related documentation (e.g., Screening Evaluation Work Sheet – SEWS, anchorage details) were included. The packages were determined to be adequate to support the walkdowns.
- b. Unit 1 SWC/AWC There are a total of 104 SWCs and 33 AWCs for a total of 137 checklists. Of the 137, 24 SWC and 7 AWC were reviewed representing 23% of the

- total. Overall, the SWC and AWC were determined to be appropriately detailed and complete.
- c. Unit 2 SWC/AWC There are a total of 101 SWCs and 27 AWCs for a total of 128 checklists. Of the 128, 26 SWC and 9 AWC were reviewed representing 27% of the total. Overall, the SWC and AWC were determined to be appropriately detailed and complete.
- d. SWEs were interviewed by the Peer Review Team to verify that they understood and followed the guidance in EPRI 1025286, Section 4, Seismic Walkdowns and Area Walk-Bys. Results of the interviews indicated that each team understood and followed the EPRI 1025286 guidance.

All comments were minor and were adequately resolved.

3. Review of Licensing Basis Evaluations

All potentially adverse seismic conditions identified during the walkdowns were entered into the CAP consistent with plant procedure. There were no Licensing Basis Evaluations, as defined in EPRI 1025286, performed that were in addition to the corrective action process reviews.

4. Review of Conditions Entered into CAP

The threshold level at which field-identified conditions were entered in CAP was considered to be appropriate to ensure that potential licensing basis issues were documented and reviewed by Engineering and the Operations Shift Manager for operability concerns. Appropriate functional organizations (e.g., Operations, Maintenance, and Site Engineering) were routinely consulted and engaged in the evaluation of potentially adverse seismic conditions.

5. Review of Submittal Report

A review of the submittal report was performed by members of the Peer Review Team and it was determined that the objectives and requirements of the 50.54(f) Letter were met.

8.0 References

- 1. NRC Letter, Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Recommendations 2.1, 2.3 and 9.3 of the Near-Term Task Force Review of the Insights from the Fukushima Daiichi Accident, dated March 12, 2012 (ML12056A046).
- 2. EPRI Report 1025286, <u>Seismic Walkdown Guidance for Resolution of Fukushima Near-Term Task Force Recommendation 2.3: Seismic, June 2012.</u>
- 3. NRC letter, Endorsement of Electric Power Research Institute (EPRI) Draft Report 1025286, "Seismic Walkdown Guidance," dated May 31, 2012 (ML12145A529).
- 4. North Anna Power Station Updated Final Safety Analysis Report (UFSAR), Revision 48.
- Virginia Electric and Power Company Letter S/N 97-303, J. P. O'Hanlon to NRC Document Control Desk, North Anna Power Station Units 1 and 2 Summary Report for Individual Plant Examination of External Events (IPEEE) – Seismic, May 27, 1997.
- Virginia Electric and Power Company Letter S/N 97-246, J. P. O'Hanlon to NRC Document Control Desk, North Anna Power Station Units 1 and 2 Summary Report for Resolution of Unresolved Safety Issue (USI) A-46, dated May 27, 1997.
- 7. Virginia Electric and Power Company Letter S/N 00-181, L. N. Hartz to NRC Document Control Desk, North Anna power Station Units 1 and 2 Closure of Individual Plant Examination of External Events (IPEEE)-Seismic, Generic Letter (GL) 88-20, Supplements 4 and 5, dated May 31, 2000.

Appendix A

Personnel Qualifications

Ellery Baker

Summary of Background and Experience:

- Completed 5-day SQUG walkdown training course (2010)
- BS Civil Engineering
- PE, Virginia
- Approximately four years nuclear plant civil/structural/seismic engineering.

David DeMello

Summary of Background and Experience:

- Completed EPRI SWE training course (2012)
- BS Civil Engineering, MS Civil Engineering
- Thirty-two years nuclear seismic experience. Prepared/implemented civil/structural plant modifications, performed civil/structural calculation, generated pipe stress calculations, and performed HELB evaluations.

William Gallagher

Summary of Background and Experience:

- Completed 5-day SQUG walkdown training course (1992)
- BS Civil Engineering
- Thirty-eight years in the nuclear industry. Thirty-three years of nuclear power plant experience activities including: seismic design evaluation and seismic analysis for asbuilt safety-related piping systems; USI A-46; seismic evaluation of structures, tray structures, and piping systems; and IEEE Standard 344.

Glenn A. Gardner

Summary of Background and Experience:

- Completed 5-day SQUG walkdown training course (2001)
- BA Physics, graduate courses Mechanical Engineering
- PE, Massachusetts
- Nineteen years with architect/engineer and 17 years with nuclear utility. Piping design and analysis including seismic and water hammer analysis, piping and equipment support design and analysis, Engineering Mechanics lead engineer, equipment seismic flexibility reviews, seismic capability and seismic hazards risk reviews and walkdowns.

Xuan Hoang

Summary of Background and Experience:

- Completed EPRI SWE training course (2012)
- BS Mechanical Engineering; MS Civil/Structural Engineering
- Six years of experience in analysis of steel and concrete structures, equipment, seismic II/I pipe supports, conduit/cables supports, seismic qualification of new and replacement components.

Marc Hotchkiss

Summary of Background and Experience:

- Completed EPRI SWE training course (2012)
- BS Mechanical Engineering
- PE, Virginia
- Twenty-nine years of commercial nuclear power plant experience including: plant and system engineering; plant modifications; project management; nuclear control room shift operations (SRO); shift technical advisor; and new plant licensing. Approximately three years nuclear plant seismic engineering-related experience.

Tim Knoebel

Summary of Background and Experience:

- Completed 5-day SQUG walkdown training course (2012)
- BS Civil and Environmental Engineering
- PE, Virginia
- Ten year structural design experience. Five years nuclear seismic engineering experience. Prepared and implemented civil/structural engineering modifications.

Amanda McEnroe

Summary of Background and Experience:

- Completed 5-day SQUG walkdown training course (2012)
- BS Civil Engineering
- Over six years both at NAPS in the Civil Engineering Department and as a civil/ geotechinical engineer for a consulting firm, performed structural walkdowns following the Mineral, VA, earthquake, calculations related to the seismic adequacy of equipment mounting, and inspections to verify configuration and design basis of various piping components.

Leo Nadeau

Summary of Background and Experience:

- Completed EPRI SWE training course (2012)
- BS Mechanical Engineering, MS Mechanical Engineering
- Over 25 years of experience in project management and engineering activities related to nuclear power plant projects including engineering and construction experience with refueling outages in operating facilities, performing new construction and the refurbishment of nuclear power plants. Fifteen years of seismic engineering experience.

Daniel J. Vasquez

Summary of Background and Experience:

- Completed 5-day SQUG training (2007)
- BS, Aerospace Engineering
- PE, Virginia
- Twelve years of nuclear seismic engineering experience in the Dominion Corporate Engineering group. SQUG Seismic Capacity Engineer qualification and EPRI-SQURTS (Seismic Qualification Reporting and Testing Standardization) chairman.

Appendix B

Seismic Walkdown Equipment Lists (SWEL) and Area Walk-By Lists

- 1. Unit 1 SWEL 1
- 2. Unit 2 SWEL 1
- 3. Base List 2 and SWEL 2
- 4. Unit 1 SWEL
- 5. Unit 1 Summary Tables
- 6. Unit 2 SWEL
- 7. Unit 2 Summary Tables
- 8. Unit 1 Area Walk-by List
- 9. Unit 2 Area Walk-by List

1. Unit 1 SWEL 1:

		-	Unit 1 Seismic Walko	lown Equipment List	(SWEL) 1				
Item #	Class	ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
1	00	1-HV-SAD-1J (assoc. with mark number 1HV-LV-101)	HV/DG ROOM 1J SUPPLY AIR DAMPER	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
2	00	1-SI-S-B2 ²	LHSI PUMP STRAINER MODULE #B-2	Safety Injection	Y	Υ	3	N	039
3	00	1-RS-S-B10 ²	RECIRC SPRAY PUMP STRAINER MODULE #B-10	Recirculation Spray	. Y	Y	3	N	039
4	01	1-EE-MCC-1J1-2S 1,2	1J1-2S MOTOR CONTROL CENTER 1-EP-MC-22	Emergency Power	Y	N	1, 2, 3, 4, 5	Y	007
5	01	1-EE-MCC-1J1-3 ^{1,2}	1J1-3 MOTOR CONTROL CENTER 1-EP-MC-33	Emergency Power	Y	N	1, 2, 3, 4, 5	N	036
6	01	1-EE-MCC-1J1-1A ²	1J1-1A MOTOR CONTROL CENTER 1-EP-MC-13	Emergency Power	Y	N	1, 2, 3, 4, 5	N	025
7	02	1-EP-BKR-BYB ^{1,2}	B BYPASS REACTOR TRIP BREAKER	Reactor Protection	N	N	1	N	012
8	02	1-EE-SS-1J1 ²	1J1 480 VOLT EMERGENCY SWITCHGEAR 1-EE-SS-04	Emergency Power	Y	N	1, 2, 3, 4, 5	N	012
9	03	1-EE-SW-1J ²	4160V EMERGENCY BUS "1J" (1-EE-SW-02)	Emergency Power	· Y	N	1, 2, 3, 4, 5	N	018
10	04	1-EE-ST-1J ¹	480V EMERGENCY SWGR 1J TRANSFORMER (1-EE-ST-04)	Emergency Power	Y	Y	1, 2, 3, 4, 5	N	018
11	04	1-EE-ST-1J1 ¹	480V EMERGENCY SWGR 1J1 TRANSFORMER (1-EE-ST-02)	Emergency Power	Y	Y	1, 2, 3, 4, 5	N	012
12	04	1-EE-TRAN-13R ^{1,2}	HEAT TRACE DIST PNLS 1-EP- CB-13AR/BR TRANSF (TRANS-13R)	Heat Trace	N	N	1	N	011
13	05	1-FW-P-3B ¹	3B MOTOR DRIVEN AUX FEEDWATER PUMP	Auxiliary Feedwater	N	N	2,4	Z	038
14	05	1-CH-P-1B	B CHARGING PUMP	Chemical and Volume Control	Y	N	1,3	N	005
15	05	1-CC-P-1B ¹	1B COMPONENT COOLING PUMP	Component Cooling	Y	N	4	N	001
16	05	1-EG-P-1JA ¹	1JA EMERGENCY DIESEL GENERATOR FUEL OIL PUMP	Emergency Diesel Generator	Υ	N	1, 2, 3, 4, 5	N	016
17	05	1-QS-P-1B ¹	B QUENCH SPRAY PUMP	Quench Spray	Υ	N	4,5	N	046

			Unit 1 Seismic Walk	down Equipment List	(SWEL) 1				
Item #	Class	ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
18	06	1-SW-P-1B 1	B SERVICE WATER PUMP	Service Water	Υ	N	4	N	036
19	06	1-HV-P-20B ¹	HEATING AND VENTILATION PUMP 20B	Ventilation	N	N	1, 2, 3, 4, 5	N	017
20	06	1-SI-P-1B ¹	LOW HEAD SAFETY INJECTION PUMP 'B'	Safety Injection	Y	N	1,3	N	048
21	06	1-RS-P-2B 1	B OUTSIDE RECIRC SPRAY PUMP	Recirculation Spray	Υ	N	4,5	N	047
22	07	1-FW-PCV-159B	AFW PUMPS TO MOV HDR PRESSURE CONTROL VALVE	Auxiliary Feedwater	N	N	2,4	N	038
23	07	1-CC-TV-102E	1A RCP CC RETURN OUTSIDE ISOL VALVE	Component Cooling	N	N	5	N	002
24	07	1-IA-TV-102B	B CNTMT INSTRUMENT AIR TRIP VALVE	Instrument Air	N	N	5	N	002
25	07	1-RC-PCV-1455C ²	PRZR PORV	Reactor Coolant	Y	N	2,4	Y	042
26	07	1-MS-TV-101B	SG B MSIV	Main Steam	Y	N	2,4	N	044
27	07	1-MS-TV-111B	TURBINE-DRIVEN AFW PUMP STEAM SUPPLY VALVE	Auxiliary Feedwater	Y		2,4		043
28	07	1-FW-FCV-1488	FLOW CONTROL TO S/G 1B	Feedwater	N	N	2,4	N	034
29	07	1-BD-TV-100D ²	B STEAM GEN BLOWDOWN INSIDE TRIP VALVE	Steam Generator Blowdown	N	N	5	N	040
30	07	1-CV-TV-150D	B CNTMT VACUUM PUMP SUCTION ISOL	Containment Vacuum and Leakage Monitoring	N	N	5	N	002
31	08A	1-CH-MOV-1269A	1B CHARGING PUMP NRMAL SUCTION ISOLATION VALVE	Chemical and Volume Control	N	N	1,3	N	005
32	08A	1-RC-MOV-1535 ²	PRZR PORV BLOCK VALVE	Reactor Coolant	N	N	2,3,4	N	042
33	08A	1-CH-MOV-1115B	CHG PUMP SUCTION FROM RWST ISOLATION VALVE	Chemical and Volume Control	Υ	N	1,3	N	002
34	08A	1-RH-MOV-1720B ²	RESIDUAL HEAT REMOVAL TO C RCS LOOP	Residual Heat Removal	N	N	4	N	039
35	08A	1-SI-MOV-1865C ²	C SI ACCUMULATOR DISCHARGE ISOL VALVE	Safety Injection	N	N	1,3,4	N	039
36	08A	1-SW-MOV-122B	SW RET HDR N 3 TO SPRAY ARRAY 1B2 ISOLATION VALVE	Service Water	N	N	4	N	037
37	08A	1-SW-MOV-108B	SW SUPPLY TO COMPONENT COOLING HX	Service Water	Υ	N	4	N	001

			Unit 1 Seismic Walko	down Equipment List	(SWEL) 1		-		
Item #	Class	ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
38	A80	1-SW-MOV-104D	SW RETURN FROM D RSHX ISOL VALVE	Service Water	Y	N	4	N	045
39	08A	1-RS-MOV-101B	R/S PUMP ISOLATION CASING COOLING PUMP	Recirculation Spray	N	N	3,4	N	049
40	08B	1-RC-SOV-102A2 ²	PRESSURIZER VENT LINE SOLENID OPERATED VALVE	Reactor Coolant	N	N	3	N	042
41	08B	1-MS-SOV-111B	1-MS-TV-111B INSTRUMENT AIR SUPPLY SOV	Auxiliary Feedwater	Y	N	2,4	N	045
42	08B	1-FW-SOV-1488-2	1-FW-FCV-1488 INSTRUMENT AIR SUPPLY SOV	Feedwater	N	N	2,4	N	034
43	10	1-HV-AC-1 ¹	CONTROL ROOM AIR CONDITIONER	Ventilation	N	N	1, 2, 3, 4, 5	N	032
44	11	1-HV-E-4C ¹	HEATING AND VENTILATION CHILLER 4C	Ventilation	N	N	1, 2, 3, 4, 5	N	017
45	14	1-EP-CB-12D 1,2	125 VDC DISTRIBUTION PANEL 1-IV	Emergency Power	Υ	N	1, 2, 3, 4, 5	N	018
46	14	1-EP-CB-04D	120 VAC VITAL BUS DISTRIBUTION PANEL 1-IV	Emergency Power	Υ	N	1, 2, 3, 4, 5	N	028
47	14	1-EP-CB-80D 1,2	120 VAC INSTRUMENTATION DISTRIBUTION PANEL 1-IV	Emergency Power	N	N	1, 2, 3, 4, 5	N	028
48	15	1-BY-B-1-IV	STATION BATTERY 1-IV	Emergency Power	Y	N	1, 2, 3, 4, 5	N	019
49	15	1-EG-B-03C ¹	EMERGENCY DIESEL GENERATOR 1J BATTERY 3C BANK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	Y	025
50	16	1-VB-INV-04 ^{1,2}	VITAL BUS DISTRIBUTION PANEL 1-IV INVERTER	Emergency Power	Υ	Y	1, 2, 3, 4, 5	N	018
51	16	1-BY-BC-1C-II	125V BUS 1-III AND 1-IV SWING BTRY CHGR (1-BY-C06)	Emergency Power	Y	Y	1, 2, 3, 4, 5	N	018
52	17	1-EE-EG-1J	EMERGENCY DIESEL GENERATOR 1J	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
53	18	1-CH-TIC-1109	1B BORIC ACID TANK TEMP INDICATING CONTROL	Chemical and Volume Control	N	N	1	N	011
54	18	1-RC-PT-1472 ^{1,2}	PRESSURIZER RELIEF TANK PRESSURE TRANSMITTER	Reactor Coolant	N	N	2	N	040
55	18	1-RC-LIS-1322 ¹	RVLIS TRAIN B SEAL TABLE ISOLATOR LVL INDR SWITCH	Reactor Coolant	N	N	3	N_	007

			Unit 1 Seismic Walko	down Equipment List	(SWEL) 1				
Item #	Class	ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
56	18	1-RC-LT-1322	REAC VESSEL RVLIS TRAIN B WIDE RANGE LEVEL XMTR	Reactor Coolant	N	N	3	N	007
57	18	1-QS-LT-100A 1	RWST LOW LEVEL TRANSMITTER	Quench Spray	Y	Υ	3	N	051
58	18	1-MS-PY-101B ¹	SG B STEAM DUMP VALVE E/P TRANSDUCER	Main Steam	N	N	2,4	N	046
59	18	1-CN-LT-100B ¹	EMERGENCY COND STORAGE TANK LEVEL TRANSMITTER	Auxiliary Feedwater	Y	N	2,4	N .	038
60	18	1-FW-PT-103B	3A MOTOR DRIVEN AFW PUMP SUCTION PRESS	Auxiliary Feedwater	N	N	2,4	N	038
61	18	1-FW-FT-100B	AFW PUMPS OUTLET TO S/G B FLOW TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	038
62	18	1-FW-LT-1497 ^{1,2}	C MAIN FEEDWATER TO C S/G FLOW TRANSMITTER	Feedwater	N	N	2,4	Z	040
63	18	1-CC-LT-101 ¹	COMPONENT COOLING SURGE TANK LEVEL TRANSMITTER	Component Cooling	N	N	4	N	014
64	18	1-SW-PT-101B ¹	1B SERVICE WATER PUMP DISCH PRESS TRANSMITTER	Service Water	N	N	4	N	036
65	18	1-HV-FS-1215C	HEAT AND VENT PUMP 22C SW SEAL WATER FLOW SWITCH	Ventilation	N	N	1, 2, 3, 4, 5	Y	017
66	18	1-EG-LS-103-JB	1J EMERGENCY DIESEL GEN DAY TANK HI LEVEL SWITCH	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
67	18	1-SW-FT-103	SERVICE WATER RETURN HDR N 4 FLOW TRANSMITTER	Service Water	N	N	4	N	037
68	18	1-RS-LT-103B	CASING COOLING TANK LEVEL XMTR	Recirculation Spray	N	N	4	N	050
69	18	1-CH-FT-1114 ¹	PG WATER TO BORIC ACID BLENDER FLOW TRANSMITTER	Chemical and Volume Control	N	Y	1,3	N	011
70	18	1-RS-LT-151B-1 ²	CONTAINMENT SUMP HIGH LEVEL TRANSMITTER	Recirculation Spray	N	Υ	3	N	039
71	19	1-CC-TE-100	CC HT EXCH OUTLET TEMP ELEMENT	Component Cooling	N	N	4	N	001
72	19	1-SW-TE-107	SERVICE WATER RETURN HEADER N 3 TEMP ELEMENT	Service Water	N	N	4	N	037
73	20	1-EP-CB-121A ^{1,2}	AR-LA3 AUXILIARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	028

Item #	Class	ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
74	20:	1-EP-CB-121B ^{1,2}	AR-LB3 AUXILIARY RELAY PANEL	Electrical Instrumentation and Computer	Υ	N	1, 2, 3, 4, 5	N	028
75	20	1-EI-CB-06B	AUXILIARY SHUTDOWN PANEL TRAIN B	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	018
76	20	1-EP-CB-116C ^{1,2}	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	007
77	20	1-EI-CB-23C ¹	SECONDARY PLANT PROCESS RACK C PROTECTION CH III	Electrical Instrumentation and Computer	N	N	1,3,4	Y	020
78	20	1-EI-CB-25 ²	HIC POWER SUPPLY PANEL	Electrical Instrumentation and Computer	N	N	2,3,4	N	027
79	20	1-EI-CB-300	TECHNICAL SUPPORT CENTER MULTIPLEXER CABINET	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	027
80	20	1-EI-CB-47D	SOLID STATE PROTECTION LOGIC CABINET (TRAIN B)	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	020
81	20	1-EI-CB-47F ¹	SOLID STATE PROTECTION OUTPUT CABINET (TRAIN B)	Electrical Instrumentation and Computer	Υ	N	1, 2, 3, 4, 5	Y	020
82	20	1-EI-CB-64B ¹	SOLID STATE PROT AUX RELAY RACK TRAIN B	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	020
83	21	1-RS-E-1C ²	INSIDE RECIRC SPRAY COOLER C	Recirculation Spray	Υ	N	4	N	039
84	20	1-EP-CB-28B ¹	AUXILIARY RELAY CABINET B	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Υ	020
85	20	1-EI-CB-63B	LOOP STOP VALVE PROT CABINET TRAIN B	Electrical Instrumentation and Computer	Y	N	3,4	N	020
86	20	1-EP-CB-116A ²	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	007
87	20	1-EE-EG-03C ^{1,2}	EMERGENCY DIESEL GENERATOR 1J CONTROL CABINET	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	Y	025
88	20	1-EP-CB-13AR ^{1,2}	HEAT TRACE DISTRIBUTION CABINET	Heat Trace	N	N	1	N	011
89	20	1-EG-PNL-1J ²	EDG CONTROL PANEL (1J EDG GAUGE PANEL)	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	N	025
90	20	1-EP-CB-219 ¹	SERVICE WATER AUX RELAY PANEL	Electrical Instrumentation and Computer	N	Y	4	N	020
91	21	1-CH-TK-1B	BORIC ACID STORAGE TANK B (BAST)	Chemical and Volume Control	Y	N	1,3	N	011

	Unit 1 Seismic Walkdown Equipment List (SWEL) 1										
Item #	Class	ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By		
92	21	1-GN-TK-1B ²	1-RC-PCV-1455C PRZR PORV NITROGEN RESERVE TANK	Primary and Secondary Plant Gas Supply	Y	N	2	N	041		
93	21	1-CC-E-1B	COMPONENT COOLING WATER HX B	Component Cooling	Y	N	4	N	001		
94	21	1-CC-TK-1 ¹	COMPONENT COOLING SURGE TANK	Component Cooling	Y	N	4	Y	014		
95	21	1-HV-TK-6B	6B HEAT AND VENT EXPANSION TANK	Ventilation	N	N	1, 2, 3, 4, 5	N	017		
96	21	1-EG-TK-1J ¹	1J EMERGENCY DIESEL GEN FUEL OIL DAY TANK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025		
97	21	1-EG-TK-1JB ¹	1J EMERGENCY DIESEL GEN STARTING AIR RECEIVER	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025		
98	21	1-RS-E-1D 2	INSIDE RECIRC SPRAY COOLER D	Recirculation Spray	Y	N	4	N	039		
99	21	1-QS-TK-2 ¹	REFUELING WATER CHEM ADD TANK	Quench Spray	N	N	2,4	N	051		
100	21	1-RS-E-2B	2B RS PP MECH SEAL SYSTEM WTR FILL LINE HEAT EXCH	Recirculation Spray	N	N	4	N	047		
102	08A	1-SW-MOV-113B	SW/CCW FUEL PIT COOLERS ISOL	Service Water	N	N	4	N	001		

1 Items were selected for an anchorage inspection.
 2 Component not sufficiently accessible to complete the walkdown inspection. To be inspected when accessible.

B. Safety Functions:

- 1 Reactivity Control
- 2 Reactor Coolant Pressure Control
- 3 Reactor Coolant Inventory Control
- 4 Decay Heat Removal
- 5 Containment Function

2. Unit 2 SWFL 1:

<u>2. U</u>	nit 2	SWEL 1:							
			Unit 2 Seismic Walkd	own Equipment List	(SWEL) 1				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
· 1	0	2-HV-SAD-2H (assoc. with mark number 2HV-LV-200)	EDG ROOM 2H SUPPLY AIR DAMPER (from U1 SSEL)	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
2	0	2-RS-S-A1	RECIRC SPRAY PUMP STRAINER MODULE #A-1	Recirculation Spray	Y	Υ	3	N	054
3	0	2-SI-S-A2	LHSI PUMP STRAINER MODULE #A-2	Safety Injection	Y	Υ	3	N	054
4	01	2-EE-MCC-2H1-2S ²	MOTOR CONTROL CENTER 2H1-2S (2-EP-MC-20)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	010
5	01	2-EE-MCC-2H1-3A ^{1,2}	MOTOR CONTROL CENTER 2H1-3A (2-EP-MC-50)	Emergency Power	Y	N	1, 2, 3, 4, 5	Y	037
6	01	2-EE-MCC-2H1-1A 1.2	MOTOR CONTROL CENTER 2H1-1A (2-EP-MC-12)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	026
7	02	2-EP-BKR-RTA ¹	A REACTOR TRIP BREAKER UNIT 2	Reactor Protection	N	N	1	N	013
8	02	2-EE-SS-2H1 ²	2H1 480 VOLT EMERGENCY SWITCHGEAR 2-EE-SS-03	Emergency Power	Υ	N	1, 2, 3, 4, 5	N	013
9	03	2-EE-SW-2H ²	4160V EMERGENCY BUS "2H" (2-EE-SW-01)	Emergency Power	. Y	N	1, 2, 3, 4, 5	N	022
10	04	2-EE-TRANS-42N-2 ²	HT DIST & CTRL PNLS 2-EP-CB- 42AN/BN/N1 XFMR (TRANS 42N-2)	Heat Trace	N	N	1	N	053
11	04	2-EE-ST-2J ¹	480V EMERGENCY SWGR 2J TRANSFORMER (2-EE-ST-04)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	022
12	04	2-EE-ST-2J1 ¹	480V EMERGENCY SWGR 2J-1 TRANSFORMER (2-EE-ST-04)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	013
13	05	2-CH-P-1A	A CHARGING PUMP	Chemical and Volume Control	Y	N	1,3	N	800
14	05	2-FW-P-2 ¹	TURBINE-DRIVEN AUXILIARY FEEDWATER PUMP (TDAFWP)	Auxiliary Feedwater	Y	N_	2,4	N	053
15	05	2-CC-P-1A ¹	1A COMPONENT COOLING PUMP	Component Cooling	Y	N	4	N	001
16	05	2-EG-P-2HA ¹	2HA EMERGENCY DIESEL GENERATOR FUEL OIL PUMP	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N .	016
17	05	2-QS-P-1A 1	A QUENCH SPRAY PUMP	Quench Spray	Y	N	4,5	N	061

		 ::-	Unit 2 Seismic Walko	lown Equipment List	(SWEL) 1				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
18	06	2-SW-P-1A 1	A SERVICE WATER PUMP	Service Water	Y	N	4	N	036
19	06	2-HV-P-20A ¹	HEATING AND VENTILATION PUMP 20A	Ventilation	N	N	1, 2, 3, 4, 5	N	021
20	06	2-SI-P-1A ¹	LOW HEAD SAFETY INJECTION PUMP 'A'	Safety Injection	Υ	N	1,3	N	063
21	06	2-RS-P-2A 1	A OUTSIDE RECIRC SPRAY PUMP	Recirculation Spray	Υ	N ·	4,5	N	062
22	07	2-RC-PCV-2455C	PRZR PORV	Reactor Coolant	Υ	N	2,4	Y	057
23	07	2-MS-TV-201A	SG A MSIV	Main Steam	Y	N	2,4	N	059
24	07	2-MS-TV-211A	TDAFW STEAM SUPPLY VALVE	Auxiliary Feedwater	Y	N	2,4	N	058
25	07	2-FW-PCV-259A	FW/AFWP TO SG B CONTROL VALVE	Auxiliary Feedwater	N	N	2,4	. N	052
26	07	2-FW-FCV-2479	A MAIN FEED REG BYPASS VALVE	Feedwater	N	N	2,4	Υ	035
27	07	2-MS-TV-210	MS DRAIN HDR TO BLOWDOWN SYSTEM TRIP VALVE	Main Steam	N	N	5	N	058
28	07	2-BD-TV-200A	A SG BLOWDOWN OUTSIDE TRIP VALVE	Steam Generator Blowdown	N	N	5_	N	003
29	07	2-CV-TV-250A	A CNTMT VACUUM PUMP SUCTION ISOL	Containment Vacuum and Leakage Monitoring	N	N	5	N	003
30	07	2-CC-TV-202A	1C RCP CC RETURN OUTSIDE ISOL VALVE	Component Cooling	N	N	5	N	003
31	07	2-IA-TV-202A	A CNTMT INSTRUMENT AIR TRIP VALVE	Instrument Air	N	N	5	N	003
32	08A	2-CH-MOV-2267A	1A CHARGING PUMP NRMAL SUCTION ISOLATION VALVE	Chemical and Volume Control	N	N	1,3	N	008
33	08A	2-RC-MOV-2535	PRZR PORV BLOCK VALVE	Reactor Coolant	N	N	2,3,4	N ·	057
34	08A	2-CH-MOV-2115D	CHG PUMP SUCTION FROM RWST ISOLATION VALVE	Chemical and Volume Control	Υ	N	1,3	N	003
35	08A	2-FW-MOV-200A	STEAM GENERATOR A FROM AFW INLET ISOLATION VALVE	Auxiliary Feedwater	N	N	2,4	N	052
36	08A	2-RH-MOV-2720B	RESIDUAL HEAT REMOVAL TO C RCS LOOP	Residual Heat Removal	N	N	4	N	054
37	08A	2-SI-MOV-2865B	B SI ACCUMULATOR DISCHARGE ISOL VALVE	Safety Injection	N	N _	1,3,4	N	054

			Unit 2 Seismic Walkd	lown Equipment List	(SWEL) 1				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
38	08A	2-SW-MOV-223A	SW RET HDR N 3 BYPASS LINE TO RSVR ISOL VALVE	Service Water	Y	N	4	N	037
39	08A	2-SW-MOV-208A	SW SUPPLY TO CC HEAT EXCHANGERS	Service Water	Y	N	4	N	001
40	08A	2-SW-MOV-204A	SW RETURN FROM A RSHX ISOL VALVE	Service Water	Y	N	4	N	060
41	08B	2-RC-SOV-2456-1	2-RC-PCV-2456 INSTRUMENT AIR SUPPLY SOV	Reactor Coolant	Y	N	2,4	Y	057
42	08B	2-MS-SOV-211A	2-MS-TV-211A INSTRUMENT AIR SUPPLY SOV	Auxiliary Feedwater	Y	N	2,4	N	060
43	08B	2-FW-SOV-2479-1	SOLENID OPERATED VALVE	Feedwater	N	N	2,4	N	035
44	10	2-HV-AC-8 ¹	CONTROL ROOM AIR CONDITIONER	Ventilation	N	N	1, 2, 3, 4, 5	N	033
45	11	2-HV-E-4A ¹	HEATING AND VENTILATION CHILLER 4A	Ventilation	N	N	1, 2, 3, 4, 5	N	021
46	14	2-EP-CB-42AN ^{1,2}	HEAT TRACING DISTRIBUTION PANEL	Heat Trace	N	N	1	N	053
47	14	2-EP-CB-12A2	125 VDC DISTRIBUTION PANEL 2-I	Emergency Power	Y	N	1, 2, 3, 4, 5	N	022
48	14	2-EP-CB-04A	120 VAC VITAL BUS DISTRIBUTION PANEL 2-I (RED & ORANGE)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	030
49	15	2-BY-B-2-II	STATION BATTERY 2-II	Emergency Power	Y	N	1, 2, 3, 4, 5	N	023
50	15	2-EG-B-02B ¹	EMERGENCY DIESEL GENERATOR 2H BATTERY 2B RACK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	Y	026
51	16	2-BY-BC-2C-I ¹	125V BUS 2-I AND 2-II SWING BTRY CHGR (2-BY-C-03)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	022
52	16	2-VB-INV-02 ²	VITAL BUS DISTRIBUTION PANEL 2-II INVERTER	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	022
53	17	2-EE-EG-2H	EMERGENCY DIESEL GENERATOR 2H	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
54	18	2-CH-FT-2130	1A RCP SEAL INJECTION HEADER FLOW TRANSMITTER	Chemical and Volume Control	Y	N	1	N	004
55	18	2-RC-PT-2472	PRESSURIZER RELIEF TANK PRESSURE TRANSMITTER	Reactor Coolant	N	N	2	N	054
56	18	2-RC-LIS-2312 ¹	RVLIS TRAIN A SEAL TABLE ISOLATOR LVL INDR SWITCH	Reactor Coolant	N	N	3	N	010

			Unit 2 Seismic Walko	down Equipment List	(SWEL) 1				
item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
57	18	2-RC-LT-2312	REAC VESSEL RVLIS TRAIN A WIDE RANGE LEVEL XMTR	Reactor Coolant	N	N	3	N	010
58	18	2-QS-LT-200C ¹	RWST LOW LEVEL TRANSMITTER	Quench Spray	Y	N	3	N	065
59	18	2-MS-PT-2474	A MAIN STEAM HEADER TO TURBINE PRESS TRANSMITTER	Main Steam	N	N	2,4	N	060
60	18	2-MS-PY-201A	A SG POWER OPERATED RELIEF VV E/P CONVERTER	Main Steam	N	N	2,4	N	061
61	18	2-CN-LT-200A ¹	EMERGENCY CONDENSATE STORAGE TANK LEVEL TRANSMITTER	Auxiliary Feedwater	Y	N	2,4	N	052
62	18	2-FW-PT-203A	TURBINE DRIVEN AFW PUMP SUCTION PRESS TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	053
63	18	2-FW-FT-200A ¹	AFW PUMPS OUTLET TO S/G A FLOW TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	052
64	18	2-FW-LT-2487	1B STEAM GENERATOR WIDE RANGE LEVEL XMTR	Feedwater	N	N	2,4	N	055
65	18	2-SW-PT-201A ¹	1A SERVICE WATER PUMP DISCH PRESS TRANSMITTER	Service Water	N	N	4	N	036
66	18	2-HV-FS-2215A	HEAT AND VENT PP 22A SW SEAL WTR SPLY FLOW SWITCH	Ventilation	N	N	1, 2, 3, 4, 5	N	021
67	18	2-EG-LS-203-HA ¹	2H EMERGENCY DIESEL GEN DAY TANK HI LEVEL SWITCH	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
68	18	2-FW-PC-259A ¹	AFW MOV HDR PCV 2-FWPCV-259A PRESS CONTR	Auxiliary Feedwater	N	N	2,4	N	052
69	18	2-RS-LT-203A	CASING CLG TANK RECIRC SPRAY LEVEL TRANSMITTER	Recirculation Spray	N	N	4	N	064
70	18	2-CH-FT-2114	PG WATER TO BORIC ACID BLENDER FLOW TRANSMITTER	Chemical and Volume Control	N	Υ	1,3	N	011
71	18	2-RS-LT-251A-1	REACTOR CONTAINMENT SUMP LEVEL TRANSMITTER	Recirculation Spray	N	Υ	3	N	054
72	19	2-CC-TE-200	CC HT EXCH OUTLET TEMP ELEMENT	Component Cooling	N	N	4	N	001
73	20	2-EP-CB-121B ^{1,2}	AR-LB3 AUXILARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	030

			Unit 2 Seismic Walko	down Equipment List	(SWEL) 1				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
74	18	2-FW-PC-259B ¹	AFW HCV HDR PCV 2-FW-PCV259B PRESS CONTR	Auxiliary Feedwater	N	N	2,4	N	052
75	20	2-EI-CB-06A ¹	AUXILIARY SHUTDOWN PANEL TRAIN A	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	022
76	18	2-FW-FT-200B ¹	AFW PUMPS OUTLET TO S/G B FLOW TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	052
77	20	2-EI-CB-115A ²	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	010
78	20	2-EI-CB-23B ¹	SECONDARY PLANT PROCESS RACK B PROTECTION CH II	Electrical Instrumentation and Computer	N	N	1,3,4	· Y	024
79	20	2-EI-CB-25 ²	HIC POWER SUPPLY CABINET	Electrical Instrumentation and Computer	N	N	2,3,4	N	029
80	20	2-EI-CB-300	TECHNICAL SUPPORT CENTER MULTIPLEXER CABINET	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	029
81	20	2-Ei-CB-47C ¹	SOLID STATE PROTECTION LOGIC CABINET (TRAIN A)	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	024
82	20	2-EI-CB-47E ¹	SOLID STATE PROTECTION OUTPUT CABINET (TRAIN A)	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	024
83	20	2-EI-CB-64A ¹	SOLID STATE PROT SYS AUX RELAY RACK	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	024
84	20	2-EI-CB-202	EMERG SWGR RM DG ISOL PANEL (H-TRAIN)	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	022
85	20	2-EI-CB-115B ²	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	010
86	20	2-EP-CB-28B ¹	AUXILIARY RELAY RACK B	Electrical Instrumentation and Computer	Υ	N	1, 2, 3, 4, 5	Y	024
87	20	2-EI-CB-63A ¹	LOOP STOP VALVES PROT CABINET TRAIN A	Electrical Instrumentation and Computer	Y	N	3,4	N	024
88	20	2-EP-CB-121A ^{1,2}	AR-LA3 AUXILARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	030
 89	20	2-EE-EG-02C 1,2	EMERGENCY DIESEL GENERATOR 2H CONTROL CABINET	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	N	026
90	20	2-EP-CB-42N1 ^{1,2}	HEAT TRACING CONTROLLER CABINET	Heat Trace	N	N	1	N	053
91	20	2-EG-PNL-2H 1.2	2H EDG GAUGE PANEL	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	N	026

	Unit 2 Seismic Walkdown Equipment List (SWEL) 1											
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By			
92	20	2-EP-CB-219 ¹	SERVICE WATER AUX RELAY PANEL	Electrical Instrumentation and Computer	N	Y	4	N	024			
93	21	2-GN-TK-1A	1A NITROGEN RESERVE TANK	Primary and Secondary Plant Gas Supply	Y	N	2	N	056			
94	21	2-CC-E-1A	COMPONENT COOLING WATER HX	Component Cooling	Y	N	4	N	001			
95	21	2-HV-TK-6A	6A HEAT AND VENT EXPANSION TANK	Ventilation	N	N	1, 2, 3, 4, 5	N	021			
96	21	2-EG-TK-2H ¹	2H EMERGENCY DIESEL GEN FUEL OIL DAY TANK	Emergency Diesel Generator	Υ	N	1, 2, 3, 4, 5	N	026			
97	21	2-EG-TK-2HA ¹	2H EMERGENCY DIESEL GEN STARTING AIR RECEIVER	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026			
98	21	2-RS-E-1D	INSIDE RECIRC SPRAY COOLER D	Recirculation Spray	Υ	N	2,4	N	054			
99	21	2-QS-TK-2	REFUELING WATER CHEM ADD TANK	Quench Spray	N	N	2,4	N	065			
100	21	2-RS-E-2A	2A RS PP MECH SEAL SYSTEM WTR FILL LINE HEAT EXCH	Recirculation Spray	N	N	4	N	062			
101	A80	2-SW-MOV-213A	SW/CCW FUEL PIT COOLERS ISOL	Service Water	N	N	4	N	001			

1 Items were selected for an anchorage inspection.
2 Component not sufficiently accessible to complete the walkdown inspection. To be inspected when accessible.

Safety Functions:

- 1 Reactivity Control
- 2 Reactor Coolant Pressure Control
- 3 Reactor Coolant Inventory Control
- 4 Decay Heat Removal
- 5 Containment Function

3. Base List 2 and SWEL 2:

	Base List 2 and SWEL 2		
ID	Description	System	SWEL 2?
1-FC1	SPENT FUEL PIT TO 1A FUEL PIT CLG PUMP ISOL VALVE	Fuel Cooling and Purification	No
1-FC2	SPENT FUEL PIT OUTLET LINES XCONN ISOL VALVE	Fuel Cooling and Purification	No
1-FC3	1B SKIMMER ASSEMBLY TO 1A SFP CLG PUMP ISOL VV	Fuel Cooling and Purification	No
1-FC4	1A SKIMMER ASSEMBLY TO 1A SFP CLG PUMP ISOL VV	Fuel Cooling and Purification	No
1-FC5	1A SPENT FUEL PIT COOLING PUMP SUCTION ISOL VALVE	Fuel Cooling and Purification	No
1-FC6	1A SPENT FUEL PIT CLG PP SUCT 1-FC-PI-101A ISOL VV	Fuel Cooling and Purification	No
1-FC7	1A SFP COOLING PUMP DISCH 1-FC-PI-100A ISOL VALVE	Fuel Cooling and Purification	· No
1-FC8	1A SPENT FUEL PIT COOLING PUMP DISCHARGE CHECK VV	Fuel Cooling and Purification	No
1-FC9	1A SPENT FUEL PIT CLG PUMP DISCHARGE ISOL VALVE	Fuel Cooling and Purification	No
1-FC10	SPENT FUEL PIT CLG PUMPS DISCH HDR XCONN ISOL VV	Fuel Cooling and Purification	No
1-FC11	1A SPENT FUEL PIT COOLER INLET ISOLATION VALVE	Fuel Cooling and Purification	No
1-FC12	1A SPENT FUEL PIT COOLER VENT VALVE	Fuel Cooling and Purification	No
1-FC13	1A SPENT FUEL PIT COOLER OUTLET ISOLATION VALVE	Fuel Cooling and Purification	No
1-FC14	1A SPENT FUEL PIT COOLER DRAIN VALVE	Fuel Cooling and Purification	No
1-FC15	SPENT FUEL PIT TO 1B FUEL PIT CLG PUMP ISOL VALVE	Fuel Cooling and Purification	No
1-FC16	1B SKIMMER ASSEMBLY TO 1B SFP CLG PUMP ISOL VV	Fuel Cooling and Purification	No
1-FC17	1A SKIMMER ASSEMBLY TO 1B SFP CLG PUMP ISOL VV	Fuel Cooling and Purification	No
1-FC18	1B SPENT FUEL PIT COOLING PUMP SUCTION ISOL VALVE	Fuel Cooling and Purification	No
1-FC19	1B SPENT FUEL PIT CLG PP SUCT 1-FC-PI-101B ISOL VV	Fuel Cooling and Purification	No
1-FC20	1B SFP COOLING PUMP DISCH 1-FC-PI-100B ISOL VALVE	Fuel Cooling and Purification	No
1-FC21	1B SPENT FUEL PIT COOLING PUMP DISCHARGE CHECK	Fuel Cooling and Purification	No
1-FC22	1B SPENT FUEL PIT CLG PUMP DISCHARGE ISOL VALVE	Fuel Cooling and Purification	No
1-FC23	1B SPENT FUEL PIT COOLER INLET ISOLATION VALVE	Fuel Cooling and Purification	No
1-FC24	1B SPENT FUEL PIT COOLER VENT VALVE	Fuel Cooling and Purification	No
1-FC25	1B SPENT FUEL PIT COOLER OUTLET ISOLATION VALVE	Fuel Cooling and Purification	No
1-FC26	1B SPENT FUEL PIT COOLER DRAIN VALVE	Fuel Cooling and Purification	No
1-FC27	1A SPENT FUEL PIT COOLING PP SUCT PI TEST ISOL VV	Fuel Cooling and Purification	No
1-FC28	1B SPENT FUEL PIT COOLING PP SUCT PI TEST ISOL VV	Fuel Cooling and Purification	No
1-FC30	SPENT FUEL PIT COOLERS OUTLET HEADER VENT VALVE	Fuel Cooling and Purification	No
1-FC42	1-FC-P-1A PUMP BEARING LUBE OIL SAMPLE PORT	Fuel Cooling and Purification	No
1-FC43	1-FC-P-1B PUMP BEARING LUBE OIL SAMPLE PORT	Fuel Cooling and Purification	No

	Base List 2 and SWEL 2		
ID	Description	System	SWEL 2?
1-FC-E-1A	1A SPENT FUEL PIT COOLER	Fuel Cooling and Purification	No
1-FC-E-1B	1B SPENT FUEL PIT COOLER	Fuel Cooling and Purification	Yes
1-FC-P-1A	1A SPENT FUEL PIT COOLING PUMP	Fuel Cooling and Purification	No
1-FC-P-1B	1B SPENT FUEL PIT COOLING PUMP	Fuel Cooling and Purification	Yes
1-FC-PI-100A	1A SPENT FUEL PIT COOLING PP DISCH HDR PRESS INDR	Fuel Cooling and Purification	No
1-FC-PI-100B	1B SPENT FUEL PIT COOLING PP DISCH HDR PRESS INDR	Fuel Cooling and Purification	Yes
1-FC-PI-101A	1A SPENT FUEL PIT COOLING PUMP SUCT HDR PRESS INDR	Fuel Cooling and Purification	No
1-FC-PI-101B	1B SPENT FUEL PIT COOLING PUMP SUCT HDR PRESS INDR	Fuel Cooling and Purification	No
1-FC-TW-100A	1A SPENT FUEL PIT COOLER INLET THERMOWELL	Fuel Cooling and Purification	No
1-FC-TW-100B	1B SPENT FUEL PIT COOLER INLET THERMOWELL	Fuel Cooling and Purification	No
1-FC-TW-101A	1A SPENT FUEL PIT COOLER OUTLET THERMOWELL	Fuel Cooling and Purification	No
1-FC-TW-101B	1B SPENT FUEL PIT COOLER OUTLET THERMOWELL	Fuel Cooling and Purification	No

4. Unit 1 SWEL

			Unit 1 Seismic Walkd	own Equipment List	(SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
1	00	1-HV-SAD-1J (assoc. with mark number 1HV-LV-101)	HV/DG ROOM 1J SUPPLY AIR DAMPER	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
2	00	1-SI-S-B2 ⁻²	LHSI PUMP STRAINER MODULE #B-2	Safety Injection	Y	Υ	3	N	039
3	00	1-RS-S-B10 ²	RECIRC SPRAY PUMP STRAINER MODULE #B-10	Recirculation Spray	Y	Y	3	N	039
4_	01	1-EE-MCC-1J1-2S 1,2	1J1-2S MOTOR CONTROL CENTER 1-EP-MC-22	Emergency Power	Υ .	N	1, 2, 3, 4, 5	Y	007
5_	01	1-EE-MCC-1J1-3 1,2	1J1-3 MOTOR CONTROL CENTER 1-EP-MC-33	Emergency Power	Y	N	1, 2, 3, 4, 5	N	036
6	01	1-EE-MCC-1J1-1A ²	1J1-1A MOTOR CONTROL CENTER 1-EP-MC-13	Emergency Power	Y	N	1, 2, 3, 4, 5	N	025
7	02	1-EP-BKR-BYB 1,2	B BYPASS REACTOR TRIP BREAKER	Reactor Protection	N	N	1	N	012
8	02	1-EE-SS-1J1 ²	1J1 480 VOLT EMERGENCY SWITCHGEAR 1-EE-SS-04	Emergency Power	Y	N	1, 2, 3, 4, 5	N	012
9	03	1-EE-SW-1J ²	4160V EMERGENCY BUS "1J" (1-EE-SW-02)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	018
10	04	1-EE-ST-1J ¹	480V EMERGENCY SWGR 1J TRANSFORMER (1-EE-ST-04)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	018
11	04	1-EE-ST-1J1 ¹	480V EMERGENCY SWGR 1J-1 TRANSFORMER (1-EE-ST-02)	Emergency Power	Υ	Υ	1, 2, 3, 4, 5	N	012
12	04	1-EE-TRAN-13R 1,2	HEAT TRACE DIST PNLS 1-EP- CB-13AR/BR TRANSF (TRANS13R)	Heat Trace	N	N	1	N	011
13	05	1-FW-P-3B ¹	3B MOTOR DRIVEN AUX FEEDWATER PUMP	Auxiliary Feedwater	N	N	2,4	N	038
14	05	1-CH-P-1B	B CHARGING PUMP	Chemical and Volume Control	Υ	N	1,3	N	005
15	05	1-CC-P-1B 1	1B COMPONENT COOLING PUMP	Component Cooling	Υ	N	4	N	001
16	05	1-EG-P-1JA ¹	1JA EMERGENCY DIESEL GENERATOR FUEL OIL PUMP	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	016
17	05	1-QS-P-1B ¹	B QUENCH SPRAY PUMP	Quench Spray	Υ	N	4,5	Ν	046
18	06	1-SW-P-1B ¹	B SERVICE WATER PUMP	Service Water	Y	N	4	N	036

			Unit 1 Seismic Walkd	own Equipment List	(SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
19	06	1-HV-P-20B ¹	HEATING AND VENTILATION PUMP 20B	Ventilation	N	N	1, 2, 3, 4, 5	N	017
20	06	1-SI-P-1B ¹	LOW HEAD SAFETY INJECTION PUMP 'B'	Safety Injection	Y	N	1,3	N	048
21	06	1-RS-P-2B 1	B OUTSIDE RECIRC SPRAY PUMP	Recirculation Spray	Υ	N	4,5	N	047
22	07	1-FW-PCV-159B	AFW PUMPS TO MOV HDR PRESSURE CONTROL VALVE	Auxiliary Feedwater	N	Ń	2,4	N	038
23	07	1-CC-TV-102E	1A RCP CC RETURN OUTSIDE ISOL VALVE	Component Cooling	N	N	5	N	002
24	07	1-IA-TV-102B	B CNTMT INSTRUMENT AIR TRIP VALVE	Instrument Air	N	N	5	N	002
25	07	1-RC-PCV-1455C ²	PRZR PORV	Reactor Coolant	Y	N	2,4	Υ	042
26	07	1-MS-TV-101B	SG B MSIV	Main Steam	Y	N	2,4	N	044
27	07	1-MS-TV-111B	TURBINE-DRIVEN AFW PUMP STEAM SUPPLY VALVE	Auxiliary Feedwater	Y	N	2,4	N	043
28	07	1-FW-FCV-1488	FLOW CONTROL TO S/G 1B	Feedwater	N	N	2,4	N	034
29	07	1-BD-TV-100D ²	B STEAM GEN BLOWDOWN INSIDE TRIP VALVE	Steam Generator Blowdown	N	N	5	N	040
30	07	1-CV-TV-150D	B CNTMT VACUUM PUMP SUCTION ISOL	Containment Vacuum and Leakage Monitoring	N	N	5	N	002
31	08A	1-CH-MOV-1269A	1B CHARGING PUMP NRMAL SUCTION ISOLATION VALVE	Chemical and Volume Control	N	N	1,3	Z	005
32	08A	1-RC-MOV-1535 ²	PRZR PORV BLOCK VALVE	Reactor Coolant	N	N	2,3,4	N	042
33	08A	1-CH-MOV-1115B	CHG PUMP SUCTION FROM RWST ISOLATION VALVE	Chemical and Volume Control	Y	N	1,3	N	002
34	08A	1-RH-MOV-1720B ²	RESIDUAL HEAT REMOVAL TO C RCS LOOP	Residual Heat Removal	N	N	4	N	039
35	08A	1-SI-MOV-1865C ²	C SI ACCUMULATOR DISCHARGE ISOL VALVE	Safety Injection	N	N	1,3,4	N	039
36	08A	1-SW-MOV-122B	SW RET HDR N 3 TO SPRAY ARRAY 1B2 ISOLATION VALVE	Service Water	N	N	4	N	037
37	08A	1-SW-MOV-108B	SW SUPPLY TO COMPONENT COOLING HX	Service Water	Υ	N	4	N	001
38	08A	1-SW-MOV-104D	SW RETURN FROM D RSHX ISOL VALVE	Service Water	Υ	N	4	N	045

			Unit 1 Seismic Walkd	own Equipment List	(SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
39	08A	1-RS-MOV-101B	R/S PUMP ISOLATION CASING COOLING PUMP	Recirculation Spray	N	N	3,4	N	049
40	08B	1-RC-SOV-102A2 ²	PRESSURIZER VENT LINE SOLENID OPERATED VALVE	Reactor Coolant	N	N	3	N	042
41	08B	1-MS-SOV-111B	1-MS-TV-111B INSTRUMENT AIR SUPPLY SOV	Auxiliary Feedwater	Y	N	2,4	N	045
42	08B	1-FW-SOV-1488-2	1-FW-FCV-1488 INSTRUMENT AIR SUPPLY SOV	Feedwater	N	N	2,4	N	034
43	10	1-HV-AC-1 1	CONTROL ROOM AIR CONDITIONER	Ventilation	N	N	1, 2, 3, 4, 5	N	032
44	11	1-HV-E-4C ¹	HEATING AND VENTILATION CHILLER 4C	Ventilation	N	N	1, 2, 3, 4, 5	N	017
45	14	1-EP-CB-12D ^{1,2}	125 VDC DISTRIBUTION PANEL 1-IV	Emergency Power	Υ	N	1, 2, 3, 4, 5	N	018
46	14	1-EP-CB-04D	120 VAC VITAL BUS DISTRIBUTION PANEL 1-IV	Emergency Power	Y	N	1, 2, 3, 4, 5	N	028
47	14	1-EP-CB-80D ^{1,2}	120 VAC INSTRUMENTATION DISTRIBUTION PANEL 1-IV	Emergency Power	N	N	1, 2, 3, 4, 5	N	028
48	15	1-BY-B-1-IV	STATION BATTERY 1-IV	Emergency Power	Υ	N	1, 2, 3, 4, 5	N	019
49	15	1-EG-B-03C ¹	EMERGENCY DIESEL GENERATOR 1J BATTERY 3C BANK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	Y	025
50	16	1-VB-INV-04 ^{1,2}	VITAL BUS DISTRIBUTION PANEL 1-IV INVERTER	Emergency Power	Y	Y	1, 2, 3, 4, 5	N	018
51	16	1-BY-BC-1C-II	125V BUS 1-III AND 1-IV SWING BTRY CHGR (1-BY-C06)	Emergency Power	Y	Y	1, 2, 3, 4, 5	N	018
52	17	1-EE-EG-1J	EMERGENCY DIESEL GENERATOR 1J	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
53	18	1-CH-TIC-1109	1B BORIC ACID TANK TEMP INDICATING CONTROL	Chemical and Volume Control	N	N	1	N	011
54	18	1-RC-PT-1472 ^{1,2}	PRESSURIZER RELIEF TANK PRESSURE TRANSMITTER	Reactor Coolant	N	N	2	N	040
55	18	1-RC-LIS-1322 ¹	RVLIS TRAIN B SEAL TABLE ISOLATOR LVL INDR SWITCH	Reactor Coolant	N	N	3	N	007
56	18	1-RC-LT-1322	REAC VESSEL RVLIS TRAIN B WIDE RANGE LEVEL XMTR	Reactor Coolant	N	N	3	N	007
57	18	1-QS-LT-100A ¹	RWST LOW LEVEL TRANSMITTER	Quench Spray	Υ	Υ	3	N	051

			Unit 1 Seismic Walkd	own Equipment List	(SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
58	18	1-MS-PY-101B ¹	SG B STEAM DUMP VALVE E/P TRANSDUCER	Main Steam	N	N	2,4	N	046
59	18	1-CN-LT-100B ¹	EMERGENCY COND STORAGE TANK LEVEL TRANSMITTER	Auxiliary Feedwater	Y	N	2,4	N	038
60	18	1-FW-PT-103B	3A MOTOR DRIVEN AFW PUMP SUCTION PRESS	Auxiliary Feedwater	N	N	2,4	N	038
61	18	1-FW-FT-100B	AFW PUMPS OUTLET TO S/G B FLOW TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	038
62	18	1-FW-LT-1497 ^{1,2}	C MAIN FEEDWATER TO C S/G FLOW TRANSMITTER	Feedwater	N	N	2,4	N	040
63	18	1-CC-LT-101 ¹	COMPONENT COOLING SURGE TANK LEVEL TRANSMITTER	Component Cooling	N	N	4	N	014
64	18	1-SW-PT-101B ¹	1B SERVICE WATER PUMP DISCH PRESS TRANSMITTER	Service Water	N	N	4	N	036
65	18	1-HV-FS-1215C	HEAT AND VENT PUMP 22C SW SEAL WATER FLOW SWITCH	Ventilation	N	N	1, 2, 3, 4, 5	Y	017
66	18	1-EG-LS-103-JB	1J EMERGENCY DIESEL GEN DAY TANK HI LEVEL SWITCH	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
67	18	1-SW-FT-103	SERVICE WATER RETURN HDR N 4 FLOW TRANSMITTER	Service Water	N	N	4	N	037
68	18	1-RS-LT-103B	CASING COOLING TANK LEVEL XMTR	Recirculation Spray	N	N	4	N	050
69	18	1-CH-FT-1114 ¹	PG WATER TO BORIC ACID BLENDER FLOW TRANSMITTER	Chemical and Volume Control	N	Υ	1,3	N	011
70	18	1-RS-LT-151B-1 ²	CONTAINMENT SUMP HIGH LEVEL TRANSMITTER	Recirculation Spray	N	Υ	3	N	039
71	19	1-CC-TE-100	CC HT EXCH OUTLET TEMP ELEMENT	Component Cooling	N	N	4	N	001
72	19	1-SW-TE-107	SERVICE WATER RETURN HEADER N 3 TEMP ELEMENT	Service Water	N	N	4	N	037
73	20	1-EP-CB-121A ^{1,2}	AR-LA3 AUXILIARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	028
74	20	1-EP-CB-121B ^{1,2}	AR-LB3 AUXILIARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	028
75	20	1-EI-CB-06B	AUXILIARY SHUTDOWN PANEL TRAIN B	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	018
76	20	1-EP-CB-116C ^{1,2}	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	007

			Unit 1 Seismic Walkd	own Equipment List	(SWEL)	<u> </u>			
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
77	20	1-EI-CB-23C ¹	SECONDARY PLANT PROCESS RACK C PROTECTION CH III	Electrical Instrumentation and Computer	N	N	1,3,4	Y	020
78	20	1-EI-CB-25 ²	HIC POWER SUPPLY PANEL	Electrical Instrumentation and Computer	N	N	2,3,4	N	027
79	20	1-EI-CB-300	TECHNICAL SUPPORT CENTER MULTIPLEXER CABINET	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	027
80	20	1-EI-CB-47D	SOLID STATE PROTECTION LOGIC CABINET (TRAIN B)	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	020
81	20	1-EI-CB-47F ¹	SOLID STATE PROTECTION OUTPUT CABINET (TRAIN B)	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	020
82	20	1-EI-CB-64B ¹	SOLID STATE PROT AUX RELAY RACK TRAIN B	Electrical Instrumentation and Computer	Y	N .	1, 2, 3, 4, 5	Y	020
83	21	1-RS-E-1C 2	INSIDE RECIRC SPRAY COOLER C	Recirculation Spray	Y	N	4		039
84	20	1-EP-CB-28B ¹	AUXILIARY RELAY CABINET B	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	020
85	20	1-EI-CB-63B	LOOP STOP VALVE PROT CABINET TRAIN B	Electrical Instrumentation and Computer	Y		3,4	N	020
86	20	1-EP-CB-116A ²	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	007
87	20	1-EE-EG-03C ^{1,2}	EMERGENCY DIESEL GENERATOR 1J CONTROL CABINET	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	Y	025
88	20	1-EP-CB-13AR 1,2	HEAT TRACE DISTRIBUTION CABINET	Heat Trace	N	N	1	N	011
89	20	1-EG-PNL-1J ²	EDG CONTROL PANEL (1J EDG GAUGE PANEL)	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	N	025
90	20	1-EP-CB-219 ¹	SERVICE WATER AUX RELAY PANEL	Electrical Instrumentation and Computer	N	Y	4	N	020
91	21	1-CH-TK-1B	BORIC ACID STORAGE TANK B (BAST)	Chemical and Volume Control	Y	N	1,3	N	011
92	21	1-GN-TK-1B ²	1-RC-PCV-1455C PRZR PORV NITROGEN RESERVE TANK	Primary and Secondary Plant Gas Supply	Y	N	2	N	041
93	21	1-CC-E-1B	COMPONENT COOLING WATER HX B	Component Cooling	Υ	N	4	N	001
94	21	1-CC-TK-1 1	COMPONENT COOLING SURGE TANK	Component Cooling	Y	N	4	Υ	014
95	21	1-HV-TK-6B	6B HEAT AND VENT EXPANSION TANK	Ventilation	N	N	1, 2, 3, 4, 5	N	017

			Unit 1 Seismic Walkdo	own Equipment Lis	t (SWEL)				
Item	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
96	21	1-EG-TK-1J ¹	1J EMERGENCY DIESEL GEN FUEL OIL DAY TANK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
97	21	1-EG-TK-1JB ¹	1J EMERGENCY DIESEL GEN STARTING AIR RECEIVER	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	025
98	21	1-RS-E-1D 2	INSIDE RECIRC SPRAY COOLER D	Recirculation Spray	Y	N	4	N	039
99	21	1-QS-TK-2 ¹	REFUELING WATER CHEM ADD TANK	Quench Spray	N	N	2,4	N	051
100	21	1-RS-E-2B	2B RS PP MECH SEAL SYSTEM WTR FILL LINE HEAT EXCH	Recirculation Spray	N	N	4	N	047
101	05	1-FC-P-1B ¹	1B SPENT FUEL PIT COOLING PUMP	Fuel Cooling and Purification	N	N	4	N	015
102	08A	1-SW-MOV-113B	SW/CCW FUEL PIT COOLERS ISOL (from U1 SSEL, MOVED TO SWEL 2)	Service Water	N	N	4	N	001
103	18	1-FC-PI-100B	1B SPENT FUEL PIT COOLING PP DISCH HDR PRESS INDR	Fuel Cooling and Purification	N	N	4	N	015
104	21	1-FC-E-1B ¹	1B SPENT FUEL PIT COOLER	Fuel Cooling and Purification	N	N	4	N	015

1 Items were selected for an anchorage inspection.
2 Component not sufficiently accessible to complete the walkdown inspection. To be inspected when accessible.

В. Safety Functions:

- 1 Reactivity Control
- 2 Reactor Coolant Pressure Control
- 3 Reactor Coolant Inventory Control
- 4 Decay Heat Removal
- 5 Containment Function

5. Unit 1 Summary Tables

Unit 1 SWEL Equipment Class Summary

GIP Class	Class Title		Items
0	Miscellaneous		3
11	Motor Control Centers		3
2	Low Voltage Switchgear		2
3	Medium Voltage Switchgear		1
4	Transformers		3
5	Horizontal Pumps		6
6	Vertical Pumps		4
7	Fluid Operated Valves		9
8	Motor Operated Valves		10
O	Solenoid Operated Valves		3
9 ¹	Fans		_
10	Air Handlers		1
11	Chillers		1
, 12 ¹	Air Compressors		_
13 ¹	Motor Generators		
14	Distribution Panels		3
15	Batteries on Racks		2
16	Battery Chargers and Inverters		2
17	Engine Generators		1
18	Instruments on Racks		19
19	Temperature Sensors		2
20	Instrumentation and Control Panels and Racks		17
21	Tanks and Heat Exchangers (GIP Section 7)		12
		TOTAL	104

¹ Base List (SSEL) did not contain equipment from these classes.

Unit 1 SWEL System Summary

System Description	Equipment Count
Auxiliary Feedwater System (AFW)	7
Chemical and Volume Control (CH)	6
Component Cooling	6
Containment Vacuum and Leakage Monitoring (CV)	1
Electrical Instrumentation and Computer (EI)	14
Emergency Diesel Generator (EG)	9
Emergency Power (EP)	13
Feedwater (FW)	3
Fuel Cooling and Purification (FC)	3
Heat Trace	2
Instrument Air (IA)	1
Main Steam (MS)	2
Primary and Secondary Plant Gas Supply (GN)	1
Quench Spray (QS)	3
Reactor Coolant (RC)	6
Reactor Protection	1
Recirculation Spray (RS)	8
Residual Heat Removal (RH)	1
Safety Injection (SI)	3
Service Water (SW)	1
Steam Generator Blowdown (BD)	8
Ventilation (HV)	5
TOTAL	104

6. Unit 2 SWEL

			Unit 2 Seismic Wa	lkdown Equipment L	ist (SWEL)	_			
Item	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
1	0	2-HV-SAD-2H (assoc. with 2HV-LV-200)	EDG ROOM 2H SUPPLY AIR DAMPER (from U1 SSEL)	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
2	0	2-RS-S-A1	RECIRC SPRAY PUMP STRAINER MODULE #A-1	Recirculation Spray	Y	Υ	3	N	054
3	0	2-SI-S-A2	LHSI PUMP STRAINER MODULE #A-2	Safety Injection	Y	Υ	3	N	054
4	01	2-EE-MCC-2H1-2S ²	MOTOR CONTROL CENTER 2H1-2S (2-EP-MC-20)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	010
5	01	2-EE-MCC-2H1-3A ^{1,2}	MOTOR CONTROL CENTER 2H1-3A (2-EP-MC-50)	Emergency Power	Y	N	1, 2, 3, 4, 5	Υ	037
6	01	2-EE-MCC-2H1-1A ^{1,2}	MOTOR CONTROL CENTER 2H1-1A (2-EP-MC-12)	Emergency Power	Υ	N	1, 2, 3, 4, 5	N	026
7	02	2-EP-BKR-RTA 1	A REACTOR TRIP BREAKER UNIT 2	Reactor Protection	N	N	1	N	013
8	02	2-EE-SS-2H1 ²	2H1 480 VOLT EMERGENCY SWITCHGEAR 2-EE-SS-03	Emergency Power	Y	N	1, 2, 3, 4, 5	N	013
9	03	2-EE-SW-2H ²	4160V EMERGENCY BUS "2H" (2-EE-SW-01)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	022
10	04	2-EE-TRANS-42N-2 ²	HT DIST & CTRL PNLS 2-EP-CB- 42AN/BN/N1 XFMR (TRANS 42N-2)	Heat Trace	N	N	1	N	053
11	04	2-EE-ST-2J ¹	480V EMERGENCY SWGR 2J TRANSFORMER (2-EE-ST-04)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	022
12	04	2-EE-ST-2J1 ¹	480V EMERGENCY SWGR 2J-1 TRANSFORMER (2-EE-ST-04)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	013
13	05	2-CH-P-1A	A CHARGING PUMP	Chemical and Volume Control	Υ	N	1,3	N	800
14	05	2-FW-P-2 ¹	TURBINE-DRIVEN AUXILIARY FEEDWATER PUMP (TDAFWP)	Auxiliary Feedwater	Y	N	2,4	N	053
15	05	2-CC-P-1A 1	1A COMPONENT COOLING PUMP	Component Cooling	Υ	N	4	Z	001
16	05	2-EG-P-2HA ¹	2HA EMERGENCY DIESEL GENERATOR FUEL OIL PUMP	Emergency Diesel Generator	Υ	N	1, 2, 3, 4, 5	N	016
17	05	2-QS-P-1A 1	A QUENCH SPRAY PUMP	Quench Spray	Y	N	4,5	N	061

		<u> </u>	Unit 2 Seismic Wa	lkdown Equipment Li	st (SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
18	06	2-SW-P-1A 1	A SERVICE WATER PUMP	Service Water	Y	N	4	N	036
19	06	2-HV-P-20A ¹	HEATING AND VENTILATION PUMP 20A	Ventilation	N	N	1, 2, 3, 4, 5	N .	021
20	06	2-SI-P-1A ¹	LOW HEAD SAFETY INJECTION PUMP 'A'	Safety Injection	Y	N	1,3	N	063
21	06	2-RS-P-2A 1	A OUTSIDE RECIRC SPRAY PUMP	Recirculation Spray	Y	N	4,5	N	062
22	07	2-RC-PCV-2455C	PRZR PORV	Reactor Coolant	Υ	N	2,4	Υ	057
23	07	2-MS-TV-201A	SG A MSIV	Main Steam	Y	N	2,4	N	059
24	07	2-MS-TV-211A	TDAFW STEAM SUPPLY VALVE	Auxiliary Feedwater	Y	N	2,4	N	058
25	07	2-FW-PCV-259A	FW/AFWP TO SG B CONTROL VALVE	Auxiliary Feedwater	N	N	2,4	N	052
26	07	2-FW-FCV-2479	A MAIN FEED REG BYPASS VALVE	Feedwater	N	N	2,4	Υ	035
27	07	2-MS-TV-210	MS DRAIN HDR TO BLOWDOWN SYSTEM TRIP VALVE	Main Steam	N	N	5	N	058
28	07	2-BD-TV-200A	A SG BLOWDOWN OUTSIDE TRIP VALVE	Steam Generator Blowdown	N	N	5	N	003
29	07	2-CV-TV-250A	A CNTMT VACUUM PUMP SUCTION ISOL	Containment Vacuum and Leakage Monitoring	N	N	5	- N	003
30	07	2-CC-TV-202A	1C RCP CC RETURN OUTSIDE ISOL VALVE	Component Cooling	N	N	5	N	003
31	07	2-IA-TV-202A	A CNTMT INSTRUMENT AIR TRIP VALVE	Instrument Air	N	N	5	N	003
32	08A	2-CH-MOV-2267A	1A CHARGING PUMP NRMAL SUCTION ISOLATION VALVE	Chemical and Volume Control	N	N	1,3	N	800
33	08A	2-RC-MOV-2535	PRZR PORV BLOCK VALVE	Reactor Coolant	N	N	2,3,4	N	057
34	08A	2-CH-MOV-2115D	CHG PUMP SUCTION FROM RWST ISOLATION VALVE	Chemical and Volume Control	Y	N	1,3	N	003
35	08A	2-FW-MOV-200A	STEAM GENERATOR A FROM AFW INLET ISOLATION VALVE	Auxiliary Feedwater	N	N	2,4	N	052
36	08A	2-RH-MOV-2720B	RESIDUAL HEAT REMOVAL TO C RCS LOOP	Residual Heat Removal	N	N	4	N	054
37	08A	2-SI-MOV-2865B	B SI ACCUMULATOR DISCHARGE ISOL VALVE	Safety Injection	N	N	1,3,4	N	054
38	08A	2-SW-MOV-223A	SW RET HDR N 3 BYPASS LINE TO RSVR ISOL VALVE	Service Water	Y	N	4	. N	037

			Unit 2 Seismic Wa	lkdown Equipment Li	ist (SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
39	08A	2-SW-MOV-208A	SW SUPPLY TO CC HEAT EXCHANGERS	Service Water	Y	N	4	N	001
40	08A	2-SW-MOV-204A	SW RETURN FROM A RSHX ISOL VALVE	Service Water	Y	N	4	N	060
41	08B	2-RC-SOV-2456-1	2-RC-PCV-2456 INSTRUMENT AIR SUPPLY SOV	Reactor Coolant	Y	N	2,4	Υ	057
42	08B	2-MS-SOV-211A	2-MS-TV-211A INSTRUMENT AIR SUPPLY SOV	Auxiliary Feedwater	Y	N	2,4	N	060
43	08B	2-FW-SOV-2479-1	SOLENID OPERATED VALVE	Feedwater	N	N	2,4	N	035
44	10	2-HV-AC-8 ¹	CONTROL ROOM AIR CONDITIONER	Ventilation	N	N	1, 2, 3, 4, 5	N	033
45	11	2-HV-E-4A ¹	HEATING AND VENTILATION CHILLER 4A	Ventilation	N	N	1, 2, 3, 4, 5	N	021
46	14	2-EP-CB-42AN ^{1,2}	HEAT TRACING DISTRIBUTION PANEL	Heat Trace	N	N	1	N	053
47	14	2-EP-CB-12A 2	125 VDC DISTRIBUTION PANEL 2-I	Emergency Power	Y	N	1, 2, 3, 4, 5	N	022
48	14	2-EP-CB-04A	120 VAC VITAL BUS DISTRIBUTION PANEL 2-I (RED & ORANGE)	Emergency Power	Y	N	1, 2, 3, 4, 5	N	030
49	15	2-BY-B-2-II	STATION BATTERY 2-II	Emergency Power	Y	N	1, 2, 3, 4, 5	N	023
50	15	2-EG-B-02B ¹	EMERGENCY DIESEL GENERATOR 2H BATTERY 2B RACK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	Y	026
51	16	2-BY-BC-2C-I 1	125V BUS 2-I AND 2-II SWING BTRY CHGR (2-BY-C-03)	Emergency Power	Y	Υ	1, 2, 3, 4, 5	N	022
52	16	2-VB-INV-02 ²	VITAL BUS DISTRIBUTION PANEL 2-II INVERTER	Emergency Power	Y	Y	1, 2, 3, 4, 5	N .	022
53	17	2-EE-EG-2H	EMERGENCY DIESEL GENERATOR 2H	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
54	18	2-CH-FT-2130	1A RCP SEAL INJECTION HEADER FLOW TRANSMITTER	Chemical and Volume Control	Y	N.	1	N	004
55	18	2-RC-PT-2472	PRESSURIZER RELIEF TANK PRESSURE TRANSMITTER	Reactor Coolant	N	N	2	N	054
56	18	2-RC-LIS-2312 ¹	RVLIS TRAIN A SEAL TABLE ISOLATOR LVL INDR SWITCH	Reactor Coolant	N	N	3	Ν	010
57	18	2-RC-LT-2312	REAC VESSEL RVLIS TRAIN A WIDE RANGE LEVEL XMTR	Reactor Coolant	N	N	3	N	010
58	18	2-QS-LT-200C 1	RWST LOW LEVEL TRANSMITTER	Quench Spray	Y	N	3	N	065

	. ,		Unit 2 Seismic Wa	Ikdown Equipment Li	st (SWEL)				
Item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
59	18	2-MS-PT-2474	A MAIN STEAM HEADER TO TURBINE PRESS TRANSMITTER	Main Steam	N	N	2,4	N	060
60	18	2-MS-PY-201A	A SG POWER OPERATED RELIEF VV E/P CONVERTER	Main Steam	N	N	2,4	N	061
61	18	2-CN-LT-200A ¹	EMERGENCY CONDENSATE STORAGE TANK LEVEL TRANSMITTER	Auxiliary Feedwater	Y	N	2,4	N	052
62	18	2-FW-PT-203A	TURBINE DRIVEN AFW PUMP SUCTION PRESS TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	053
63	18	2-FW-FT-200A ¹	AFW PUMPS OUTLET TO S/G A FLOW TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	052
64	18	2-FW-LT-2487	1B STEAM GENERATOR WIDE RANGE LEVEL XMTR	Feedwater	N	N	2,4	N	055
65	18	2-SW-PT-201A ¹	1A SERVICE WATER PUMP DISCH PRESS TRANSMITTER	Service Water	N	N	4	N	036
66	18	2-HV-FS-2215A	HEAT AND VENT PP 22A SW SEAL WTR SPLY FLOW SWITCH	Ventilation	N	N	1, 2, 3, 4, 5	N	021
67	. 18	2-EG-LS-203-HA ¹	2H EMERGENCY DIESEL GEN DAY TANK HI LEVEL SWITCH	Emergency Diesel Generator	·Y	N	1, 2, 3, 4, 5	N	026
68	18	2-FW-PC-259A ¹	AFW MOV HDR PCV 2-FWPCV-259A PRESS CONTR	Auxiliary Feedwater	N	N	2,4	N	052
69	18	2-RS-LT-203A	CASING CLG TANK RECIRC SPRAY LEVEL TRANSMITTER	Recirculation Spray	N	N	4	N	064
70	18	2-CH-FT-2114	PG WATER TO BORIC ACID BLENDER FLOW TRANSMITTER	Chemical and Volume Control	N	Y	1,3	N	011
71	18	2-RS-LT-251A-1	REACTOR CONTAINMENT SUMP LEVEL TRANSMITTER	Recirculation Spray	N	Y	3	Ŋ	054
72	19	2-CC-TE-200	CC HT EXCH OUTLET TEMP ELEMENT	Component Cooling	N	N	4	N	001
73	20	2-EP-CB-121B ^{1,2}	AR-LB3 AUXILARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Z	030
74	18	2-FW-PC-259B ¹	AFW HCV HDR PCV 2-FW-PCV259B PRESS CONTR	Auxiliary Feedwater	N	N N	2,4	N	052
75	20	2-EI-CB-06A ¹	AUXILIARY SHUTDOWN PANEL TRAIN A	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	022

	Unit 2 Seismic Walkdown Equipment List (SWEL)								
Item	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
76	18	2-FW-FT-200B ¹	AFW PUMPS OUTLET TO S/G B FLOW TRANSMITTER	Auxiliary Feedwater	N	N	2,4	N	052
77	20	2-EI-CB-115A ²	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N	N	5	N	010
78	20	2-EI-CB-23B ¹	SECONDARY PLANT PROCESS RACK B PROTECTION CH II	Electrical Instrumentation and Computer	N	N	1,3,4	Y	024
79	20	2-EI-CB-25 ²	HIC POWER SUPPLY CABINET	Electrical Instrumentation and Computer	N	N	2,3,4	N	029
80	20	2-EI-CB-300	TECHNICAL SUPPORT CENTER MULTIPLEXER CABINET	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	029
81	20	2-EI-CB-47C ¹ .	SOLID STATE PROTECTION LOGIC CABINET (TRAIN A)	Electrical Instrumentation and Computer	Υ	N	1, 2, 3, 4, 5	Υ	024
82	20	2-EI-CB-47E ¹	SOLID STATE PROTECTION OUTPUT CABINET (TRAIN A)	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	024
83	20	2-EI-CB-64A ¹	SOLID STATE PROT SYS AUX RELAY RACK	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	024
84	20	2-E1-CB-202	EMERG SWGR RM DG ISOL PANEL (H-TRAIN)	Electrical Instrumentation and Computer	N	N	1, 2, 3, 4, 5	N	022
85	20	2-EI-CB-115B ²	CONTAINMENT ISOLATION TRIP VALVE RELAY PANEL	Electrical Instrumentation and Computer	N		5	N	010
86	20	2-EP-CB-28B ¹	AUXILIARY RELAY RACK B	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	Y	024
87	20	2-EI-CB-63A ¹	LOOP STOP VALVES PROT CABINET TRAIN A	Electrical Instrumentation and Computer	Y	N	3,4	N	024
88	20	2-EP-CB-121A ^{1,2} 、	AR-LA3 AUXILARY RELAY PANEL	Electrical Instrumentation and Computer	Y	N	1, 2, 3, 4, 5	N	030
89	20	2-EE-EG-02C ^{1,2}	EMERGENCY DIESEL GENERATOR 2H CONTROL CABINET	Emergency Diesel Generator	N	N	1, 2, 3, 4, 5	N	026
90	20	2-EP-CB-42N1 ^{1,2}	HEAT TRACING CONTROLLER CABINET	Heat Trace	N	N	1	N	053
91	20	2-EG-PNL-2H ^{1,2}	2H EDG GAUGE PANEL	Emergency Diesel Generator	N	N ·	1, 2, 3, 4, 5	N	026
92	20	2-EP-CB-219 ¹	SERVICE WATER AUX RELAY PANEL	Electrical Instrumentation and Computer	N	Υ	4	N	024
93	21	2-GN-TK-1A	1A NITROGEN RESERVE TANK	Primary and Secondary Plant Gas Supply	Y	N	2	N	056

	Unit 2 Seismic Walkdown Equipment List (SWEL)								
item #	Class	Equipment ID (Note A)	Description	System	Risk Significant (Y/N)	New or Replaced	Safety Functions (Note B)	IPEEE Enhanced	Area Walk-By
94	21	2-CC-E-1A	COMPONENT COOLING WATER HX 1A	Component Cooling	Y	N	4	N	001
95	21	2-HV-TK-6A	6A HEAT AND VENT EXPANSION TANK	Ventilation	N	N	1, 2, 3, 4, 5	N	021
96	21	2-EG-TK-2H ¹	2H EMERGENCY DIESEL GEN FUEL OIL DAY TANK	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
97	21	2-EG-TK-2HA ¹	2H EMERGENCY DIESEL GEN STARTING AIR RECEIVER	Emergency Diesel Generator	Y	N	1, 2, 3, 4, 5	N	026
98	21	2-RS-E-1D	INSIDE RECIRC SPRAY COOLER D	Recirculation Spray	Y	N	2,4	N	054
99	21	2-QS-TK-2	REFUELING WATER CHEM ADD TANK	Quench Spray	N	N	2,4	N	065
100	21	2-RS-E-2A	2A RS PP MECH SEAL SYSTEM WTR FILL LINE HEAT EXCH	Recirculation Spray	N	N	4	N	062
101	08A	2-SW-MOV-213A	SW/CCW FUEL PIT COOLERS ISOL	Service Water	N	N	4	N	001

1 Items were selected for an anchorage inspection.
2 Component not sufficiently accessible to complete the walkdown inspection. To be inspected when accessible.

Safety Functions:

- 1 Reactivity Control
- 2 Reactor Coolant Pressure Control
- 3 Reactor Coolant Inventory Control
- 4 Decay Heat Removal
- 5 Containment Function

7. Unit 2 Summary Tables

Unit 2 SWEL Equipment Class Summary

GIP Equipment Class	Class Title	Equipment Count
0	Miscellaneous	3
1	Motor Control Centers	3
2	Low Voltage Switchgear	2
3	Medium Voltage Switchgear	1
4	Transformers	3
5	Horizontal Pumps	5
6	Vertical Pumps	4
7	Fluid Operated Valves	10
	Motor Operated Valves	10
8	Solenoid Operated Valves	3
9 ¹	Fans	_
10	Air Handlers	1
11	Chillers	1
12 ¹	Air Compressors	
13 ¹	Motor Generators	
14	Distribution Panels	3
15	Batteries on Racks	2
16	Battery Chargers and Inverters	2
17	Engine Generators	1
18	Instruments on Racks	20
19	Temperature Sensors	1
20	Instrumentation and Control Panels and Racks	18
21	Tanks and Heat Exchangers (GIP Section 7)	8
	TOTAL	101

¹ Base List (SSEL) did not include equipment from these classes.

SWEL System Summary – Unit 2

System Description	Equipment Count
Auxiliary Feedwater System (AFW)	11
Chemical and Volume Control (CH)	5
Component Cooling	. 4
Containment Vacuum and Leakage Monitoring (CV)	1
Electrical Instrumentation and Computer (EI)	15
Emergency Diesel Generator (EG)	9
Emergency Power (EP)	12
Feedwater (FW)	3
Fuel Cooling and Purification (FC)	0
Heat Trace	3
Instrument Air (IA)	1
Main Steam (MS)	4
Primary and Secondary Plant Gas Supply (GN)	1
Quench Spray (QS)	3
Reactor Coolant (RC)	6
Reactor Protection	1
Recirculation Spray (RS)	6
Residual Heat Removal (RH)	1
Safety Injection (SI)	3
Service Water (SW)	6
Steam Generator Blowdown (BD)	1
Ventilation (HV)	5
TOTAL	101

8. Unit 1 Area Walk-by List

Unit 1 Area Walk-by List			
Area Walk-by ID	Building	Elevation	Area Description
NA1-WB-001	Auxiliary Building	244'	Component Cooling Pumps Area (Vicinity of 8.7-10/F-H)
NA1-WB-002	Auxiliary Building	244'	Unit 1 Penetration Area (Vicinity of 6-8/J)
NA1-WB-005	Auxiliary Building	244'	Unit 1 "B" Charging Pump Cubicle
NA1-WB-006	Not Used		
NA1-WB-007	Auxiliary Building	259'	Unit 1 Cable Vault
NA1-WB-011	Auxiliary Building	274'	Boric Acid Storage Tanks Area (Vicinity of 8,9/G,J)
NA1-WB-012	Auxiliary Building	280'	Unit 1 Rod Drive Room
NA1-WB-014	Auxiliary Building	291'	Component Cooling Surge Tank Area (Vicinity of 9/F)
NA1-WB-015	Fuel Building	249'	Basement -Spent Fuel Pit Cooling Pumps Area (Vicinity of 7.5/Q)
NA1-WB-016	Fuel Oil Pump House	271'	Fuel Oil Pump House
NA1-WB-017	Service Building	254'	Unit 1 Chiller Room
NA1-WB-018	Service Building	254'	Unit 1 Emergency Switchgear Room
NA1-WB-019	Service Building	254'	Battery Room 1-IV
NA1-WB-020	Service Building	254'	Unit 1 Instrument Rack Room (or Instrument Relay Room)
NA1-WB-025	Service Building	271'	1J Emergency Diesel Generator Room
NA1-WB-027	Service Building	276'	Unit 1 Main Control Room
NA1-WB-028	Service Building	276'	Unit 1 Main Control Room -Hathaway Room (or Logic Room)
NA1-WB-032	Service Building	276'	Unit 1 Main Control Room -Air Conditioner Room #3
NA1-WB-034	Service Building	291'	Unit 1 Mechanical Equipment Room
NA1-WB-036	Service Water Pump House	328'	Top Level (Entrance Level)
NA1-WB-037	Service Water Valve House	328'	Top Level (Entrance Level)
NA1-WB-038	Unit 1 Auxiliary Feedwater Pump House	271'	Unit 1 Motor-Driven Auxiliary Feedwater Pump House
NA1-WB-039*	Unit 1 Containment	216'	Basement, Vicinity of Columns 8-12
NA1-WB-040*	Unit 1 Containment	244'	Pipe Penetration Area
NA1-WB-041	Not Used		
NA1-WB-042*	Unit 1 Containment	308'	Pressurizer Cubicle -Upper Platform
NA1-WB-043	Unit 1 Main Steam House	271'	Bottom Level (Entrance Level)

Unit 1 Area Walk-by List			
Area Walk-by ID	Building	Elevation	Area Description
NA1-WB-044	Unit 1 Main Steam House	282'	Second Level
NA1-WB-045	Unit 1 Quench Spray Pump House	256'	Bottom Level
NA1-WB-046	Unit 1 Quench Spray Pump House	271'	Second Level (Entrance Level)
NA1-WB-047	Unit 1 Safeguards	256'	"B" Outside Recirculation Spray Pump Cubicle
NA1-WB-048	Unit 1 Safeguards	256'	"B" Safety Injection Pump Cubicle
NA1-WB-049	Unit 1 Safeguards	267'	Top Level (Entrance Level)
NA1-WB-050	Unit 1 Yard	271'	Vicinity of Casing Cooling Tank
NA1-WB-051	Unit 1 Yard	271'	Vicinity of RWST and Chem Add Tank

^{*} Walk-by not completed - associated SWEL items inaccessible during normal plant operations.

9. Unit 2 Area Walk-by List

	!	Unit 2 Area	Walk-by List
Area Walk-by ID	Building	Elevation	Area Description
NA1-WB-001*	Auxiliary Building	244'	Component Cooling Pumps Area (Vicinity of 8.7-10/F-H)
NA2-WB-003	Auxiliary Building	244'	Unit 2 Penetration Area (Vicinity of 11,12/J)
NA2-WB-004	Auxiliary Building	244'	Unit 2 Penetration Area (Vicinity of 12/N)
NA2-WB-008	Auxiliary Building	244'	Unit 2 "A" Charging Pump Cubicle
NA2-WB-009	Not Used		
NA2-WB-010	Auxiliary Building	259'	Unit 2 Cable Vault
NA1-WB-011*	Auxiliary Building	274'	Boric Acid Storage Tanks Area (Vicinity of 8,9/G,J)
NA2-WB-013	Auxiliary Building	280'	Unit 2 Rod Drive Room
NA1-WB-016*	Fuel Oil Pump House	271'	Fuel Oil Pump House
NA2-WB-021	Service Building	254'	Unit 2 Chiller Room
NA2-WB-022	Service Building	254'	Unit 2 Emergency Switchgear Room
NA2-WB-023	Service Building	254'	Battery Room 2-II
NA2-WB-024	Service Building	254'	Unit 2 Instrument Rack Room (or Instrument Relay Room)
NA2-WB-026	Service Building	271'	2H Emergency Diesel Generator Room
NA2-WB-029	Service Building	276'	Unit 2 Main Control Room
NA2-WB-030	Service Building	276'	Unit 2 Main Control Room -Computer Room
NA2-WB-031	Not Used	····	
NA2-WB-033	Service Building	276'	Unit 2 Main Control Room -Air Conditioner Room #4
NA2-WB-035	Service Building	291'	Unit 2 Mechanical Equipment Room
NA1-WB-036*	Service Water Pump House	328'	Top Level (Entrance Level)
NA1-WB-037*	Service Water Valve House	328'	Top Level (Entrance Level)
NA2-WB-052	Unit 2 Auxiliary Feedwater Pump House	271'	Unit 2 Motor-Driven Auxiliary Feedwater Pump House
NA2-WB-053	Unit 2 Auxiliary Feedwater Pump House	271'	Unit 2 Turbine-Driven Auxiliary Feedwater Pump House
NA2-WB-054	Unit 2 Containment	216'	Basement, Vicinity of Columns 4-9
NA2-WB-055	Unit 2 Containment	244'	Pipe Penetration Area
NA2-WB-056	Not Used		
NA2-WB-057	Unit 2 Containment	308'	Pressurizer Cubicle -Upper Platform
NA2-WB-058	Unit 2 Main Steam Valve House	271'	Bottom Level (Entrance Level)

Unit 2 Area Walk-by List			
Area Walk-by ID	Building	Elevation	Area Description
NA2-WB-059	Unit 2 Main Steam Valve House	282'	Second Level
NA2-WB-060	Unit 2 Quench Spray Pump House	256'	Bottom Level
NA2-WB-061	Unit 2 Quench Spray Pump House	272'	Second Level (Entrance Level)
NA2-WB-062	Unit 2 Safeguards	256'	"A" Outside Recirculation Spray Pump Cubicle
NA2-WB-063	Unit 2 Safeguards	256'	"A" Safety Injection Pump Cubicle
NA2-WB-064	Unit 2 Yard	271'	Vicinity of Casing Cooling Tank
NA2-WB-065	Unit 2 Yard	271'	Vicinity of RWST and Chem Add Tank

^{*} Unit 1 Area Walk-by includes Unit 2 SWEL items.

Appendix C

Unit 1 Seismic Walkdown Checklists

(150 pages)

SWC # NA1-WD-SWEL-001		
AWC # NA1-WB-025		Status Y⊠ N□ U□
Equipment ID No. 1-HV-SAD-1J	Equip. Class 0	
(1-HV-LV-101)		
Equipment Description HV/DG ROOM 13	SUPPLY AIR DAMPER	
Location: Bldg. SB Floor El. 22	Room, Area <u>1JEDG</u>	
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verified the 50% of SWEL items requirir 		Y□ N⊠
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
to louver frame corroded and s	rficial corrosion—okay. Also rivets ome missing. Outward seismic ing clips but this function may not be	
 Horizontal support (north-sout rivets present, plus outside alle CR 483470 generated. 	th) provided by floor clips without cyway pavement. Acceptable.	
3. Is the anchorage free of corrosion to a oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
See above.		
4. Is the anchorage free of visible crac Epoxy degradation on floor. Not s		Y⊠ N□ U□ N/A□
5. Is the anchorage configuration con (Note: This question only applies i which an anchorage configuration	f the item is one of the 50% for	Y□ N□ U□ N/A⊠

SWC # NA1-WD-SWEL-001	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Missing counter weight. One of many—acceptable.	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Space heat unit above has four (4) rod supports—okay.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A⊠
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Glenn Gardner Am Adam	Date: 7/31/2012
Evaluated by: Xuan Hoang. North Anna Power Station NTTF 2.3 Seismic Walkdown Summ.	Date: 7/31/2012 ary Report Appendix C C-3

SWC # NA1-WD-SWEL-010		
AWC # NA1-WB-018		Status Y⊠ N□ U□
Equipment ID No. 1-EE-ST-1J Equip.	Class_04	
Equipment Description <u>EE/4160/480 SERVICE TR</u>	RANSFORMER 1J	
Location: Bldg. SB Floor El. 254	Room, Area <u>ESGR</u>	
Manufacturer, Model, Etc. (optional but recommen	nded)	
Instructions for Completing Checklist		
This checklist shall be used to document the results SWEL. The space below each of the following que findings. Additional space is provided at the end of	stions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verification of the 50% of SWEL items requiring such v		Y⊠ N□
2. Is the anchorage free of bent, broken, missi <i>See comments</i> .	ng or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is movidation? See comments.	ore than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in th See comments.	e concrete near the anchors?	YN UN N/A
 Is the anchorage configuration consistent w (Note: This question only applies if the iter which an anchorage configuration verificat See comments. 	n is one of the 50% for	Y⊠ N□ U□ N/A□

SWC # NA1-WD-SWEL-010	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? NOTE: Transformers I-EE-ST-1J and I-EE-ST-1JI were replaced per DCP 06-118. A post-installation SQUG walkdown was performed on 4/12/2012 by Ellery Baker and Joe Vasquez. Refer to Calculation CE-1394, Rev. 0, Add. 00A (in-progress). The SQUG walkdown performed exceeds the requirements of anchorage inspections per this procedure.	YN NO UO -EJB 7/31/12 - DOV 7/31/12
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Light nearby not chained, but not a concern.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Ellery Baker Flag Bolly	Date: 7/26/2012

SWC # NA1-WD-SWEL-011	
AWC # NA1-WB-012	Status Y⊠ N□ U□
Equipment ID No. 1-EE-ST-1J1 Equip. Class 04	
Equipment Description <u>EE/4160/480 SERVICE TRANSFORMER 1J1</u>	
Location: Bldg. <u>AB</u> Floor El. <u>280</u> Room, Area <u>ROD DRIVE</u>	ROOM
Manufacturer, Model, Etc. (optional but recommended)	NAT V
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space of the space	he results of judgments and
Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	Y⊠ N□ U□ N/A□

SWC # NA1-WD-SWEL-011	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Transformer 1-EE-ST-1J and 1-EE-ST-1J1 were replaced per DCP 06-118. A post-installation SQUG walkdown was performed on04/12/2012 by Ellery Baker and Joe Vasquez. Refer to Calculation CE-1394, Rev. 0, Addendum 00A (in progress). The SQUG walkdown performed exceeds the requirements of anchorage inspections per the procedure.	YN NO UO DDV 7/31/12 -EJB 7/31/12
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Type A spool piece stored on elevated platform east of transformer secured with locked chain to platform; chain adequate to prevent interaction with transformer and nearby equipment.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead fluorescent lights evaluated under IPEEE as adequate.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
None	
Evaluated by: Amanda McEnroe Wolfer	Date: <u>07/31/2012</u>
Evaluated by: Daniel J. Vasquez	Date: 07/31/2012

SWC # NA1-WD-SWEL-013	
AWC # NA1-WB-038	Status Y⊠ N□ U□
Equipment ID No. 1-FW-P-3B Equip.	Class 05
Equipment Description FW/MOTOR DRIVEN AU	XILIARY FEEDWATER PUMP (MDAFWP)
Location: Bldg. AFWPH Floor El. 271	Room, Area AFWPH
Manufacturer, Model, Etc. (optional but recommer	ded)
	s of the Seismic Walkdown of an item of equipment on the stions may be used to record the results of judgments and this checklist for documenting other comments.
Anchorage	
Is the anchorage configuration verification of the 50% of SWEL items requiring such verification.	
2. Is the anchorage free of bent, broken, missi	ng or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is monoxidation?	ore than mild surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in th	e concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent w (Note: This question only applies if the iter which an anchorage configuration verificat	n is one of the 50% for
6. Based on the above anchorage evaluations?	is the anchorage free of Y⊠ N□ U□

SWC # NA1-WD-SWEL-013	
	·
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
O A 1 . 1 ' 1 2". 4 "1". 4 "1" 4" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1"	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	YM NU UU N/AU
9. Do attached lines have adequate flexibility to avoid damage? Bearing seal leakoff piping at base of pump, northwest corner and	Y⊠ N□ U□ N/A□
north side, loose U-bolt supports. See attached photo. Deadweight support function is acceptable. This piping has no targets. Possible	
maintenance to tighten/double nut U-bolts. CR482723	· ,
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
develous and surest American of the equipment.	
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Xuan Hoang	Date: 7/24/2012
Evaluated by. <u>Num Houng</u>	Date: 7/24/2012
Evaluated by: Glenn Gardner Alm A Start	Date: 7/24/2012

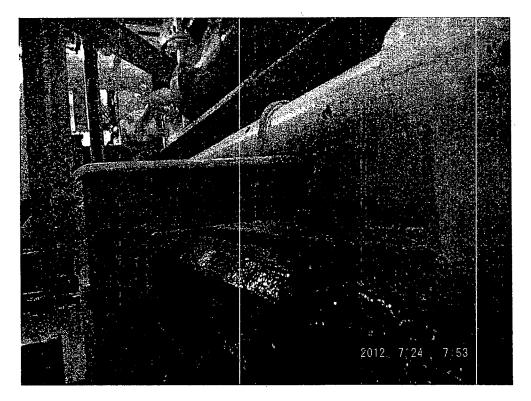


Photo 1

SWC # NAI-WD-SWEL-014
AWC # <u>NA1-WB-005</u> Status Y⊠ N□ U[
Equipment ID No. 1-CH-P-1B Equip. Class 05
Equipment Description CH/CENTRIFUGAL CHARGING PUMP B;
Location: Bldg. AB Floor El. 244 Room, Area "B" CHARGING PUMP CUBICLE
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-014	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	·
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
· ·	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Lights not chained, but no interaction concerns. Okay as- is. Lights do . pivot.	
•	
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: William Gallagher World	Date: 7/24/2012
Evaluated by Ellan Raker Ellan But	Date: 7/24/2012
Evaluated by: Ellery Baker //W/ F-W	_ Date. //24/2012

SWC # NA1-WD-SWEL-015	
AWC # NA1-WB-001	Status Y⊠ N□ U□
Equipment ID No. 1-CC-P-1B Equip. Class 05	
Equipment Description CC/COMPONENT COOLING WATER PUMP	
Location: Bldg. AB Floor El. 244 Room, Area 8.7/GH	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware? See comments.	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23/2011 earthquake (Reference ETE NA-2011-0056, Revision 1).	Y⊠ N□ U□

SWC # NA1-WD-SWEL-015	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Stanchion baseplate for 1-CC-PI-1008E of pump has loose anchors as evidenced by rocking when minimal force is applied. Deemed acceptable, as anchor does engage and the attached tubing has sufficient flexibility. CR 483321 written.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Walkdown of anchorage performed during post-seismic walkdowns.	
Evaluated by: Ellery Baker Elly B	Date: 7/30/2012
Evaluated by: William Gallagher Mullem Mall	- Date: 7/30/2012

SWC # NA1-WD-SWEL-016		
AWC # NA1-WB-016		Status Y⊠ N□ U□
Equipment ID No. 1-EG-P-1JA	Equip. Class 05	
Equipment Description <u>EG/EDG 1J LEAD</u>	FO TRANSFER PUMP	
Location: Bldg. FOPH Floor El. 27	0 Room, Area FUEL OIL P	UMP HOUSE
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ing questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verification of the 50% of SWEL items requiring Pump anchors look good Adjacent support 3 cut off anchors of stiffeners added previously	g such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	nat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration value of the See Sketch 1 on continuation page	the item is one of the 50% for	Y⊠ N□ U□ N/A□

SWC # NA1-WD-SWEL-016	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	

See continuation page for Sketch 1

SWC # NA1-WD-SWEL-016			
Evaluated by: Ellery Baker My Bu	Date:	7/23/2012	
Evaluated by: William Gallagher, Sr. Wall	Date:	7/23/2012	
Seismic Walkdown Checklist (SWC)			
SWC # NA1-WD-SWEL-016			
Comments (continuation page)			
•			

ф ф 8 3/8" 16 1/8"

Sketch 1: Pump Base Anchorage Configuration (not to scale)

SWC # NA1-WD-SWEL-017		
AWC # NA1-WB-046		Status Y⊠ N□ U□
Equipment ID No. 1-QS-P-1B	Equip. Class_05	
Equipment Description QS/QS PUMP B		
Location: Bldg. <i>QSPH</i> Floor El. 27	2 Room, Area QUENCH SP	RAY PUMPS HOUSE
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist This checklist shall be used to document th SWEL. The space below each of the follow findings. Additional space is provided at th	ring questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verified of the 50% of SWEL items requiring 		Y⊠ N□
2. Is the anchorage free of bent, broke Anchor on northwest corner is miss exposed, not a structural concern.		Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	nat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration v 	the item is one of the 50% for	Y⊠ N□ U□ N/A□
 Based on the above anchorage eval potentially adverse seismic condition 		Y⊠ N□ U□

SWC # NA1-WD-SWEL-017	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	•
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None,	
•	
Evaluated by: David M. DeMello Daush Do Mills	Date: 7/23/2012
Evaluated by: Tim Knoebel 4-7	Date: 7/23/2012

SWC # NA1-WD-SWEL-018	
AWC # NA1-WB-036	Status Y⊠ N□ U□
Equipment ID No. 1-SW-P-1B Equip. Class 06	
Equipment Description SW/SERVICE WATER PUMP B	
Location: Bldg. <u>SWPH</u> Floor El. <u>328</u> Room, Area <u>SWPH</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
 Is the anchorage free of corrosion that is more than mild surface oxidation? Painted/coated. 	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? Visible concrete showed no signs of cracking.	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-018 **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? Y⊠ N□ U□ N/A□ 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, Y⊠ N□ U□ N/A□ and masonry block walls not likely to collapse onto the equipment? 9. Do attached lines have adequate flexibility to avoid damage? Y⊠ N□ U□ N/A□ 10. Based on the above seismic interaction evaluations, is equipment free YM NU UU of potentially adverse seismic interaction effects? **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could YM NO UO adversely affect the safety functions of the equipment? **Comments** (Additional pages may be added as necessary) None. Evaluated by: Amanda McEnroe Date: 7/25/2012 Evaluated by: **Daniel J. Vasquez** Date: 7/25/2012

SWC # NA1-WD-SWEL-019		
AWC # NA1-WB-017		Status Y⊠ N□ U□
Equipment ID No. 1-HV-P-20B	Equip. Class 06	
Equipment Description HV/CHILLED WATE	ER PUMP	
Location: Bldg. SB Floor El. 254	Room, Area CHILLER RO	DOM
Manufacturer, Model, Etc. (optional but reco	mmended)	
Instructions for Completing Checklist This checklist shall be used to document the sawEL. The space below each of the following findings. Additional space is provided at the	g questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verification of the 50% of SWEL items requiring a second configuration.		Y⊠ N□
2. Is the anchorage free of bent, broken,	missing or loose hardware?	Y⊠ N□ U□ N/A□
 Is the anchorage free of corrosion that oxidation? Minor corrosion of bolts and base. 	t is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks	s in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consis (Note: This question only applies if the which an anchorage configuration vertical consistent with SEWS.	ne item is one of the 50% for	Y⊠ N□ U□ N/A□
 Based on the above anchorage evaluation potentially adverse seismic condition 		Y⊠ N□ U□

SWC # NA1-WD-SWEL-019	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
·	
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Xuan Hoang	Date: 7/25/2012
Evaluated by: Glenn Gardner	Date: 7/25/2012

SWC # NAI-WD-SWEL-020	
AWC # NA1-WB-048	Status Y⊠ N□ U□
Equipment ID No. 1-SI-P-1B Equip. Class 06	
Equipment Description SI/LHSI PUMP B	
Location: Bldg. SFGD Floor El. 255 Room, Area "B" SI PUM	P CUBICLE
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record	the results of judgments and
findings. Additional space is provided at the end of this checklist for documenting	ng other comments.
Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
Middle anchor on north side of north plate (lower support) is drilled and tapped with a hex-head bolt installed in lieu of the stud—found to be seismically acceptable.	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-020	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	ı
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
or possessing actions of the same same and actions.	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
None.	
Evaluated by: Ellery Baker Flag Bow	Date: 7/25/2012
11/1/2006	D
Evaluated by: William Gallagher // W/9alf	Date: 7/25/2012

SWC # NA1-WD-SWEL-021	
AWC # NA1-WB-047	Status Y⊠ N□ U□
Equipment ID No. 1-RS-P-2B Equip. Class 06	
Equipment Description RS/OUTSIDE RECIRC SPRAY PUMP B	
Location: Bldg. SFDG Floor El. 256 Room, Area "B" RS PUM	P CUBICLE
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided to the space	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Per drawing 11715-FV-4B.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-021	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
and masonly brook want not takely to comapte one the equipment.	
O. Do attached lines have adequate floribility to evoid demand?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
adversely affect the safety functions of the equipment:	
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker May Bow	Date: 7/24/2012
Evolucted by William Called and Market	Data: 7/24/2012
Evaluated by: William Gallagher / W	Date: 7/24/2012

SWC # NA1-WD-SWEL-022 AWC # NA1-WB-038 Status Y⊠ N□ U□ Equipment ID No. 1-FW-PCV-159B Equip. Class 07 Equipment Description FW/AFWP TO SG C CONTROL VALVE Location: Bldg. AFWPH Floor El. 274 Room, Area AFWPH Manufacturer, Model, Etc. (optional but recommended) **Instructions for Completing Checklist** This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments. **Anchorage** 1. Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)? 2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠ 3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation? 4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠ 5. Is the anchorage configuration consistent with plant documentation? Y NU UU N/A (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 6. Based on the above anchorage evaluations, is the anchorage free of YM NU UU potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-022	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Xuan Hoang .	_ Date: 7/23/2012
Evaluated by: Glenn Gardener Alm A Hush	_ Date: 7/23/2012

SWC # NA1-WD-SWEL-023	
AWC # NA1-WB-002	Status Y⊠ N□ U□
Equipment ID No. 1-CC-TV-102E Equip. Class 07	, , , , , , , , , , , , , , , , , , , ,
Equipment Description CC/RCP CC RETURN CONTMT ISOL	
Location: Bldg. <u>AB</u> Floor El. <u>244</u> Room, Area <u>PEN. AREA 6</u>	5.5/J
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of the space is provided the space is provid	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y NX
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-023	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
ell h	
Evaluated by: Ellery Baker	Date: 7/24/2012
Evaluated by: William Gallagher WWGall	_ Date: 7/24/2012

SWC # NA1-WD-SWEL-024	
AWC # NA1-WB-002	Status Y⊠ N□ U□
Equipment ID No. 1-IA-TV-102B Equip. Class 07	
Equipment Description IA/INSTR AIR HEADER CONTMT ISOL	
Location: Bldg. AB Floor El. 244 Room, Area PEN. AREA	5.5/J
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y NU UU N/AM
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-024	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Attached Instrument Air copper tube coil is shorter than what seems normal. Not a concern.	
Comments (Additional pages may be added as necessary)	
None.	
	. •
Evaluated by: Ellery Baker	Date: 7/24/2012
Evaluated by: William Gallagher World	Date: 7/24/2012

SWC # NA1-WD-SWEL-026	
AWC # <u>NA1-WB-044</u>	Status Y⊠ N□ U□
Equipment ID No. 1-MS-TV-101B Equip. Class 07	
Equipment Description MS/SG B MSIV	
Location: Bldg. MSVH Floor El. 282 Room, Area MSVH	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown o SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenti	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware? Whip restraint immediately adjacent is satisfactory.	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-026	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Ellery Baker Ellery Boul	Date: 7/30/2012
Evaluated by: William Gallagher William Mally	Date: 7/30/2012

SWC # NA1-WD-SWEL-027	
AWC # NA1-WB-043	Status Y⊠ N□ U□
Equipment ID No. 1-MS-TV-111B Equip. Class 07	
Equipment Description MS/TDAFW STEAM ADMISSION	
Location: Bldg. MSVH Floor El. 272 Room, Area MSV	TH
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walk SWEL. The space below each of the following questions may be used to findings. Additional space is provided at the end of this checklist for document.	o record the results of judgments and
Anchorage	
 Is the anchorage configuration verification required (i.e., is the it of the 50% of SWEL items requiring such verification)? 	tem one Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware	? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the ar	nchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentat (Note: This question only applies if the item is one of the 50% f which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free potentially adverse seismic conditions?	e of Y⊠ N□ U□

SWC # NA1-WD-SWEL-027	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
•	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Ellay Bon	Date: 7/30/2012
Evaluated by: William Gallagher Mullian Collins	Date: 7/30/2012
	

SWC # NA1-WD-SWEL-028	
AWC # NA1-WB-034	Status Y⊠ N□ U□
Equipment Description FLOW CONTROL TO S/G 1B	
Location: Bldg. SB Floor El. 244 Room, Area MER#1	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for document in the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the spa	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-028	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? No lateral restraint on cable tray. Due to other structural items in area, don't feel this is concern.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel - L. Kl	Date: 7/25/2012
Evaluated by: David DeMello David Do Mello	Date: 7/25/2012

SWC # NA1-WD-SWEL-030
AWC # NA1-WB-002 Status Y⊠ N□ U□
Equipment ID No. 1-CV-TV-150D Equip. Class 07
Equipment Description CV/ATMOS CLEANUP CONTMT ISOL
Location: Bldg. AB Floor El. 244 Room, Area PEN. AREA 7/J
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⋈ N□ U□ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-030	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Instrument Air small leak at 1-IA-321. CR 482650 written to address.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	•
Evaluated by: William Gallagher (MGO)	Date: 7/24/2012
Evaluated by: Ellery Baker Flag EW	Date: 7/24/2012

SWC # NA1-WD-SWEL-031	
AWC # NA1-WB-005	Status Y⊠ N□ U□
Equipment ID No. 1-CH-MOV-1269A Equip. Class 08A	
Equipment Description CH/CHARGING PUMP B INLET ISOL	
Location: Bldg. AB Floor El. 245 Room, Area "B" CHARGING PUL	MP CUBICLE
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of an item SWEL. The space below each of the following questions may be used to record the result findings. Additional space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of this checklist for documenting other of the space is provided at the end of the space is provided at the e	ts of judgments and
Anchorage	
 Is the anchorage configuration verification required (i.e., is the item one Y□ N of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N	I□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface Y□ N oxidation?	I□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N	I□ U□ N/A⊠
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	1 □ U□

SWC # NA1-WD-SWEL-031	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Anchor adjacent has two/four anchors each lacking ~ 1 thread of full engagement. Acceptable by judgment.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Ellery Baker Ellow Br	Date: 7/24/2012
Evaluated by: William Gallagher World	Date: 7/24/2012

SWC # NA1-WD-SWEL-033
AWC # NA1-WB-002 Status Y⊠ N□ U□
Equipment ID No. 1-CH-MOV-1115B Equip. Class 08A
Equipment Description CH-RWST TO CCP INLET ISOL
Location: Bldg. AB Floor El. 244 Room, Area PEN. AREA 7.6/J
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N⋈ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A☒ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-033	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Job boxes nearby chained and stored satisfactorily per VPAP-0312.	
Comments (Additional pages may be added as necessary)	
None.	
El D	
Evaluated by: Ellery Baker	Date: 7/24/2012
Evaluated by: William Gallagher	Date: 7/24/2012
The state of the s	

SWC # NA1-WD-SWEL-036		
AWC # NA1-WB-037		Status Y⊠ N□ U□
Equipment ID No. 1-SW-MOV-122B	Equip. Class 08A	
Equipment Description SW/SW TO ARRA	-	
Location: Bldg. SWVH Floor El.		
Manufacturer, Model, Etc. (optional but re		
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the followings. Additional space is provided at the	ving questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration veri of the 50% of SWEL items requirir 		Y□ N⊠
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
 Is the anchorage configuration con (Note: This question only applies i which an anchorage configuration 	f the item is one of the 50% for	Y□ N□ U□ N/A⊠
 Based on the above anchorage eval potentially adverse seismic conditi 		Y⊠ N□ U□

SWC # NA1-WD-SWEL-036	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: David DeMello Savid De Mello	Date: 8/1/2012
Evaluated by: Tim Knoebel	Date: 8/1/2012

SWC # NAI-WD-SWEL-037	
AWC # NA1-WB-001	Status Y⊠ N□ U[
Equipment ID No. 1-SW-MOV-108B Equip. Class 08A	
Equipment Description SW/CC HX INLET ISOL	
Location: Bldg. <u>AB</u> Floor El. <u>244</u> Room, Area <u>CC PUMPS S</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware? Vertical strut immediately adjacent is missing bottom anchor on west side of plate. Anchor eliminated per note 3 on associated drawing 11715-PSSK-105B.4.	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

teraction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None	
Evaluated by: Ellery Baker That Bow	Date: 07/30/2012
To John W. Soll V	

SWC # NAI-WD-SWEL-038
AWC # <u>NA1-WB-045</u> Status Y⊠ N□ U□
Equipment ID No. 1-SW-MOV-104D Equip. Class 08A
Equipment Description SW/RECIRC SPRAY COOLER D DISH ISOL
Location: Bldg. <i>QSPH</i> Floor El. 256 Room, Area <i>QSPH</i>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface y□ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A☒
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-038	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? <i>Free from impact</i> .	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage? Electrical lines have adequate slack.	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: David M. DeMello David M. De Mello	Date: 7/23/2012
Evaluated by: Tim Knoebel	_ Date: 7/23/2012

SWC # NAI-WD-SWEL-039	
AWC # NA1-WB-049	Status Y⊠ N□ U□
Equipment ID No. 1-RS-MOV-101B Equip. Class 08A	
Equipment Description RS/CASING COOLING PUMP B DISCH ISOL	
Location: Bldg. SFGD Floor El. 267 Room, Area SFGD	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of ar SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting	e results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-039	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
7. The bost august need normal mapace by nearby equipment of businesses.	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Ellery Baker	Date: 7/24/2012
Evaluated by: William Gallagher Word	Date: 7/24/2012

SWC # NA1-WD-SWEL-041
AWC # <u>NA1-WB-045</u> Status Y⊠ N□ U□
Equipment ID No. 1-MS-SOV-111B Equip. Class 08B
Equipment Description MS/TDAFW STEAM ADMISSION PILOT
Location: Bldg. QSPH Floor El. 256 Room, Area QSPH
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of y N □ U □ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-041	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	
of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could	YM NO UO
adversely affect the safety functions of the equipment?	
	·
Comments (Additional pages may be added as necessary) None.	,
Ivone,	
2-7/10	
Evaluated by: <u>Tim Knoebel</u>	Date: 7/30/2012
Evaluated by: David DeMello Ruce Volullo	Date: 7/30/2012

SWC # NA1-WD-SWEL-042	
AWC # NA1-WB-034	Status Y⊠ N□ U□
Equipment ID No. 1-FW-SOV-1488-2 Equip	
Equipment Description <u>1-FW-FCV-1488 INSTRU</u>	
Location: Bldg. SB Floor El. 294	
Manufacturer, Model, Etc. (optional but recommen	lucu)
	s of the Seismic Walkdown of an item of equipment on the estions may be used to record the results of judgments and f this checklist for documenting other comments.
Anchorage	
Is the anchorage configuration verification of the 50% of SWEL items requiring such	
2. Is the anchorage free of bent, broken, miss	ing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is movidation?	ore than mild surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the	ne concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent of the item (Note: This question only applies if the item which an anchorage configuration verification).	m is one of the 50% for
6. Based on the above anchorage evaluations potentially adverse seismic conditions?	, is the anchorage free of Y⊠ N□ U□

interaction Effects	
nteraction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Noticed overhead cable tray has no lateral support. Due to other structural members in the area, this is not a concern.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	•
Evaluated by: Tim Knoebel	Date: 7/25/2012
Evaluated by: David De Mello David Do Miello	Date: 7/25/2012

SWC # NA1-WD-SWEL-043

AWC # <u>NA1-WB-032</u> Status Y⊠ N□	U
Equipment ID No. 1-HV-AC-1 Equip. Class 10	
Equipment Description HV/CONTROL ROOM AIR CONDITIONER	
Location: Bldg. SB Floor El. 276 Room, Area AC ROOM #3	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on t SWEL. The space below each of the following questions may be used to record the results of judgments an findings. Additional space is provided at the end of this checklist for documenting other comments.	
Anchorage	
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□	
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□	
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23/2011 earthquake (Reference ETE NA-2011-0056, Revision 1).	

Intoro		
IIIICI A	ction Effects	
7.	Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A
8.	Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A
9.	Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A
10.	Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
	Adverse Conditions Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comi	nents (Additional pages may be added as necessary) Reinforced block walls are acceptable.	

SWC # NA1-WD-SWEL-044	
AWC # NA1-WB-017	Status Y⊠ N⊟ U
Equipment ID No. 1-HV-E-4C* Equip. Class 11	
Equipment Description <u>HV/CHILLER UNIT</u>	
Location: Bldg. SB Floor El. 254 Room, Area CHILLER RO	OOM
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	YM N
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23/2011

earthquake (Reference ETE NA-2011-0056, Revision 1).

Intera	ction Effects	erteren ertert et et ertette etter ett
7.	Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8.	Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9.	Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10.	Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
	Adverse Conditions Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Com	ments (Additional pages may be added as necessary) *No tag but mounted on 1-HV-E-4C-1	
	Equipment anchorage verified during NAPS post-seismic walkdowns.	
	nated by: Glenn Gardner Ah Aadam	Date: 7/26/2012

SWC # NA1-WD-SWEL-046	
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ANNO # NA 4 WID 020	Status VKA NEL II
AWC # NA1-WB-028	Status Y⊠ N□ U
Equipment ID No. 1-EP-CB-04D Equip. Class 14	
Equipment Description <u>EP/120V VITAL AC 1-IV BUS (YELLOW)</u>	
Location: Bldg. SB Floor El. 271 Room, Area MCR (LOGIC	c)
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware? See Comments section	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation? See Comments section	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? See Comments section	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) See Comments section	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? See Comments section	Y⊠ N□ U□

<u>Interac</u>	tion Effects	
7	Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
	Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
	Light diffusers overhead not clipped, but no essential relays and cabinet is not a soft target; therefore, acceptable. Refer to AWC #NA2-WB-030 (Question # 4).	
9. 3	Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
	Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
11.	Adverse Conditions Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
	· · · · · · · · · · · · · · · · · · ·	
Comm	ents (Additional pages may be added as necessary)	
	NOTES: 1. Equipment anchorage was verified during NAPS post-seismic walkd 08/23/2011 earthquake (Reference ETE NA-2011-0056, Revision 1).	
	2. Interaction effects evaluated in the field on 07/27/2012.	

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SWC # NAI-WD-SWEL-048	
AWC # <u>NA1-WB-019</u>	Status Y⊠ N□ U□
Equipment ID No. 1-BY-B-04 Equip. Class 15	
Equipment Description BY/125V BATTERY 1-IV	
Location: Bldg. SB Floor El. 254 Room, Area ESGR (BATT)	TERY ROOM 1-IV)
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware? ≤¼" gap between baseplate and concrete at southern end	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-048	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead lighting well secured. Reference IPEEE submittal to NRC (1997) for additional information about fluorescent light evaluation (Section VII Miscellaneous Issues).	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Loose plastic spacer tubes at bottom of some battery cells. Little mass; therefore, not a seismic concern. The use of tie-rods with plastic sleeves (spacer tubes) in between some batteries, instead of Styrofoam spacer, was evaluated and found acceptable per the NAPS USI A-46 submittal.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Amanda McEnroe And The	Date: 7/24/2012
Evaluated by: Daniel J. Vasquez	Date: 7/24/2012

SWC # NA1-WD-SWEL-049	
AWC # NA1-WB-025	Status Y⊠ N□ U
Equipment ID No. 1-EG-B-03C Equip. Class 15	
Equipment Description AP/EDG BATTERIES AND RACKS	
Location: Bldg. SB Floor El. 271 Room, Area 1JEDG ROO	OM
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided to the space	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware? Front rack, southernmost spring nut off center inside bottom front unistrut. Not an immediate seismic concern. CR 482582 submitted.	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? South side of battery racks, hairline crack propagating from west wall out. The crack is greater than 5" away from the ½" Hilti anchors.	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with SEWS, 01040.4910-NMB-001-CZ and CE-0872	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-049	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead suspended lighting above batteries judged adequate. The lights are judged to be bounded by an evaluation of rod hung fluorescent lights performed by IPEEE.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? Overhead CO ₂ fire protection lines appeared to be adequately supported. A seismic-fire interaction was performed as part of IPEEE and no concerns were identified.	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Battery spacers were less than about 2/3 of the height of the batteries (about ½ of the height on average). This condition was judged to be acceptable since the batteries were tight in the rack with tight-fitting spacers that are adequate to prevent the batteries from rocking and colliding during a seismic event.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Amanda McEnroe Model	Date: 7/23/2012
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/23/2012

SWC # NAI-WD-SWEL-051	
AWC # NA1-WB-018	Status Y⊠ N□ U□
Equipment ID No. 1-BY-BC-1C-II Equip. Class 16	
Equipment Description 125V BUS 1-III AND 1-IV SWING BTRY CHGR (1-BY-	C-06)
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U1 ESGR</u> <u>Building</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-051	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Fire protection line is well supported.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lights adjacent to cabinet are rod hung, well supported—not an interaction concern. Fluorescent lights addressed in IPEEE submittal (May 1997). Reference IPEEE submittal, VII Miscellaneous Issues, #2 for fluorescent lights.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Amanda McEnroe Angle	Date: 7/24/2012
Evaluated by: Daniel J. Vasquez	Date: 7/24/2012

SWC # NA1-WD-SWEL-052	
AWC # NA1-WB-025	Status Y⊠ N□ U[
Equipment ID No. 1-EE-EG-1J Equip. Class 17	
Equipment Description <u>AP/EMERGENCY DIESEL GENERATOR 1J</u>	
Location: Bldg. <u>Service</u> Floor El. <u>271'</u> Room, Area <u>1JEDG Room</u> Building	n
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the space is provided at the end of this checklist for the space is provided the space is provided the space is provided at the end of the space is provided	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation? Minor dampness at northernmost bolt on west side, not a seismic concern	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-052	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? 1. Emergency lights overhead supported by threaded rod, previously evaluated okay on SEWS forms. 2. Fire protection piping overhead supported by threaded connections. The connections appear in good condition. They have previously been evaluated by IPEEE as acceptable, and they have not been modified since those evaluations. 	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Amanda McEnroe Anoth	Date: 7/23/2012
Evaluated by: Daniel J. Vasquez	Date: 7/23/2012

SWC # NA1-WD-SWEL-053	
AWC # NA1-WB-011	Status Y⊠ N□ U□
Equipment ID No. 1-CH-TIC-1109 Equip. Class 18	
Equipment Description CH/BAST B TEMPERATURE	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>274'</u> Room, Area <u>8.9/G,J-BAS</u> <u>Building</u>	STs
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-053	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead light not chained but free to pivot and lacks mass to adversely affect equipment if it did fall.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Ella k.	
Evaluated by: Ellery Baker Evaluated by: William Gallagher William Gallagher	Date: 7/25/2012 Date: 7/25/2012

SWC # NA1-WD-SWEL-055	
AWC # NA1-WB-007	Status Y⊠ N□ U□
Equipment ID No. 1-RC-LIS-1312 Equip. Class 18	
Equipment Description RC/SEAL TABLE ISOLATOR	
Location: Bldg. Auxiliary Floor El. 259'-6" Room, Area U1 Cable Van	ult
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-055	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Lights have no cages. Potential to fall during seismic event; however, there is no seismic interaction with nearby equipment.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Advance Conditions	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel J. J.	Date: 7/24/2012
Evaluated by: David M. DeMello David m De Mello	Date: 7/24/2012

SWC # NA1-WD-SWEL-056	
AWC # NA1-WB-007	Status Y⊠ N□ U□
Equipment ID No. 1-RC-LT-1322 Equip. Class 18	
Equipment Description RC/W-RANGE LEVEL	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>259'-6"</u> Room, Area <u>U1 Cable Vo</u>	nult
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown o SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of the space is provided at the end of this checklist for the space is provided at the end of the sp	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NAI-WD-SWEL-056	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Lights have no cages. Potential to fall during seismic event; however, there is no seismic interaction with equipment.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
110116.	
Evaluated by: Tim Knoebel 4 - X	Date: 7/24/2012
Evaluated by: David M. DeMello Lavel Do Mello	Date: 7/24/2012

SWC # NA1-WD-SWEL-057	
AWC # NA1-WB-051	Status Y⊠ N□ U□
Equipment ID No. 1-QS-LT-100A Equip. Class 18	
Equipment Description <i>QS/RWST LEVEL</i>	
Location: Bldg. U1 Yard Floor El. 274' Room, Area RWST and C	hem Add Tank
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-057	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel L. L.	Date: 7/24/2012
Evaluated by: David M. DeMello Sauch Do Mello	_ Date: 7/24/2012

SWC # NA1-WD-SWEL-058		
AWC # <u>NA1-WB-046</u>		Status Y⊠ N□ U□
Equipment ID No. 1-MS-PY-101B	Equip. Class 18	
Equipment Description MS/SG B STEAM	DUMP VALVE E/P TRANSDUCER	
Location: Bldg. UI OSPH_ Floor El. 27	72' Room, Area 4/GB	
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration veri of the 50% of SWEL items requiring	• • •	Y⊠ N□
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crace	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration con (Note: This question only applies i which an anchorage configuration 	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
Based on the above anchorage evaluation potentially adverse seismic conditions		Y⊠ N□ U□

SWC # NAI-WD-SWEL-058	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
1. Std. seismically qualified anchorage per NAS-1011.	
Evaluated by: <u>David DeMello</u> David De Niello	Date: 7/30/2012
Evaluated by: Tim Knoebel	Date: 7/30/2012

SWC # NA1-WD-SWEL-059	•	
AWC # NA1-WB-038		Status Y⊠ N□ U□
Equipment ID No. 1-CN-LT-100B	Equip. Class 18	
Equipment Description <u>CN/CONDENSATE</u>	E STORAGE TANK LEVEL	
Location: Bldg. <u>U1 AFWPH</u> Floor El. <u>27</u>	1' Room, Area U1 AFWPH I	Motor Driven
Manufacturer, Model, Etc. (optional but rec	ommended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ing questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verified of the 50% of SWEL items requiring		Y⊠ N□
2. Is the anchorage free of bent, broken	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	at is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration vanchorage shown in SEWS. Anchorage	the item is one of the 50% for erification is required.)	Y⊠ N□ U□ N/A□
Based on the above anchorage evaluation potentially adverse seismic conditions.		Y⊠ N□ U□

SWC # NAI-WD-SWEL-059	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Emergency lighting battery pack ID: 1-ELT-B-FW-11, Model F100, support configuration used ¼" bolts secured with wingnuts (see Photos 1-3). Per Engineering Transmittal EE 95-034, Rev. 0, the overall weight of the Emergency Lighting Unit is approximately 30 lbs. The maximum capacity of the ¼" fastener diameter connection is 581 lbs in tension. By comparison the bolts with wingnuts are acceptable.	Y⊠ N□ U□ N/A□
Area = 0.0269 in^2 (thread root area)	
Fy = 36 ksi $Ft = 0.6 * Fy * Area = 581 lbs.$	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Glenn Gardner Alm A Sam	Date: 7/24/2012
Evaluated by: <u>Kuan Hoang</u> Evaluated by: <u>Xuan Hoang</u>	Date: 7/24/2012

SWC # NA1-WD-SWEL-059

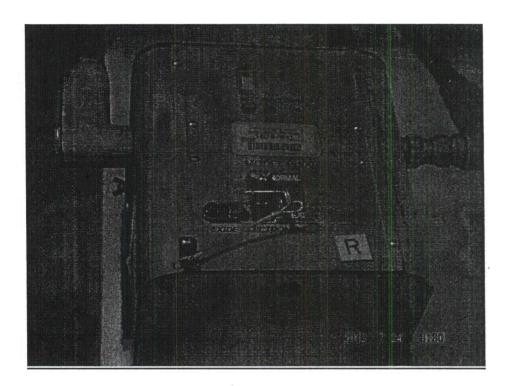


Photo 1

SWC # NA1-WD-SWEL-059



Photo 2



Photo 3

SWC # NA1-WD-SWEL-060 Status Y⊠ N□ U□ **AWC # NA1-WB-038** Equipment ID No. 1-FW-PT-103B Equip. Class 18 Equipment Description FW/MDAFWP SUCTION PRESSURE Location: Bldg. U1 AFWPH Floor El. 273' Room, Area Ul AFWPH Motor Driven Manufacturer, Model, Etc. (optional but recommended) **Instructions for Completing Checklist** This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments. Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)? 2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□ 3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation? 4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ 5. Is the anchorage configuration consistent with plant documentation? Y NU UU N/A (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-060	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	YM NO ITO N/AO
and masonry block walls not likely to collapse onto the equipment?	
Lamps secured with chains.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
The second secon	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
da volbely direct the bullety redictions of the equipment	
Comments (Additional pages may be added as necessary)	
None.	
·	
Evaluated by: Glenn Gardner A. A. A.	Date: 7/31/2012
Evaluated by: Xuan Hoary	Date: 7/31/2012

SWC # NAI-WD-SWEL-U01	
AWC # NA1-WB-038	Status Y⊠ N□ U□
Equipment ID No. 1-FW-FT-100B Equip. Class 18	
Equipment Description FW/AFWP TO SG B FLOW	
Location: Bldg. <u>U1 AFWPH</u> Floor El. <u>273'</u> Room, Area <u>U1 AFWPH</u>	Motor Driven
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record tindings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space of the space	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-061	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Xuan Hoang	Date: 7/23/2012
Evaluated by: Glenn Gardner And Sau	Date: 7/23/2012

SWC # NAI-WD-SWELZ-003	
AWC # NA1-WB-014	Status Y⊠ N□ U□
Equipment ID No. 1-CC-LT-101 Equip. Class 18	
Equipment Description CC/CC SURGE TANK LEVEL	·
Location: Bldg. Auxiliary Floor El. 291' Room, Area 9/F - CC Sur	roe Tank
Building Building	2
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NAI-WD-SWEL-063	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Noted inactive CC leak at inlet connection to level transmitter, submitted	d CR #483340.
Evaluated by: Ellery Baker Hol Bour	Date: <u>07/30/2012</u>
Evaluated by: William Gallagher W. Gallh	Date: <u>07/30/2012</u>
North Anna Power Station NTTF 2.3 Seismic Walkdown Summa	ry Report Appendix C C-91

SWC # NAI-WD-SWEL-064	
AWC # NA1-WB-036	Status Y⊠ N□ U□
Equipment ID No. 1-SW-PT-101B Equip. Class 18	
Equipment Description SW/SW PUMP DISCHARGE PRESSURE	
Location: Bldg. SWPH Floor El. 328' Room, Area SWPH	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
Is the anchorage free of corrosion that is more than mild surface oxidation? Minor corrosion	Y⊠ N□ U□ N/A□
Millor Corrosion	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YM NO UO

SWC # NA1-WD-SWEL-064

Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
Overhead suspended light bounded by evaluations previously done for IPEEE.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
· 	
Evaluated by: Amanda McEnroe Production	Date: 7/25/2012
Evaluated by: Daniel J. Vasquez	Date: 7/25/2012

SWC # NA1-WD-SWEL-065	
AWC # NA1-WB-017	Status Y⊠ N□ U□
Equipment ID No. 1-HV-FS-1215C Equip. Class_18	
Equipment Description HV/CND WTR PUMP SEAL FLOW SWITCH	
	T
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U1 Chille</u> <u>Building</u>	r Koom
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown SWEL. The space below each of the following questions may be used to recofindings. Additional space is provided at the end of this checklist for docume	ord the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item of the 50% of SWEL items requiring such verification)?	ne Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchor	s? Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Component mounted in line on piping as shown on SEWS.	Y⊠ N□ U□

SWC # NA1-WD-SWEL-065	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
1. Overhead fluorescent lamp supported by threaded rods (2). Acceptable.	
Drain piping in overhead welded and supported, acceptable.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Xuan Hoang	Date: 7/25/2012
Evaluated by: Glenn Gardner The Hard	Date: 7/25/2012

SWC # NA1-WD-SWEL-066	
AWC # NA1-WB-025	Status Y⊠ N⊟ U□
Equipment ID No. 1-EG-LS-103-JB Equip. Class 18	
Equipment Description EG/FUEL OIL DAY TANK LEVEL	
Location: Bldg. <u>Service</u> Floor El. <u>271'</u> Room, Are <u>Building</u>	ea <u>IJEDG Room</u>
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seisn SWEL. The space below each of the following questions may b findings. Additional space is provided at the end of this checklist.	e used to record the results of judgments and
Anchorage	
 Is the anchorage configuration verification required (i.e. of the 50% of SWEL items requiring such verification)? 	, is the item one Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose h	ardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild oxidation?	surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete ne	ar the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant doc (Note: This question only applies if the item is one of the which an anchorage configuration verification is required.	e 50% for
6. Based on the above anchorage evaluations, is the anchorage potentially adverse seismic conditions?	rage free of Y⊠ N□ U□

SWC # NA1-WD-SWEL-066	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Glenn Gardner Alm Adam	Date: 7/23/2012
Evaluated by: Xuan Hoang	_ Date: 7/23/2012

SWC # NA1-WD-SWEL-067	
AWC # NA1-WB-037	Status Y⊠ N□ U□
Equipment ID No. 1-SW-FT-103 Equip. Cla	ss_18
Equipment Description SW/SW RETURN HEADER F.	LOW
Location: Bldg. SWVH Floor El. 320' R	oom, Area Row/Col
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of SWEL. The space below each of the following questio findings. Additional space is provided at the end of this	ns may be used to record the results of judgments and
Anchorage	
1. Is the anchorage configuration verification requored of the 50% of SWEL items requiring such verification.	
2. Is the anchorage free of bent, broken, missing of	or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more oxidation?	than mild surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the co	oncrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with (Note: This question only applies if the item is which an anchorage configuration verification	one of the 50% for
6. Based on the above anchorage evaluations, is to potentially adverse seismic conditions?	he anchorage free of Y⊠ N□ U□

SWC # NAI-WD-SWEL-06/	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□ .
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel J. Z.	Date: 8/1/2012
Evaluated by: <u>Dave DeMello</u> North Anna Power Station NTTF 2.3 Seismic Walkdown Summa	Date: 8/1/2012 Ty Report Appendix C C-99

SWC # NAI-WD-SWEL-068		
AWC # NA1-WB-050		Status Y⊠ N□ U□
Equipment ID No. 1-RS-LT-103B	Equip. Class 18	
Equipment Description RS/CASING COOL	ING TANK LEVEL XMTR	
Location: Bldg. U1 Yard Floor El.	Room, Area Casing Cool	ing Tank
Manufacturer, Model, Etc. (optional but rec	ommended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ing questions may be used to record	the results of judgments and
Anchorage		
1. Is the anchorage configuration verifing of the 50% of SWEL items requiring		Y□ N⊠
2. Is the anchorage free of bent, broken	n, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion th oxidation?	at is more than mild surface	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
 Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration v 	the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evaluation potentially adverse seismic condition		Y⊠ N□ U□

SWC # NA1-WD-SWEL-068	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? In cabinet	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Located outside, no overhead equipment, tiles, etc.	Y□ N□ U□ N/A⊠
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: David M. DeMello Daulm Do Mello	Date: 7/23/2012
Evaluated by: Tim Knoebel	Date: 7/23/2012

SWC # NA1-WD-SWEL-069	
AWC # NA1-WB-011	Status Y⊠ N□ U□
Equipment ID No. 1-CH-FT-1114 Equip. Class_1	_ _
• •	
Equipment Description PG WATER TO BORIC ACID BL.	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>274'</u> Room <u>Building</u>	n, Area <u>8,9/G,J - BASTs</u>
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the SWEL. The space below each of the following questions a findings. Additional space is provided at the end of this ch	hay be used to record the results of judgments and
Anchorage	
 Is the anchorage configuration verification required of the 50% of SWEL items requiring such verificat Supported satisfactorily in accordance with NAS-2 	ion)?
2. Is the anchorage free of bent, broken, missing or lo	ose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than oxidation?	mild surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concre	ete near the anchors? Y⊠ N□ U□ N/A□
 Is the anchorage configuration consistent with plar (Note: This question only applies if the item is one which an anchorage configuration verification is re 	of the 50% for
6. Based on the above anchorage evaluations, is the a potentially adverse seismic conditions?	nchorage free of Y⊠ N□ U□

SWC # NA1-WD-SWEL-069

Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Ellery Baker	Date: 7/25/2012
Evaluated by: William Gallagher Wall	_ Date: 7/25/2012

SWC # NA1-WD-SWEL-071	•
AWC # NA1-WB-001	Status Y⊠ N□ U□
Equipment ID No. 1-CC-TE-100 Equip. Class 19	
Equipment Description CC/CCW HX OUTLET TEMP	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>244'</u> Room, Area <u>CC Pumps</u> — <u>Building</u>	8.7-10/FGH
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y NM
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NAI-WD-SWEL-U/I	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Elly Bato	Date: 7/31/2012
Evaluated by: William Gallagher William Gallagher	Date: 7/31/2012
North Anna Power Station NTTF 2.3 Seismic Walkdown Summar	y Report Appendix C C-105

SWC # NAI-WD-SWEL-U/2
AWC # <u>NA1-WB-037</u> Status Y⊠ N□ U□
Equipment ID No. 1-SW-TE-107 Equip. Class 19
Equipment Description SW/SW HEADER TO VALVE HOUSE TEMP
Location: Bldg. SWVH Floor El. 321' Room, Area
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A☒
3. Is the anchorage free of corrosion that is more than mild surface Y□N□U□N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A☒
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NAI-WD-SWEL-072	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel L. Z.	Date: 8/1/2012
Evaluated by: David DeMello Davel Donello	_ Date: 8/1/2012

SWC # NA1-WD-SWEL-075	
AWC # NA1-WB-018	Status Y⊠ N□ U
Equipment ID No. 1-EI-CB-06B Equip. Class 20	
Equipment Description <u>EI/AUXILIARY SHUTDOWN PANEL</u>	
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>Ul ESGR</u> <u>Building</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

nteraction Effects	
 Are soft targets free from impact by nearby equipment or structures? ~1½" clearance between 1-EI-CB-06B and 1-EP-CB-120, which is well supported. No seismic interaction concern. Remote computer cart behind 1-EI-CB-06B is chained to tube steel of support and wheels are locked. Computer monitor inside (to prevent tipping over). The cart may be unstable commodity, but no sensitive targets nearby. 	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
1. Emergency light above cabinet could potentially fall during seismic event. No sensitive targets if light falls. Ref IPEEE submittal 1997 for additional evaluation of other fluorescent lights (Section VII Miscellaneous Issues).	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
····	
Comments (Additional pages may be added as necessary)	
None	
Evaluated by: Amanda McEnroe	Date: 7/24/2012
Evaluated by: <u>Daniel J. Vasquez</u>	Date: <u>7/24/2012</u>

SWC # NA1-WD-SWEL-077	
AWC # NA1-WB-020	Status Y⊠ N□ U□
Equipment ID No. 1-EI-CB-23C Equip. Class 20	
Equipment Description SECONDARY PLANT PROCESS RACK C	
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>Ul IRR</u> <u>Building</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 2-Bay cabinet—consistent with USI A-46 SEWS. 	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-077	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets (welded at top)	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead fluorescent lights—see Area Walkby Checklist (AWC) NAI-WB-020 for U1 Instrument Rack Room (IRR).	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Daniel J. Vasquez	Date: 7/25/2012
Evaluated by: Amanda McEnroe Model	Date: 7/25/2012

SWC # NA1-WD-SWEL-079	
AWC # NA1-WB-027	Status Y⊠ N□ U□
Equipment ID No. 1-EI-CB-300 Equip. Class 20	
Equipment Description TSC Multiplexer Cabinet	
Location: Bldg. <u>Service</u> Floor El. <u>277'</u> Room, Area <u>Row/Col 8</u>	.8/D
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown SWEL. The space below each of the following questions may be used to reconfindings. Additional space is provided at the end of this checklist for document	d the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item on of the 50% of SWEL items requiring such verification)?	e Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors' Structural frame anchored to steel that attaches to concrete below fals floor.	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NAI-WD-SWEL-079	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? See AWC NA1-WB-028	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Conduit from 1-RC-LQ-104 (which is attached to 1-EI-CB-300 framing) hard conduit resting against conduit running across. The cable has stated due to interaction with the conduit during a seismic event.	
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 07/31/2012
Evaluated by: Amanda McEnroe	Date: 07/31/2012

SWC # NA1-WD-SWEL-080		
AWC # NA1-WB-020		Status Y⊠ N□ U□
	uip. Class_20	
		1473.7.73
Equipment Description EI/SOLID STATE PRO		ALIN B)
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> <u>Building</u>	Room, Area <u>Ul IRR</u>	
Manufacturer, Model, Etc. (optional but recom	mended)	
Instructions for Completing Checklist		
This checklist shall be used to document the re SWEL. The space below each of the following findings. Additional space is provided at the en	questions may be used to record to	he results of judgments and
Anchorage		
 Is the anchorage configuration verification of the 50% of SWEL items requiring states. 		Y□ N⊠
2. Is the anchorage free of bent, broken, r Two (2) hold down clips used at rear of 1-EI-CB-63B which is a similar cabine	f cabinet. Acceptable based on	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that oxidation?	is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks	in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consiste (Note: This question only applies if the which an anchorage configuration veri	e item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evaluat potentially adverse seismic conditions		Y⊠ N□ U□

SWC # <u>NA1-WD-SWEL-080</u>	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lights—see Area Walkby Checklist (AWC) # NA1-WB-020.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
·	-
Evaluated by: Daniel J. Vasquez	Date: 7/25/2012
Evaluated by: Amanda McEnroe	_ Date: 7/25/2012

SWC # NA1-WD-SWEL-081	
AWC # NA1-WB-020	Status Y⊠ N□ U□
Equipment ID No. 1-EI-CB-47F Equip. Class 20	
Equipment Description EI/SOLID STATE PROTECTION OUTPUT CABINET	T (TRAIN B)
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U1 IRR</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documents.	d the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item on of the 50% of SWEL items requiring such verification)?	e Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors	? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Use of hold down clips at rear of cabinet—not shown in SEWS but bounded by 1-EI-CB-63B which uses three (3) hold down clips and is similar design; therefore, acceptable.	Y⊠ N□ U□ N/A□

SWC # NA1-WD-SWEL-081	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lights—see Area Walkby Checklist (AWC) # NA1-WB-020.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Daniel J. Vasquez	Date: 7/25/2012
Evaluated by: Amanda McEnroe	Date: 7/25/2012

SWC # NAI-WD-SWEI-082	
AWC # NA1-WB-020	Status Y⊠ N□ U□
Equipment ID No. 1-EI-CB-64B Equip. Class 20	
Equipment Description EI/SOLID STATE PROT SYS AUX RELAY RACK	
Location: Bldg. Service Floor El. 254' Room, Area Ul IRR Building	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-082 **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? Y⊠ N□ U□ N/A□ Tied to adjacent cabinets. 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, Y⊠ N□ U□ N/A□ and masonry block walls not likely to collapse onto the equipment? Fluorescent lights—see Area Walkby Checklist (AWC) # NA1-WB-020. 9. Do attached lines have adequate flexibility to avoid damage? Y⊠ N□ U□ N/A□ 10. Based on the above seismic interaction evaluations, is equipment free YN NO UO of potentially adverse seismic interaction effects? Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) None. Evaluated by: Amanda McEnroe Date: 7/25/2012

Date: <u>7/25/2012</u>

Evaluated by: Daniel J. Vasquez

SWC # NAI-WD-SWEL-084	
AWC # NA1-WB-020	Status Y⊠ N□ U□
Equipment ID No. 1-EP-CB-28B Equip. Class 20	
Equipment Description EP/AUXILIARY RELAY RACK B	
Location: Bldg. Service Floor El. 254' Room, Area Ul IRR Building	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

ocisinio Walkdown Onockiist (OTTO)	
SWC # NA1-WD-SWEL-084	
Interaction Effects	
 7. Are soft targets free from impact by nearby equipment or structures? Stored I&C equipment adjacent to 1-EP-CB-28B, secured in accordance with VPAP-0312 to prevent interaction. 1-EP-CB-28B is tied to adjacent cabinets. 	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lights—see Area Walk-by Checklist (AWC) NA1-WB-020	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Daniel J. Vasquez	Date: 7/25/2012

Evaluated by: <u>Amanda McEnroe</u>

SWC # NAI-WD-SWEL-085
AWC # NA1-WB-020 Status Y⊠ N□ U□
Equipment ID No. 1-EI-CB-63B Equip. Class 20
Equipment Description <u>EP/LOOP STOP VALVE LOGIC CABINET RACK B</u>
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U1 IRR</u> <u>Building</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Three (3) hold down clips used—consistent with USI A-46 SEWS. Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ Hairline crack at bottom of cable trough; not a seismic concern. CR 482873 submitted to document crack.
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

teraction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lighting—see Area Walkby Checklist (AWC) # NA1-WB-020.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Front door vertical latching bars missing. CR 482859 submitted to document the identified condition and create a work order to repair the door. The CR also documents that the door as-found condition will remain functional during and after a seismic event.	
Comments (Additional pages may be added as necessary)	
None.	
·	
Evaluated by: <u>Daniel J. Vasquez</u>	_ Date: 7/25/2012
Evaluated by: Amanda McEnroe Who File	_ Date: <u>7/25/2012</u>

SWC # NA1-WD-SWEL-090	
AWC # NA1-WB-020	Status Y⊠ N□ U□
Equipment ID No. 1-EP-CB-219 Equip. Class 20	
Equipment Description SERVICE WATER AUX RELAY PANEL	
Location: Bldg. Service Floor El. 254' Room, Area Ul IRR	
Building Room, The Or Mark	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Installed per DCP 02-175. Installation consistent with NAS-2016, Detail JB-1.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-090	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lighting—see Area Walkby Checklist (AWC) # NA1-WB-020	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Daniel J. Vasquez	_ Date: 7/25/2012
Evaluated by: Amanda McEnroe Month	Date: 7/25/2012
Evaluated by, America Metri be 1/1/400000	Date. //23/2012

SWC # NAI-WD-SWEL-U9I	RELIGIO DE LOS
AWC # NA1-WB-011	Status Y⊠ N□ U□
Equipment ID No. 1-CH-TK-1B Equip. Class 21	
Equipment Description CH/BORIC ACID STORAGE TANK B (BAST)	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>274'</u> Room, Area <u>8.9/G, J - BAS</u> <u>Building</u>	Ts
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y NU UN N/A
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

teraction Effects	THE STATE OF THE S
7. Are soft targets free from impact by nearby equipment or structu	res? Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and and masonry block walls not likely to collapse onto the equipment.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment of potentially adverse seismic interaction effects?	at free Y⊠ N□ U□
ther Adverse Conditions 11. Have you looked for and found no other seismic conditions tha adversely affect the safety functions of the equipment?	could Y⊠ N□ U□
	could Y⊠ N□ U□
11. Have you looked for and found no other seismic conditions that adversely affect the safety functions of the equipment?	· .
11. Have you looked for and found no other seismic conditions that adversely affect the safety functions of the equipment? omments (Additional pages may be added as necessary)	· .
11. Have you looked for and found no other seismic conditions that adversely affect the safety functions of the equipment? omments (Additional pages may be added as necessary)	· .

SWC # NA1-WD-SWEL-U93	•
AWC # NA1-WB-001	Status Y⊠ N□ U□
Equipment ID No. 1-CC-E-1B Equip. Class 21	
Equipment Description <u>CC/COMPONENT COOLING WATER HX</u>	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>244"</u> Room, Area <u>CC Pumps –</u> Building	8.7-10/FGH
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of the space is provided the space is provided at the end of the space is provided at the end of the space is provided the space is provided at the end of the space is provided the space is provid	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware? Noted additional unused holes for structural connection alignment/options.	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-093	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Ellas Ban	Date: <u>07/31/2012</u>
Evaluated by: William Gallagher William Gallagher	Date: 07/31/2012

SWC # NA1-WD-SWEL-094	
AWC # NA1-WB-014	Status Y⊠ N□ U□
Equipment ID No. 1-CC-TK-1 Equip. Class 21	
Equipment Description CC/CC SURGE TANK	
Location: Bldg. <u>Auxiliary</u> Floor El. <u>291'</u> Room, Area <u>9/F - CC Sur</u> <u>Building</u>	ge Tank
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the space is provided to the	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Reference station dwg. 11715-FC-24CL	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

SWC # NA1-WD-SWEL-094	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None	
Evaluated by: Ellery Baker Elley Fow	Date: 07/31/2012
Evaluated by: William Gallagher William Gallagher	Date: <u>07/31/2012</u>
North Anna Power Station NTTF 2.3 Seismic Walkdown Summary	Report Appendix C C-131

SWC # NA1-WD-SWEL-095		
AWC # NA1-WB-017		Status Y⊠ N□ U□
Equipment ID No. 1-HV-TK-6B	Equip. Class 21	
Equipment Description <u>HV/CHILLED WAT</u>	ER EXPANSION TANK	
	Room, Area <u>U1 Chiller Ro</u>	90m
Manufacturer, Model, Etc. (optional but rec	ommended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the following findings. Additional space is provided at the	ing questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verification of the 50% of SWEL items requiring		Y□ N⊠
2. Is the anchorage free of bent, broken	, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion th oxidation?	at is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crack	cs in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consi (Note: This question only applies if which an anchorage configuration v	the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evalu- potentially adverse seismic condition		Y⊠ N□ U□

SWC # NA1-WD-SWEL-095	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Vertical drain pipe located 18" from the tank. Pipe is welded. Supported by floor and ceiling embedment.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Xuan Hoang	Date: <u>7/25/2012</u>
Evaluated by: Glenn Gardner	Date: 7/25/2012

SWC # NA1-WD-SWEL-096
AWC # <u>NA1-WB-025</u> Status Y⊠ N□ U□
Equipment ID No. 1-EG-TK-1J Equip. Class 21
Equipment Description EG/FUEL OIL DAY TANK
Location: Bldg. <u>Service</u> Floor El. <u>271'</u> Room, Area <u>1J EDG Room</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
4 -1'' diameter embedded J bolts per 11715-FC-6N-7
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-096	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Xuan Hoang	Date: 7/23/2012
Evaluated by: Glenn Gardner Alm A duch	Date: 7/23/2012

SWC # NA1-WD-SWEL-097		
AWC # NA1-WB-025		Status Y⊠ N□ U□
Equipment ID No. 1-EG-TK-1JB	Equip. Class 21	
Equipment Description EG/AIR COMPRE	SSOR AIR RECEIVER	
Location: Bldg. <u>Service</u> Floor El. <u>27</u>	Room, Area <u>1JEDG Room</u>	n
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verified of the 50% of SWEL items requiring		Y⊠ N□
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration con- (Note: This question only applies is which an anchorage configuration	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
One (1) out of 4 bolts did not have Dwg 11715-FC-6N-7 does not spec welding is an acceptable practice to capability.		

SWC # NA1-WD-SWEL-097	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? CO ₂ fire suppression line is threaded piping and located above equipment. About one support for each length of pipe. Evaluation of this condition is addressed in component package NA1-WD-SWEL-049.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None	
Evaluated by: Glenn Gardner Alm A Sanda	Date: 7/23/2012
Evaluated by: Xuan Hoang	Date: 7/23/2012

NA1-WD-SWEL-097 Page 3 of 3

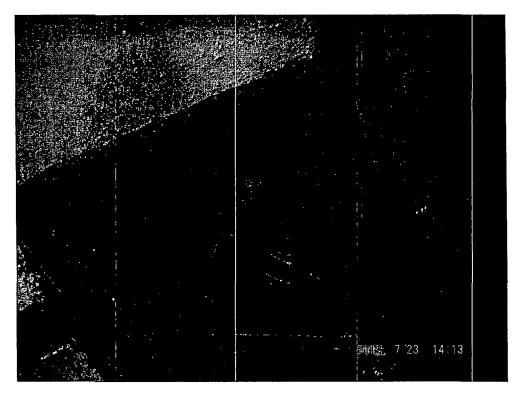


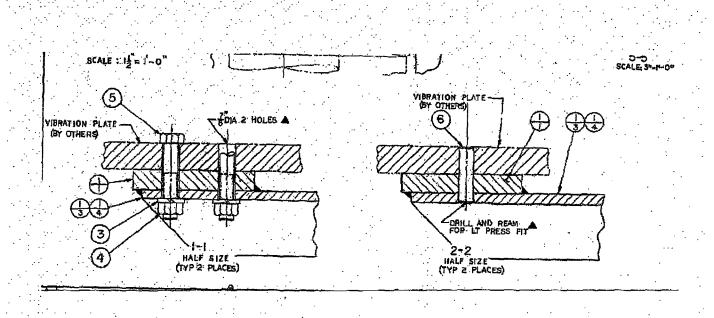
Photo 1

SWC # NAI-WD-SWEL-099
AWC # <u>NA1-WB-051</u> Status Y⊠ N□ U□
Equipment ID No. 1-QS-TK-2 Equip. Class 21
Equipment Description <i>QS/REFUELING WATER CHEM ADD TANK</i>
Location: Bldg. U1 Yard Floor El Room, Area RWST and Chem Add Tank
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y∑ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NAI-WD-SWEL-099	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel	Date: 7/24/2012
Evaluated by: David M. DeMello David M. De Mello	Date: 7/24/2012

SWC # NA1-WD-SWEL-100	
AWC # <u>NA1-WB-047</u>	Status Y⊠ N□ U□
Equipment ID No. 1-RS-E-2B Equip. Class 21	
Equipment Description RS/OUTSIDE RECIRC SPRAY PUMP B SEAL HX	
Location: Bldg. <u>U1</u> Floor El Room, Area <u>"B" Outside</u> Safeguards	RS Pump Cubicle
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-100	-
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ Ñ□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? HVAC duct well supported.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? The coil support has only 1/8" clearance to the west cube wall at the nearest point.	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
	:
Comments (Additional pages may be added as necessary)	
The pump and Reactor Containment will not have differential movement interaction concerns with Question #10 above.	(see attached). Therefore, no
Embatadha Ella Dal Ella Balt	D / 7/2//2012
Evaluated by: William Gallagher Evaluated by: William Gallagher	Date: 7/24/2012 Date: 7/24/2012
Dyandard by. It maun Gunagner V V-V WWW	Date: 7/24/2012



SWC # NA1-WD-SWEL-101	
AWC # NA1-WB-015	Status Y⊠ N□ U□
Equipment ID No. 1-FC-P-1B Equip. Class 05	
Equipment Description IB SPENT FUEL PIT COOLING PUMP	
Location: Bldg. FB Floor El. 249 Room, Area FUEL BUILD	DING (7.5/O)
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
11715-FC-27G 11715-FC-27E	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-101	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
and masonly block wans not likely to conapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
Analyzed piping attached to pump.	
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Daniel J. Vasquez	Date: 7/24/2012
7 01	
Evaluated by: Amanda McEnroe Ino della	Date: 7/24/2012

SWC # NAI-WD-SWEL-102	
AWC # NA1-WB-001 Status Y⊠ N	_
Equipment ID No. 1-SW-MOV-113B Equip. Class 08A	
Equipment Description SW/CCW FUEL PIT COOLERS ISOL	
Location: Bldg. AB Floor El. 244 Room, Area AUXILIARY BUILDING 8.7/F	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment of SWEL. The space below each of the following questions may be used to record the results of judgments findings. Additional space is provided at the end of this checklist for documenting other comments.	
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□	l
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?]
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□]
 Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)]
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?	

SWC # NAI-WD-SWELF-102	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None	
Evaluated by: Ellery Baker Hay For	Date: <u>07/30/2012</u>
Evaluated by: William Gallagher William VIII 22 Science Manday Survey	Date: 07/30/2012

SWC # NA1-WD-SWEL-103	
AWC # NA1-WB-015	Status Y⊠ N□ U□
Equipment ID No. 1-FC-PI-100B Equip. Class 18	
Equipment Description <u>1B SPENT FUEL PIT COOLING PP DISCH HDR PRE</u>	SS INDR
Location: Bldg. FB Floor El. 249 Room, Area FUEL BUILL	DING (7.5/Q)
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting.	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? Superficial cracks (in paint/coating on the floor), not structural, not near anchor locations—judged to be acceptable.	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA1-WD-SWEL-103	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead lights—okay, as judged by SWEs.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Amanda McEnroe Chc. Th	_ Date: 7/24/2012
Evaluated by: Daniel J. Vasquez	Date: 7/24/2012

SWC # NA1-WD-SWEL-104
AWC # NA1-WB-015 Status Y⊠ N□ U□
Equipment ID No. 1-FC-E-1B Equip. Class 21
Equipment Description <u>IB SPENT FUEL PIT COOLER</u>
Location: Bldg. FB Floor El. 249 Room, Area FUEL BUILDING (7.5/Q)
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 11515-FC-27 series
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA1-WD-SWEL-104	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
Class II block wall shown on FC-27 series—acceptable.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/24/2012
Evaluated by: Amanda McEnroe Moderth	Date: 7/24/2012

Appendix D

Unit 2 Seismic Walkdown Checklists

(174 pages)

SWC # NA2-WD-SWEL-001		
AWC # NA2-WB-026	,	Status Y⊠ N□ U□
Equipment ID No. 2-HV-SAD-2H 2HV-LV-200 (see Comments Item #3)	Equip. Class 0	
Equipment Description <u>HV/DG Room 2H S</u>	Supply Air Damper (From U1 SSEL)	
Location: Bldg. SB Floor El. 27.	2' Room, Area 2H-EDG, 14/	E
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ing questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verification of the 50% of SWEL items requiring		Y□ N⊠
2. Is the anchorage free of bent, broken	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?		Y⊠ N□ U□ N/A□
Corroded lower sill plate. Identified 437775 dated 8/12/2011.	d on NWR-23711. Acceptable, CR	
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration v 	the item is one of the 50% for	Y□ N□ U□ N/A⊠

SWC # NA2-WD-SWEL-001	•
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead heating unit suspended by four (4) ½" threaded rods. Acceptable.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage? No attached lines.	Y□ N□ U□ N/A⊠
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? See below.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
1. "Counterweights" loose (some). One missing, Already identified	i on NWR237111. CR 434569

- 1. "Counterweights" loose (some). One missing. Already identified on NWR237111. CR 434569 dated 7/16/20122.
- 2. Calculation CZC-202 addresses qualification of damper.
- 3. Equipment ID for this SEWL is 2-HV-SAD-2H but equipment is labeled in field as 2-HV-LV-200 and is so noted on Dwg. 11715-FB-24L, Rev. 16.

SWC # NA2-WD-SWEL-001			
Evaluated by: Glenn Gardner	Alm Adam	Date: <u>7/30/2012</u>	
Evaluated by: Xuan Hoang	Zuno.	Date: 7/30/2012	

SWC # NA2-WD-SWEL-002	
AWC # NA2-WB-054	Status Y⊠ N□ U□
Equipment ID No. 2-RS-S-A1 Equip. Class 0	
Equipment Description Recirc Spray Pump Strainer Module #A-1	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of the space is provided at the end	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

SWC # NA2-WD-SWEL-002	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	·
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Incate	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker EM	Date: <u>10/10/12</u>

SWC # NA2-WD-SWEL-003	_	
AWC # NA2-WB-054		Status Y⊠ N□ U□
Equipment ID No. 2-RS-S-A2	Equip. Class 0	
Equipment Description LHSI Pump Strai	iner Module #A-2	
Location: Bldg. CTMT Floor El. 2		
Manufacturer, Model, Etc. (optional but i		
Instructions for Completing Checklist		
This checklist shall be used to document SWEL. The space below each of the follofindings. Additional space is provided at	owing questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration ver of the 50% of SWEL items require 	rification required (i.e., is the item one ing such verification)?	Y NX
2. Is the anchorage free of bent, brok	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion oxidation?	that is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cra	acks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration con (Note: This question only applies which an anchorage configuration 	if the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage every potentially adverse seismic conditions.		YM NO UO

SWC # NA2-WD-SWEL-003	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
and masonly block want not mean to concepts one one squipment.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate hexiomity to avoid damage.	
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM UU
Commonts (Additional managements added as managements	
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Wards	Date: 10/10/12
Evaluated by: Ellery Baker Elly M	Date: 10/10/12
'/	

SWC # NA2-WD-SWEL-007 Status YN NO UD AWC # NA2-WB-013 Equipment ID No. 2-EP-BKR-RTA Equip. Class 02 Equipment Description CR*/Reactor Trip Breaker A Room, Area Rod Drive Room, H12 Location: Bldg. AB Floor El. 280' Manufacturer, Model, Etc. (optional but recommended) **Instructions for Completing Checklist** This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments. Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)? 2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□ See comment. 3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation? See comment. 4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ See comment. 5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) See comment. 6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23/2011

earthquake (Reference ETE NA-2011-0056, Revision 1).

SWC # NA2-WD-SWEL-007	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Equipment anchorage verified during NAPS post-seismic walkdowns.	
Evaluated by: Ellery Baker Ellow But	Date: 7/26/2012
Evaluated by: William Gallagher (M) all	Date: <u>7/26/2012</u>

SWC # NA2-WD-SWEI	_011		•	
AWC # <u>NA2-WB-022</u>			Status Y⊠ N□ U[J
Equipment ID No. 2-EE-	ST-2J Equ	ip. Class 04		_
Equipment Description El	E/4160/480 Transfort	mer 2J	1	_
Location: Bldg. SB	Floor El. <u>252</u> '	Room, Area Row/Col 8/D		_
Manufacturer, Model, Etc.	(optional but recomm	mended)		
Instructions for Complet	ing Checklist			_
SWEL. The space below e	ach of the following	sults of the Seismic Walkdown of questions may be used to record d of this checklist for documenting	the results of judgments and	
	onfiguration verificati L items requiring su	on required (i.e., is the item one ch verification)?	Y⊠ N□	
2. Is the anchorage fro See comments.	ee of bent, broken, m	issing or loose hardware?	Y⊠ N□ U□ N/A□	
3. Is the anchorage froxidation? See comments.	ee of corrosion that is	s more than mild surface	Y⊠ N□ U□ N/A□	
4. Is the anchorage fr See comments.	ee of visible cracks in	n the concrete near the anchors?	Y⊠ N□ U□ N/A□	
(Note: This question		nt with plant documentation? item is one of the 50% for ication is required.)	Y⊠ N□ U□ N/A□	

SWC # NA2-WD-SWEL-011	you no uo
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YM NO UO
NOTE: Transformers 2-EE-ST-2J and 2-EE-ST-2J1 were replaced per DC NA-10-00146. A post-installation SQUG walkdown was performed on 9/22/2011 by Ellery Baker and Joe Vasquez. Refer to Calculation CE-1394, Rev. 0, Add. 00A (in-progress). The SQUG walkdown performed exceeds the requirements of anchorage inspections per this procedure.	-EJB 7/31/12 DOV 7/31/12
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	, Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YN NO UO
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
Evaluated by: Ellery Baker [1] [1] [1] [2]	Date: 7/26/2012
Evaluated by: William Gallagher William Gallagher	Date: 7/26/2012

SWC # NA2-WD-SWEL-012	
AWC # NA2-WB-013	Status Y⊠ N□ U□
Equipment ID No. 2-EE-ST-2J1 Equip. Class_04	
Equipment Description <u>EE/4160/480 Transformer 2J1</u>	
Location: Bldg. AB Floor El. 280' Room, Area Row/Col 9/1	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for document	the results of judgments and
Anchorage	•
 Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)? See Item 6 note and comments. 	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware? See Item 6 note and comments.	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation? See Item 6 note and comments.	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? See Item 6 note and comments.	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) See Item 6 note and comments.	Y⊠ N□ U□ N/A□

SWC # NA2-WD-SWEL-012	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? NOTE: Transformers 2-EE-ST-2J and 2-EE-ST-2J1 were replaced per DC NA-10-00146. A post-installation SQUG walkdown was performed on 9/22/2011 by Ellery Baker and Joe Vasquez. Refer to Calculation CE-1394, Rev. 0, Add. 00A (in-progress). The SQUG walkdown performed exceeds the requirements of anchorage inspections per this procedure.	VØ NO UO -EJB #1+281/12 DJV 8/1/12
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	· .

Multiple cover panel attachment screws appear to be either bent, cross-threaded, or installed at an angle. Found to be acceptable (attachment of panel is secure).

SWC#	NA2-WD-S	WEL-012	

Evaluated by: Ellery Baker Flag Baker Date: 7/26/2012

Evaluated by: William Gallagher William Walland Date: 7/26/2012

SWC # NAZ-WD-SWEL-015	
AWC # NA2-WB-008	Status Y⊠ N□ U□
Equipment ID No. 2-CH-P-1A Equip. Class 05	
Equipment Description CH/CENTRIFUGAL Charging Pump A (CCP A)	
Location: Bldg. AB Floor El. 244' Room, Area Charging Put	mn Cubiola 0/I
Manufacturer, Model, Etc. (optional but recommended)	np Cuoicie, 710
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space of the space	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. To the continue of the office of the continue of the contin	VEN NET NET NIAFT
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YM NU UU N/AU
5. Is the anchorage configuration consistent with plant documentation?	Y□ N□ U□ N/A⊠
(Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	I NO OD WAS
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-013	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Lights are not chained but are free to pivot—not a seismic concern.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Ellw Four	_ Date: 7/25/2012
Evaluated by: William Gallagher WWGelf	Date: 7/25/2012

SWC # NAZ-WD-SWEL-014	
AWC # NA2-WB-053	Status Y⊠ N□ U
Equipment ID No. 2-FW-P-2 Equip. Class 05	
Equipment Description FW/Turbine-Driven Auxiliary Feedwater Pump (TDAF)	₹P)
Location: Bldg. AFWPH Floor El. 271' Room, Area Turbine Driv	en
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Critical dimensions are consistent.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-014	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
and masomy block wans not likely to conapse onto the equipment?	
	NEW NEW YORK
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Elly Bow	Date: 7/23/2012
Evaluated by: William Gallagher, Sr. William M. William	Date: 7/23/2012
	

SWC # NA2-WD-SWEL-015	
AWC # NA1-WB-001	Status Y⊠ N□ U
Equipment ID No. 2-CC-P-1A Equip. Class 05	
Equipment Description <u>CC/Component Cooling Water Pump</u>	
Location: Bldg. <u>AB</u> Floor El. <u>245</u> Room, Area <u>9/H</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware? See Comment section	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation? See Comment section	Y⊠ N□ U□ N/A□
See Comment Section	
4. Is the anchorage free of visible cracks in the concrete near the anchors? See Comment section	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) See Comment section	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23/2011 earthquake (Reference ETE NA-2011-0056, Revision 1).	Y⊠ N□ U□

SWC # NAZ-WD-SWEL-015	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Equipment anchorage verified during NAPS post-seismic walkdowns.	
Evaluated by: Tim Knoebel	Date: 07/30/2012
Evaluated by: David DeMello David DeMello	Date: 07/30/2012

SWC # NA2-WD-SWEL-016	
AWC # NA2-WB-016	Status Y⊠ N□ U□
Equipment ID No. 2-EG-P-2HA Equip. Cla	ss_05
Equipment Description EG/EDG 2 H LEAD FO TRAN	SFER PUMP
Location: Bldg. FOPH Floor El. 270' R	oom, Area
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of SWEL. The space below each of the following question findings. Additional space is provided at the end of this	ns may be used to record the results of judgments and
Anchorage	
Is the anchorage configuration verification requored of the 50% of SWEL items requiring such verification.	
2. Is the anchorage free of bent, broken, missing of	or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more oxidation?	han mild surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the co	ncrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with (Note: This question only applies if the item is which an anchorage configuration verification	one of the 50% for
6. Based on the above anchorage evaluations, is t potentially adverse seismic conditions?	he anchorage free of Y⊠ N□ U□

SWC # NAZ-WD-SWEL-016	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: David DeMello Daniel DeMello	Date: 7/30/2012
Evaluated by: <u>Tim Knoebel</u>	Date: <u>7/30/2012</u>

North Anna Power Station NTTF 2.3 Seismic Walkdown Summary Report Appendix D D-23

SWC # NA2-WD-SWEL-017		
AWC # <u>NA2-WB-061</u>		Status Y⊠ N□ U□
Equipment ID No. 2-QS-P-1A		
Equipment Description <i>QS/QS Pump A</i>		
Location: Bldg. QSPH Floor El. 22	72' Room, Area	
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	wing questions may be used to record t	he results of judgments and
Anchorage 1. Is the anchorage configuration verion of the 50% of SWEL items requiring		Y⊠ N□
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cra-	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration con (Note: This question only applies i which an anchorage configuration 	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
Based on the above anchorage eva potentially adverse seismic conditi		Y⊠ N□ U□

SWC # NA2-WD-SWEL-017	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Ref. Dwg: 12050-FC-19B, 11715-2.20-2B	
Evaluated by: Tim Knoebel	Date: 7/26/2012
Evaluated by: David Demello Pavel De hello	Date: 7/26/2012

SWC # NA2-WD-SWEL-018		
AWC # NA2-WB-036		Status Y⊠ N□ U□
Equipment ID No. 2-SW-P-1A	Equip. Class 06	
Equipment Description SW/Service Water	Pump A (From U1 SSEL)	
Location: Bldg. SWPH Floor El. 32	8' Room, Area	
Manufacturer, Model, Etc. (optional but red	commended)	
Instructions for Completing Checklist This checklist shall be used to document th SWEL. The space below each of the follow findings. Additional space is provided at th	ving questions may be used to record	the results of judgments and
Anchorage 1. Is the anchorage configuration verified of the 50% of SWEL items requiring		Y⊠ N□
2. Is the anchorage free of bent, broke The 4-1 '4" bolts were all adequate anchor bolt configuration that was was resolved.	e→ A deviation from the design	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
Coated and painted.		
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
No cracks in visible concrete.		
5. Is the anchorage configuration con (Note: This question only applies is which an anchorage configuration	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
Congistant with LIST A 16 SEWS		

SWC # NA2-WD-SWEL-018	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
IYUNE.	
Evaluated by: Amanda McEnroe Ana of	Date: 8/1/2012
Evaluated by: Daniel J. Vasquez	Date: 8/1/2012

SWC # NA2-WD-SWEL-019	
AWC # NA2-WB-021	Status Y⊠ N□ U□
Equipment ID No. 2-HV-P-20A Equip. Class 06	
Equipment Description HV/CHILLED Water Pump	
Location: Bldg. SB Floor El. 254' Room, Area Chiller Room	1
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
In-line pump anchorage per SEWS.	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-019	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
or positionally district solution and analysis of the solution	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Solver State of the state of th	D.4 7/25/2013
Evaluated by: Glenn Gardner Alm & Claude	Date: 7/25/2012
Evaluated by: Xuan Hoang	Date: 7/25/2012

SWC # <u>NA2-WD-SWEL-020</u>
AWC # <u>NA2-WB-063</u> Status Y⊠ N□ U□
Equipment ID No. 2-SI-P-1A Equip. Class 06
Equipment Description SI/LHSI Pump A
Location: Bldg. SFGD Floor El. 255' Room, Area Chiller Room
Manufacturer, Model, Etc. (optional but recommended) <u>Igersoll-Rand</u>
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
 Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ Lower anchors of strut baseplates installed on construction cold joint (surface cracking)—acceptable.
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-020	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Adjacent duct flange is bent. Not a concern.	
Evaluated by: Ellery Baker Fly Balw	Date: 7/25/2012
Evaluated by: William Gallagher Wall	Date: 7/25/2012

SWC # NA2-WD-SWEL-021		
AWC # NA2-WB-062		Status Y⊠ N□ U□
Equipment ID No. 2-RS-P-2A	Equip. Class 06	
Equipment Description <u>RS/Outside Recirc</u>	Spray Pump A	
Location: Bldg. SFGD Floor El. 25	6' Room, Area Row/Col 3.5/	JK
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ring questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verified of the 50% of SWEL items requiring 		Y⊠ N□
2. Is the anchorage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies it which an anchorage configuration	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
Based on the above anchorage eval potentially adverse seismic condition		Y⊠ N□ U□

SWO # MAZ-WD-SWELFUZI	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
advoisory affect the safety failed one of the equipment.	
Comments (Additional pages may be added as necessary)	
None.	
the offer	
Evaluated by: FLLEN SAKE MW DWG/	Date: 7/25/2012
Evaluated by: WMGALLAGNOT, Sv WWXU	Date: 7/25/2012
North Anna Power Station NTTE 2.3 Seismic Walkdown Summar	v Report Appendix D. D-33

SWC # NA2-WD-SWEL-022	•	
AWC # <u>NA2-WB-057</u>		Status Y⊠ N□ U□
Equipment ID No. 2-RC-PVC-2455C 1	Equip. Class 07	
Equipment Description RC/PRZR PORV		
Location: Bldg. CTMT Floor El. 308	' Room, Area Row/Col 5	
Manufacturer, Model, Etc. (optional but reco	mmended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the following findings. Additional space is provided at the	ng questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verific of the 50% of SWEL items requiring		Y N⊠
2. Is the anchorage free of bent, broken,	missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that oxidation?	t is more than mild surface	Y NU UNAM
4. Is the anchorage free of visible cracks	s in the concrete near the anchors?	YO NO UO N/AØ
 Is the anchorage configuration consis (Note: This question only applies if the which an anchorage configuration ve 	ne item is one of the 50% for	Y N U N/AX
Based on the above anchorage evalual potentially adverse seismic condition		YM NO UO

SWC # NA2-WD-SWEL-022	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YM NO UO
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Minor interaction with 2-RC-SOV-2455C-1, not a concern.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Ma La	Date: 10/10/12
Evaluated by: Ellery Baker	Date: 10/10/12
<i>'</i> /	

SWC # NAZ-WD-SWEL-U23
AWC # <u>NA2-WB-059</u> Status Y⊠ N□ U□
Equipment ID No. 2-MS-TV-201A Equip. Class 07
Equipment Description MS/SG A MSIV
Location: Bldg. MSVH Floor El. 282' Room, Area Row/Col 5.5/GB
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A☒
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NAZ-WD-SWEL-023	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	4
None.	
Evaluated by: <u>David DeMello</u> Paul Do Wello	Date: 7/26/2012
Evaluated by: Tim Knoebel	Date: 7/26/2012

SWC # NA2-WD-SWEL-024	
AWC # <u>NA2-WB-058</u> Status Y⊠ N□ U□]
Equipment ID No. 2-MS-TV-211A Equip. Class 07	_
Equipment Description MS/TDAFW Steam Admission	
Location: Bldg. MSVH Floor El. 272' Room, Area Row/Col 13.3/GA	-
Manufacturer, Model, Etc. (optional but recommended)	_
Instructions for Completing Checklist	_
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.	
Anchorage	_
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠	
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A□	
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?	

SWC # NA2-WD-SWEL-024	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
	3/63 NET 1/61 NI/AET
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	YM NO OO WAL
0. Do ottocked lines have adequate flowikility to exceed democra?	VM NETTICENIACE
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YM NO UO
of potentially adverse seismic interaction effects:	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could	Y⊠ N□ U□
adversely affect the safety functions of the equipment?	
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel L-Z	Date: 7/26/2012
Evaluated by: David DeMello David Do Wella	D. 4 7/0 / / / / / /
Evaluated by: David DeMello / David Wello	_ Date: 7/26/2012

SWC # NA2-WD-SWEL-025
AWC # <u>NA2-WB-052</u> Status Y⊠ N□ U□
Equipment ID No. 2-FW-PCV-259A Equip. Class 07
Equipment Description FW/AFWP to SG B Control Valve
Location: Bldg. <u>AFWPH</u> Floor El. <u>271</u> ' Room, Area <u>Motor Driven</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A☒
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-025 **Interaction Effects** 7. Are soft targets free from impact by nearby equipment or structures? Y⊠ N□ U□ N/A□ 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, Y⊠ N□ U□ N/A□ and masonry block walls not likely to collapse onto the equipment? 9. Do attached lines have adequate flexibility to avoid damage? YX NO UO N/AO 10. Based on the above seismic interaction evaluations, is equipment free Y⊠ N□ U□ of potentially adverse seismic interaction effects? Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) None. Date: 7/27/2012 Evaluated by: Tim Knoebel Date: 7/27/2012 Evaluated by: William Gallagher

SWC # NA2-WD-SWEL-026
AWC # NA2-WB-035 Status Y⊠ N□ U
Equipment ID No. 2-FW-FCV-2479 Equip. Class_07
Equipment Description A Main Feed REG Bypass Valve
Location: Bldg. SB Floor El. 286' Room, Area MER 2, 12/D
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A☒
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-026	•
Interaction Effects	,
7. Are soft targets free from impact by nearby equipment or structures? Duct work is close. Due to piping and column, do not feel this is an issue.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel L- H	Date: 7/25/2012
Evaluated by: <u>David DeMello</u> David De Nullo	Date: 7/25/2012

SWC # NA2-WD-SWEL-027	
AWC # <u>NA2-WB-058</u> Status Y⊠ N□ U	
Equipment ID No. 2-MS-TV-210 Equip. Class 07	
Equipment Description MS/SG Blowdown CONTMT ISOL	
Location: Bldg. MSVH Floor El. 272' Room, Area MER 2, 12/D	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.	
Anchorage	
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□	
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□	-
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?	

SWC # NA2-WD-SWEL-027	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel	Date: 7/26/2012
Evaluated by: <u>David DeMello</u> David De Mullo	Date: 7/26/2012

SWC # NA2-WD-SWEL-028	
AWC # NA2-WB-003	Status Y⊠ N□ U□
Equipment ID No. 2-BD-TV-200A Equip. Class 07	
Equipment Description <u>BD/SG_IC BlowDown CONTMT ISOL</u>	
Location: Bldg. AB Floor El. 244' Room, Area Pen. Area 12	//J
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown or SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-028	
Interaction Effects7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	<u> </u>
None.	
Evaluated by: David DeMello David De Niello	Date: 7/25/2012
Evaluated by: Tim Knoebel 1- Hall	Date: 7/25/2012

SWC # NA2-WD-SWEL-029	
AWC # NA2-WB-003	Status Y⊠ N□ U□
Equipment ID No. 2-CV-TV-250A Equip. Class 07	
Equipment Description CV/ATMOS Cleanup CONTMT ISOL	
Location: Bldg. AB Floor El. 244' Room, Area Pen. Area 12.	/J
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the spa	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
•	
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-029	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel	Date: 7/25/2012
Evaluated by: David De Mello David De Mulla	Date: 7/25/2012

SWC # NA2-WD-SWEL-030		
AWC # NA2-WB-003		Status Y⊠ N□ U□
Equipment ID No. 2-CC-TV-202A	Equip. Class 07	
Equipment Description <u>CC/RCP CC Retur</u>	n CONTMT ISOL	
Location: Bldg. <u>AB</u> Floor El. <u>24</u>		3/K
Manufacturer, Model, Etc. (optional but red	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ring questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verified of the 50% of SWEL items requiring 		Y□ N⊠
2. Is the anchorage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	nat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	eks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies it which an anchorage configuration	the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage eval potentially adverse seismic conditions		Y⊠ N□ U□

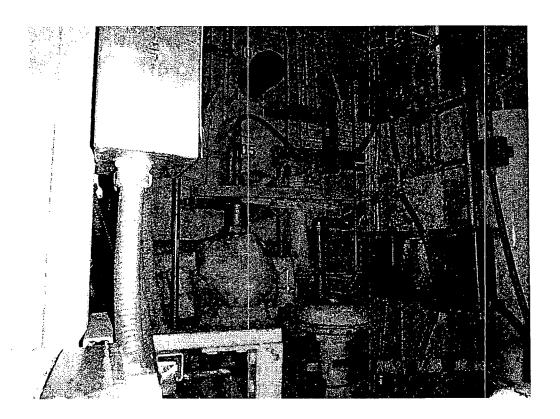
SWC # NA2-WD-SWEL-030	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel	_ Date: 7/25/2012
Evaluated by: David DeMello David Do Mello	Data: 7/25/2012
Evaluated by. David Delviento . The Town Town	_ Date: <u>7/25/2012</u>

SWC # NA2-WD-SWEL-031		
AWC # NA2-WB-003		Status Y⊠ N□ U□
Equipment ID No. 2-IA-TV-202A E	Equip. Class_07	
Equipment Description <u>IA/INSTR AIR HEAI</u>	DER CONTMT ISOL	
Location: Bldg. <u>AB</u> Floor El. <u>244</u>	Room, Area Pen. Area 11/	<u>/J</u>
Manufacturer, Model, Etc. (optional but reco	mmended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the followir findings. Additional space is provided at the	ng questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verific of the 50% of SWEL items requiring 		Y□ N⊠
2. Is the anchorage free of bent, broken,	missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion tha oxidation?	t is more than mild surface	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks	s in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consis (Note: This question only applies if the which an anchorage configuration version).	ne item is one of the 50% for	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluate potentially adverse seismic condition		Y⊠ N□ U□

Seismic Walkdown Checklist (SWC)		
SWC # NA2-WD-SWEL-031		
Interaction Effects		
7. Are soft targets free from impact by nearby equipment or structures? Cantilevered supports for tubing above valve are sagging (see attached photo), determined not to be a seismic concern.	Y⊠ N□ U□ N/A□	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□	
Comments (Additional pages may be added as necessary)		
None.		

Evaluated by: Tim Knoebel Date: 7/25/2012

SWC # NA2-WD-SWEL-031



SWC # NA2-WD-SWEL-032	
AWC # NA2-WB-008	Status Y⊠ N□ U□
Equipment ID No. 2-CH-MOV-2267A Equip. Class 08	
Equipment Description CH/CHARGING PUMP A INLET ISOL	
Location: Bldg. AB Floor El. 244' Room, Area "A" Charging	g Pump Cubicle
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space of the space	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-032	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Noted loose straps on permanent shielding over valve—should be corrected. Not a seismic concern. CR 482856 was written.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Elly Bur	Date: 7/25/2012
Evaluated by: William Gallagher WW Galf	_ Date: 7/25/2012

SWC # NA2-WD-SWEL-033		
AWC # NA2-WB-057		Status Y⊠ N□ U□
	quip. Class 08A	
Equipment Description RC/PRZR PORV Blo	ck Valve	
Location: Bldg. CTMT Floor El. 308	Room, Area 5.1	
Manufacturer, Model, Etc. (optional but recon	nmended)	
Instructions for Completing Checklist		
This checklist shall be used to document the r SWEL. The space below each of the followin findings. Additional space is provided at the	g questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verifice of the 50% of SWEL items requiring: 		Y N⊠
2. Is the anchorage free of bent, broken,	missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that oxidation?	is more than mild surface	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks	in the concrete near the anchors?	Y NU UNAM
 Is the anchorage configuration consist (Note: This question only applies if the which an anchorage configuration ver 	e item is one of the 50% for	Y NU UU N/AM
Based on the above anchorage evaluate potentially adverse seismic conditions		Y⊠ N□ U□

SWC # NA2-WD-SWEL-033	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	YM U UNA
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Avanta	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker Fly	Date: <u>10/10/12</u>

SWC # NA2-WD-SWEL-034
AWC # NA2-WB-003 Status Y⊠ N□ U□
Equipment ID No. 2-CH-MOV-2115D Equip. Class 08A
Equipment Description CH/RWST To CCP Inlet ISOL
Location: Bldg. AB Floor El. 244' Room, Area Pen. Area 10.6/J
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N⋈ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠
 5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NAZ-WD-SWEL-034	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel 1 1	Date: 7/25/2012
Evaluated by: <u>David DeMello</u> David De Mello	Date: 7/25/2012

SWC # NAZ-WD-SWEL-035
AWC # <u>NA2-WB-052</u> Status Y⊠ N□ U
Equipment ID No. 2-FW-MOV-200A Equip. Class 08A
Equipment Description FW/AFWP Header To SG A
Location: Bldg. AFWPH Floor El. 275' Room, Area Motor Driven
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface Y□ N□ U□ N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-035	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel	Date: 7/27/2012
Evaluated by: William Gallagher Mall	Date: 7/27/2012

SWC # NA2-WD-SWEL-036
AWC # <u>NA2-WB-054</u> Status Y⊠ N□ U□
Equipment ID No. 2-RH-MOV-2720B Equip. Class 08A
Equipment Description RH/RHR Return ISOL Loop 3
Location: Bldg. CTMT Floor El. 216' Room, Area Row/Col 4
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface Y□N□U□N/A⊠ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A⊠ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-036	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
or potentially davorse seismic interaction effects.	
Other Advance Conditions	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe In a All	Date: 10/11/12
1. 1	<u> </u>
Evaluated by: Tim Knoehel	Date: 10/11/12

SWC# NAZ-WD-SWELF-057			
AWC # NA2-WB-054	Status	Y⊠ N□	ן ט□
Equipment ID No. 2-SI-MOV-2865B Equip. Class 08A			
Equipment Description SI/ACCUM Outlet ISOL			
Location: Bldg. CTMT Floor El. 216' Room, Area Row/Col 14.8	/6.3/9.0		
Manufacturer, Model, Etc. (optional but recommended)			
Instructions for Completing Checklist			
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the	he results of ju	dgments a	
Anchorage			
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y NX		
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y NU U] N/A⊠	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y DI U] N/A⊠	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y IN U	N/A⊠	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	YO NO U	⊒ N/A⊠	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Support immediately adjacent to MOV or associated SI line is SAT.	YM NO U	_	

SWC # NA2-WD-SWEL-037	•
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Sturdy personnel platform, no concern for collapse on to MOV.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	· · · · · · · · · · · · · · · · · · ·
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Ana A	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker Elly h	Date: <u>10/10/12</u>

SWC # NAZ-WD-SWEL-038	
AWC # NA1-WB-037	Status Y⊠ N□ U□
Equipment ID No. 2-SW-MOV-223A Equip. Class 08A	
Equipment Description SW/SW Reservoir ISOL (From U1 SSEL)	
Location: Bldg. SWVH Floor El Room, Area	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walks SWEL. The space below each of the following questions may be used to findings. Additional space is provided at the end of this checklist for doc	record the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the ite of the 50% of SWEL items requiring such verification)?	em one Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the an	chors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentati (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free potentially adverse seismic conditions?	of Y⊠ N□ U□

SWC # NAZ-WD-SWEL-U38	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: David DeMello David Do Mello	Date: <u>8/1/2012</u>
Evaluated by: Tim Knoebel	Date: 8/1/2012

SWC # <u>NA2-WD-SWEL-039</u>	
AWC # NA1-WB-001	Status Y⊠ N□ U
Equipment ID No. 2-SW-MOV-208A Equip. Class 08A	
Equipment Description SW/CC HX Inlet ISOL (From UI SSEL)	
Location: Bldg. <u>AB</u> Floor El. <u>244'</u> Room, Area <u>9.3/G</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the space is provide	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-039	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None	
Evaluated by: <u>David DeMello</u> David De Niello	Date: 07/30/2012
Evaluated by: Tim Knoebel	Date: 07/30/2012
Livertunion by. Inn Milotott	Date. 0//30/2012

SWC # NA2-WD-SWEL-040	
AWC # NA2-WB-060	Status Y⊠ N□ U
Equipment ID No. 2-SW-MOV-204A Equip. Class 08A	
Equipment Description <u>SW/RECIRC Spray Cooler A DISCH ISOL</u>	
Location: Bldg. <i>QSPH</i> Floor El. <i>256</i> ' Room, Area	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-040	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
and masonly block wants not intoly to contapse onto the equipment:	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
	_
Evaluated by: Tim Knoebel L-7L-	Date: 7/26/2012
Evaluated by: David DeMello David De Niello	Date: 7/26/2012

SWC # NA2-WD-SWEL-041		
AWC # NA2-WB-057		Status Y⊠ N□ U□
Equipment ID No. 2-RC-SOV-2456-1	Equip. Class_08B	
Equipment Description GN/PZR PORV PI	LOT	
Location: Bldg. CTMT Floor El. 30	Room, Area Row/Col 5.1	
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record the	he results of judgments and
Anchorage		
 Is the anchorage configuration verified of the 50% of SWEL items requiring 		Y DY
2. Is the anchorage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	eks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration of the configuration of the configuration) 	f the item is one of the 50% for	Y□ N□ U□ N/A⊠
6. Based on the above anchorage eval		Y⊠ N□ U□

SWC # NA2-WD-SWEL-041		
Interaction Effects		
7. Are soft targets free from impact by nearby equipment or structures? Previously evaluated by SEWS to be okay interaction with 2-RCV-SOV-2456-2, has been enhanced since original IPEEE walkdowns (DCP 94-012).	Y⊠ N□ U□ N/A□	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□	
Comments (Additional pages may be added as necessary)		<u> </u>
Evaluated by: Amanda McEnroe Mn Carolina	Date: <u>10/10/12</u>	
Evaluated by: Ellery Baker Ellm	Date: 10/10/12	

SWC # NA2-WD-SWEL-042	
AWC # <u>NA2-WB-060</u>	Status Y⊠ N□ U□
Equipment ID No. 2-MS-SOV-211A Equip. Class 08B	
Equipment Description MS/TDAFW Steam Admission Pilot	
Location: Bldg. <i>QSPH</i> Floor El. <u>256'</u> Room, A	rea Row/Col 12.8/G
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seis SWEL. The space below each of the following questions may findings. Additional space is provided at the end of this checkling.	be used to record the results of judgments and
Anchorage	
 Is the anchorage configuration verification required (i.e of the 50% of SWEL items requiring such verification) 	
2. Is the anchorage free of bent, broken, missing or loose	hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mil oxidation?	d surface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete r	near the anchors? Y⊠ N□ U□ N/A□
 Is the anchorage configuration consistent with plant do (Note: This question only applies if the item is one of t which an anchorage configuration verification is required. 	he 50% for
6. Based on the above anchorage evaluations, is the anch potentially adverse seismic conditions?	orage free of Y⊠ N□ U□

SWC # NA2-WD-SWEL-042	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel 1. Mel	Date: 7/26/2012
Evaluated by: David DeMello David De Mello	Date: 7/26/2012

SWC # <u>NA2-WD-SWEL-043</u>	•
AWC # NA1-WB-035	Status Y⊠ N□ U□
Equipment ID No. 2-FW-SOV-2479-1 Equip. Class 08B	
Equipment Description SOLENOID OPERATED VALVE	
Location: Bldg. <u>SB</u> Floor El. <u>286'</u> Room, Area <u>MER2, 12/D</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of this checklist for the space is provided at the end of the space is provided a	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-043	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
One (1) washer missing. Evaluated this as acceptable.	
•	·
	•
Evaluated by: Tim Knoebel 1 - H	Date: 7/25/2012
Evaluated by: David De Mello David De Wello	Date: 7/25/2012

SWC	#	NA2-WD-SWEL-044

AMO # NAO WID 000	
AWC # NA2-WB-033	Status Y⊠ N□ U
Equipment ID No. 2-HV-AC-8 Equip. Class 10	
Equipment Description <u>HV/Control Room Air Conditioner</u>	
Location: Bldg. <u>SB</u> Floor El. <u>276'</u> Room, Area <u>AC Room # 4</u>	Row/Col 10/D
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space of the sp	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23/2011 earthquake (Reference ETE NA-2011-0056, Revision 1).	Y⊠ N□ U□

	ction Effects	THE PROPERTY OF THE PROPERTY O
7.	Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8.	Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9.	Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A[
10.	Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
	Adverse Conditions Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comr	nents (Additional pages may be added as necessary) Reinforced block wall is acceptable. Equipment anchorage verified during NAPS post-seismic walkdowns.	
	ated by: Glenn Gardner Alm A Landon	Date: 7/26/2012

SWC # NA2-WD-SWEL-045

AWC # NA2-WB-021	Status Y⊠ N⊟ U
Equipment ID No. 2-HV-E-4A Equip. Class 11	
Equipment Description HV/CHILLER Unit	•
Location: Bldg. <u>SB</u> Floor El. <u>254'</u> Room, Area <u>Chiller</u>	r Room # 1
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	,
This checklist shall be used to document the results of the Seismic Walkdo SWEL. The space below each of the following questions may be used to r findings. Additional space is provided at the end of this checklist for document.	ecord the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the iter of the 50% of SWEL items requiring such verification)?	n one Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchorage	nors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	n? Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Equipment anchorage was verified during NAPS post-seismic walkdowns following the 08/23 earthquake (Reference FTE NA-2011-0056 Revision I)	s = = = = =

Interaction Effects	e terrengen er
7. Are soft targets free from impact by nearby equipment or structures? Overhead drain pipe, see Seismic Walkby Package NA2-WB-021.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent light attached to unistrut. Unistrut supported by 2 clamps attached to angle frame. Acceptable.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Equipment anchorage verified during NAPS post-seismic walkdowns	
Evaluated by: Xuan Hoang	Date: <u>7/26/2012</u>
Evaluated by: Glenn Gardner Alm A Handen	Date: 7/26/2012

SWC # NA2-WD-SWEL-048	
AWC # NA2-WB-030	Status Y⊠ N□ U□
Equipment ID No. 2-EP-CB-04A Equip. Class 14	
Equipment Description EP/120V Vital AC 2-I BUS (RED & ORAL)	NGE)
Location: Bldg. <u>SB</u> Floor El. <u>276'-9"</u> Room, Area	MCR-Computer Room, Row/Col 9/C
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic SWEL. The space below each of the following questions may be usefindings. Additional space is provided at the end of this checklist for the space of the space is provided at the end of this checklist for the space is provided at the end of the space is provided	sed to record the results of judgments and
Anchorage 1. Is the anchorage configuration verification required (i.e., is of the 50% of SWEL items requiring such verification)?	the item one Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hard	dware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild su oxidation?	urface Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near	the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant docum (Note: This question only applies if the item is one of the swhich an anchorage configuration verification is required.)	50% for
6. Based on the above anchorage evaluations, is the anchorage potentially adverse seismic conditions? Equipment anchorage verified during NAPS post-seismic walkdowns following the 08/23/2011 earthquake (Reference ETE NA-2011-056 Rev	rage was de

SWC # NA2-WD-SWEL-048	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? 2-EI-CB-4A hard against JB-00001-2 by design on west side of cabinet; cables feed from JB into the cabinet.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Class 1 block wall to west & north side of equipment.	Y⊠ N□ U□ N/A□
Light diffusers not clipped; see NA2-WB-030.	
9. Do attached lines have adequate flexibility to avoid damage? Conduit 2CK9550L supported at unistrut above light diffuser not where other conduits are supported; adequate as supported within required distance.	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? Conduit support above 2-EP-CB-4A has bolt on left (east) side & screw on right side; judged to be adequate, secured to wall.	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Conduit support above 2-EP-CB-UA has bolt & screw on right side; secured to wall.	judged to be adequate,
Evaluated by: Amanda McEnroe*	_ Date: <u>07/31/2012</u>
Evaluated by: Daniel J. Vasquez*	Date: 07/31/2012
*For interaction effects & other adverse conditions only	

SWC # <u>NA2-WD-SWEL-049</u>	
AWC # NA2-WB-023	Status Y⊠ N□ U□
Equipment ID No. 2-BY-B-2-II Equip. Class 15	
Equipment Description BY/125V Battery 2-II	
Location: Bldg. SB Floor El. 294' Room, Area ESGR Batter	v Room 2-II. Row/Col 8/Db
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	•
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware? The two base plates against the south wall have gaps > ¼" but they are shimmed due to irregular floor; judged acceptable. Gaps at other base plates all < ¼".	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-049	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? See note about yellow lightweight steps in AWC #NA2-WB-023.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lighting overhead. Reference IPEEE submittal to NRC (1997) for additional information regarding fluorescent lighting evaluation (Section VII, Miscellaneous Issues).	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
 Comments (Additional pages may be added as necessary) Plastic tubes used for spacers in some locations between batteries. Of Styrofoam that is ~3/4 of the height of the cell. This was addressed in Loose plastic spacer tubes at bottom of some battery cells; little mass concern. 	n the USI A-46 SEWS.
Evaluated by: <u>Daniel Vasquez</u>	Date: <u>07/30/2012</u>
Evaluated by: Amanda McEnroe	Date: <u>07/30/2012</u>

SWC # NA2-WD-SWEL-050		
AWC # NA2-WB-026		Status Y⊠ N□ U□
Equipment ID No. 2-EG-B-02B	Equip. Class 15	
Equipment Description AP/EDG Batteries	and Racks	
Location: Bldg. <u>SB</u> Floor El. <u>27</u>	Room, Area 2H Diesel Ro	<u>pom</u>
Manufacturer, Model, Etc. (optional but red	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ring questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verified of the 50% of SWEL items requiring 		Y⊠ N□
2. Is the anchorage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	nat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crack in floor, SE corner near ancibolt → Per Civil DEO Maintenance accordance with ER-NA-INS-104 "cracks are judged to be acceptable.	hor bolt and NE corner near anchor e Rule/Structures inspectors and in Monitoring of Structures," these	Y⊠ N□ U□ N/A□
 Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration of Consistent with USI A-46 SEWS, 0. 	sistent with plant documentation? The item is one of the 50% for verification is required.)	Y⊠ N□ U□ N/A□
 Based on the above anchorage eval potentially adverse seismic condition 		Y⊠ N□ U□
Interaction Effects		
7. Are soft targets free from impact by	y nearby equipment or structures?	Y⊠ N□ U□ N/A□

SWC # NA2-WD-SWEL-050		
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□	
 Space heater in overhead near south end of batteries previously evaluated—SEWS 		
 Overhead suspended light fixture is okay; bounded by previous IPEEE evaluation. 		
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Battery spacers ranged from about 1/2 to 2/3 of the height of the battery cells. The spacers < than 2/3 of the height of the battery cells were judged to be acceptable since the batteries are tight in the rack with tight fitting spacers that are adequate to prevent the batteries from rocking and colliding during a seismic event.	Y⊠ N□ U□	
Comments (Additional pages may be added as necessary)		
 Brace under Cell 57 (lower rack, south end), channel nut is rotated out of alignment with unistrut. CR 483286 written to create a work order for repair. This channel nut, as well as remaining channel nuts, are sufficient to support the batteries and battery rack. (See photo included in CR). The edge of the drip tray mounted above 2-EG-BC-03 is parallel to edge of battery units, would be preferable to angle away from batteries 		
 HV lines above drip tray were not actively leaking or dr Angle of tray lip edge is okay as is. 	ipping during inspection	
3. Overhead fire line—adequately supported. Okay as is. A seismic-fir performed as part of IPEEE and no concerns were identified.	e interaction review was	
Evaluated by: Amanda McEnroe Washington	Date: <u>7/30/2012</u>	
Evaluated by: Daniel J. Vasquez	Date: 7/30/2012	

SWC # NA2-WD-SWEL-051	
AWC # NA2-WB-022	Status Y⊠ N□ U□
Equipment ID No. 2-BY-BC-2C-I Equip. Class 16	
Equipment Description 125V BUS 2-I AND 2-II SWING BTRY CHGR (2-BY-C-0	03)
Location: Bldg. SB Floor El. 254' Room, Area ESGR	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with the USI A-46 SEWS evaluation.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-051	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? 1) Rod hung and unistrut hung fluorescent lights. Unistrut is tied to rod hung unistrut supports. 2) Overhead duct on north side is well supported. 3) Overhead suspended light on south side of cabinet previously evaluated by IPEEE. 	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Bottom door handle on south side door was difficult for the Electrician to latch & secure (spring not properly engaged). Ultimately the door was successfully latched & secured; no seismic concern. CR #483345 submitted to repair the cabinet door handle.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None	
Evaluated by: Daniel J. Vasquez	Date: 07/30/2012
Evaluated by: Amanda McEnroe Mnach	Date: <u>07/30/2012</u>

SWC # NA2-WD-SWEL-053		
AWC # NA2-WB-026		Status Y⊠ N□ U□
Equipment ID No. 2-EE-EG-2H*	Equip. Class 17	
Equipment Description <u>AP/EMERGENCY D</u>	IESEL GENERATOR 2H	
Location: Bldg. SB Floor El. 271	Room, Area 2H-EDG	
Manufacturer, Model, Etc. (optional but reco	mmended) SEWS not found	
Instructions for Completing Checklist This checklist shall be used to document the s SWEL. The space below each of the followir findings. Additional space is provided at the	ig questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verific of the 50% of SWEL items requiring		Y□ N⊠
2. Is the anchorage free of bent, broken,	missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion tha oxidation?	t is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks	s in the concrete near the anchors?	. Y⊠ N□ U□ N/A□
 Is the anchorage configuration consist (Note: This question only applies if the which an anchorage configuration vertical) 	ne item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evaluation notentially adverse seismic condition		Y⊠ N□ Ū□

SVO # NAZ-WD-SWEL-USS	
nteraction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could	Y⊠ N□ U□
adversely affect the safety functions of the equipment?	
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Xuan Hoang	Date: 7/30/2012
Evaluated by: Glenn Gardner All Adam	Date: 7/30/2012

SWC # NA2-WD-SWEL-054		
AWC # <u>NA2-WB-004</u>	•	Status Y⊠ N□ U□
Equipment ID No. 2-CH-FT-2130	Equip. Class 18	
Equipment Description CH/RCP SEAL W	ATER INJECTION FLOW (A RCP)	
Location: Bldg. <u>AB</u> Floor El. <u>2</u>	Room, Area Pen. Area 12	/N, 11.7/HJ
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the following findings. Additional space is provided at the space is provided at th	wing questions may be used to record t	he results of judgments and
Anchorage		
	fication required (i.e., is the item one ng such verification)?	Y N⊠
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cra	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration con (Note: This question only applies i which an anchorage configuration 	f the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage eva potentially adverse seismic conditi	•	Y⊠ N□ U□

SWC # NA2-WD-SWEL-054

Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and	Y⊠ N□ U□ N/A□
lighting, and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
of potentially adverse seismic interaction effects:	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
adversory affect the safety functions of the equipment:	
Comments (Additional pages may be added as necessary)	
None.	
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Evaluated by: Dave DeMello Land De Mello	Date: 7/25/2012
1-11	7/05/0010
Evaluated by: Tim Knoebel	Date: 7/25/2012

SWC# NA2-WD-SWEL-055	
AWC # NA2-WB-054	Status Y⊠ N□ U□
Equipment ID No. 2-RC-PT-2472 Equip. Class 18	
Equipment Description RC/PRESSURIZER TRANSMITTER RACK 2-111	
Location: Bldg. CTMT Floor El. 216' Room, Area Row/Col -6.8	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided to the space is prov	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y NØ
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
 4. Is the anchorage free of visible cracks in the concrete near the anchors? One hairline crack near front left bolt on side away from Col 7. Crevice in the floor has been painted over, appears to be from original construction. These conditions judged not to be a concern for the structural integrity of this component's support frame. 	Y□ N⊠ U□ N/A□
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	Y□ N□ U□ N/AØ
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

SWC # NA2-WD-SWEL-055	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? See below (#8)	YM NO UO N/AO
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead duct line is secured, well supported.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YM NO UO
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM U
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Anali	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker	_ Date: 10/10/12

SWC # NAZ-WD-SWEL-USO	
AWC # NA2-WB-010	Status Y⊠ N□ U□
Equipment ID No. 2-RC-LIS-2312 Equip. Class 18	
Equipment Description RC/SEAL TABLE ISOLATOR	
Location: Bldg. <u>AB</u> Floor El. <u>259'-6"</u> Room, Area <u>CABLE VAU</u>	TLT
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space.	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) See SEWS.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-056	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
·	
Evaluated by: David DeMello Oaul DeMello	Date: 7/27/2012
Evaluated by: William Gallagher	Date: 7/27/2012
· //	

SWC # NAZ-WD-SWEL-US7
AWC # <u>NA2-WB-010</u> Status Y⊠ N□ U□
Equipment ID No. 2-RC-LT-2312 Equip. Class 18
Equipment Description RC/W-RANGE LEVEL
Location: Bldg. AB Floor El. 259'-6" Room, Area CABLE VAULT
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
 Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A☒ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-057	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
adversely alreet the safety functions of the equipment.	
Comments (Additional pages may be added as necessary)	
None.	
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() 10 M h 111	
Evaluated by: David DeMello and Al Muglio	Date: 7/27/2012
Evaluated by: William Gallagher W	Date: 7/27/2012
•	

SWC # NA2-WD-SWEL-058	
AWC # NA2-WB-065	Status Y⊠ N□ U□
Equipment ID No. 2-QS-LT-200C Equip. Class 18	
Equipment Description QS/RWST LEVEL TRANSMITTER	
Location: Bldg. Yard Floor El. 271' Room, Area RWS	T and Chem Add Tank
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walke SWEL. The space below each of the following questions may be used to findings. Additional space is provided at the end of this checklist for doc	record the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the ite of the 50% of SWEL items requiring such verification)?	em one Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the an	chors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	
6. Based on the above anchorage evaluations, is the anchorage free potentially adverse seismic conditions?	of Y⊠ N□ U□

nteraction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Previously noted crack in SEWS sheet is no longer evident. Grout has be where the crack was previously noted, see photo. Concrete base has acceptable as is.	9
Evaluated by: <u>David DeMello</u> Sand DeMello	_ Date: 7/31/2012
Evaluated by: Tim Knoebel	Date: 7/31/2012

SWC # NA2-WD-SWEL-058



SWC # NA2-WD-SWEL-059		•
AWC # NA2-WB-060		Status Y⊠ N□ U□
Equipment ID No. 2-MS-PT-2474	Equip. Class 18	
Equipment Description MS/SG A STEAM I	PRESSURE TRANSMITTER	
Location: Bldg. <i>QSPH</i> Floor El. <u>25</u>	6' Room, Area Row/Col. 13.	7/GB
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ing questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verified of the 50% of SWEL items requiring		Y□ N⊠
2. Is the anchorage free of bent, broken	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	nat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration v 	the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evaluation potentially adverse seismic conditions.		Y⊠ N□ U□

SWC # NA2-WD-SWEL-059 Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures? Y⊠ N□ U□ N/A□ 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, Y⊠ N□ U□ N/A□ and masonry block walls not likely to collapse onto the equipment? 9. Do attached lines have adequate flexibility to avoid damage? Y⊠ N□ U□ N/A□ 10. Based on the above seismic interaction evaluations, is equipment free Y⊠ N□ U□ of potentially adverse seismic interaction effects? **Other Adverse Conditions** 11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment? <u>Comments</u> (Additional pages may be added as necessary) None. Evaluated by: Tim Knoebel Evaluated by: <u>David DeMello</u> Date: 7/26/2012

SWC # NA2-WD-SWEL-060		
AWC # NA2-WB-061		Status Y⊠ N□ U□
	. Equip Class 10	
Equipment ID No. 2-MS-PY-201A		
Equipment Description MS/SG A STEAM		
Location: Bldg. <u>QSPH</u> Floor El. <u>27</u>	72' Room, Area	
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration veri of the 50% of SWEL items requirir 		Y□ N⊠
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion t oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crace	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration con (Note: This question only applies i which an anchorage configuration	f the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evaluation potentially adverse seismic conditions		Y⊠ N□ U□

SWC # NA2-WD-SWEL-060	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Tim Knoebel	Date: 7/26/2012
Evaluated by: David DeMello David Do hallo	Date: 7/26/2012

SWC # NA2-WD-SWEL-061
AWC # <u>NA2-WB-052</u> Status Y⊠¹N□ U
Equipment ID No. 2-CN-LT-200A Equip. Class 18
Equipment Description CN/CONDENSATE STORAGE TANK LEVEL TRANSMITTER
Location: Bldg. AFWPH Floor El. 271' Room, Area Motor Driven
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-061	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Ref.: SEWS form	
Evaluated by: Tim Knoebel	Date: 7/27/2012
Evaluated by: William Gallagher While Company of the Company of th	Date: 7/27/2012

SWC # NA2-WD-SWEL-062
AWC # NA2-WB-053 Status Y⊠ N□ U□
Equipment ID No. 2-FW-PT-203A Equip. Class 18
Equipment Description FW/TD AFWP SUCTION PRESSURE TRANSMITTER
Location: Bldg. AFWPH Floor El. 273' Room, Area Turbine Driven
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-062

	· · · · · · · · · · · · · · · · · · ·	
Intera	ction Effects	_
7.	Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8.	Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
	and masonry block walls not likely to collapse onto the equipment?	
9.	Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10.	Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
	·	
Other	Adverse Conditions	
11.	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
	· .	
Com	nents (Additional pages may be added as necessary)	
	None.	
Evalu	ated by: Ellery Baker Thy Bw	Date: 7/23/2012
D -1	1/100 Mesol	Detail 7/22/2012
Evalu	ated by: William Gallagher, Sr. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	_ Date: <u>7/23/2012</u>

SWC # NA2-WD-SWEL-063		
AWC # NA2-WB-052		Status Y⊠ N□ U□
Equipment ID No. 2-FW-FT-200A	Fauin Class 18	
Equipment Description FW/AFWP TO SG		
<u> </u>	Room, Area <u>Motor Driven</u>	,
Manufacturer, Model, Etc. (optional but re-	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verified of the 50% of SWEL items requiring		Y⊠ N□
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration con (Note: This question only applies is which an anchorage configuration	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluation potentially adverse seismic conditions.		Y⊠ N□ U□

SWC # NA2-WD-SWEL-063	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Ref: SEWS form	
Evaluated by: Tim Knoebel	Date: 7/27/2012
Evaluated by: William Gallagher William Gallagher	Date: 7/12/2012

SWC # NA2-WD-SWEL-064		
AWC # NA2-WB-055		Status Y⊠ N□ U□
Equipment ID No. 2-FW-LT-2487	Equip. Class 18	
Equipment Description FW/SG 1B		
Location: Bldg. CTMT Floor El. 24	14' Room, Area Pip	e Pen. Area, Row/Col 9 (Rack #120)
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used	to record the results of judgments and
Anchorage 1. Is the anchorage configuration verion of the 50% of SWEL items requiring		item one Y□ N⊠
2. Is the anchorage free of bent, broke	n, missing or loose hardwar	e? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surfac	e Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	eks in the concrete near the a	nchors? Y⊠ N□ U□ N/A□
 Is the anchorage configuration configuration (Note: This question only applies it which an anchorage configuration) 	the item is one of the 50%:	
6. Based on the above anchorage eval	_	e of Y⊠ N□ U□

SWC # NA2-WD-SWEL-064	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? One overhead threaded rod hung light, ok, not a credible interaction concern.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe Monda	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker Elly	Date: <u>10/10/12</u>

SWC # NA2-WD-SWEL-065		
AWC # NA1-WB-036		Status Y⊠ N□ U□
Equipment ID No. 2-SW-PT-201A	Equip. Class 18	
Equipment Description SW/SW PUMP DIS	SCHARGE PRESSURE TRANSMITT!	ER (from U1 SSEL)
Location: Bldg. <u>SWPH</u> Floor El. <u>32</u>	8' Room, Area	
Manufacturer, Model, Etc. (optional but red	commended)	
Instructions for Completing Checklist This checklist shall be used to document th SWEL. The space below each of the follow findings. Additional space is provided at th	ring questions may be used to record t	the results of judgments and
Anchorage		
 Is the anchorage configuration verif of the 50% of SWEL items requiring 		Y⊠ N□
2. Is the anchorage free of bent, broke		Y⊠ N□ U□ N/A□
Northwest anchor bolt: threeSoutheast anchor bolt: three	•	
Both configurations acceptable.		
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
Coated and painted		
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration con- (Note: This question only applies it which an anchorage configuration	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
Consistent with USI 4-46 SFWS		

SWC # NA2-WD-SWEL-065	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
Suspended light overhead is bounded by evaluations of lighting done per USI A-46/IPEEE.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
Line from JB to transmitter has minimal flexibility, but is judged by SWEs to be adequate.	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Baseplate for conduit support at floor, north anchor bolt too close to southeast bolt of baseplate for lateral brace of pipe support. CR 483595 submitted to address operability and to initiate a work order to fix the anchor bolt spacing violation.	
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Daniel J. Vasquez	Date: 8/1/2012
Evaluated by: Amanda McEnroe Mach	Date: 8/1/2012

SWC # NA2-WD-SWEL-066	
AWC # NA2-WB-021	Status Y⊠ N□ U
Equipment ID No. 2-HV-FS-2215A Equip. Class 18	
Equipment Description HV/CND WTR PUMP SEAL FLOW SWITCH	
Location: Bldg. <u>SB</u> Floor El. <u>254'</u> Room, Area <u>Chiller Room</u>	n
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided to the space is provided the space is provided the space is provided to the spac	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
In-line support.	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Piping in-line component, supported per SEWS	Y⊠ N□ U□

SWC # NA2-WD-SWEL-066	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
Fluorescent lamp has 2 all thread—acceptable seismic support. One of rods bent by approximately 3". Also, lamp fixture has tie-wraps holding reflector. Acceptable condition.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Glenn Gardner Alm A Andr	Date: 7/25/2012
Evaluated by: Xuan Hoang	Date: 7/25/2012

SWC # NAZ-WD-SWEL-06/	
AWC # NA2-WB-026	Status Y⊠ N□ U□
Equipment ID No. 2-EG-LS-203-HA Equip. Class 18	
Equipment Description EG/FUEL OIL DAY TANK LEVEL SWITCH (from U1 S	SEL)
Location: Bldg. <u>SB</u> Floor El. <u>271'</u> Room, Area <u>2H EDG Roo</u>	m
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) SEWS sketch for anchorage.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-067	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None,	
Evaluated by: Glenn Gardner Ah Aman	Date: 7/30/2012
Evaluated by: Xuan Hoang	Date: 7/30/2012

SWC # NA2-WD-SWEL-068		
AWC # NA2-WB-052		Status Y⊠ N□ U□
Equipment ID No. 2-FW-PC-259A	Equip. Class 18	
Equipment Description FW Pressure Control	ol	
Location: Bldg. AFPH Floor El. 273	Room, Area Motor Driven	!
Manufacturer, Model, Etc. (optional but reco	ommended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the following findings. Additional space is provided at the	ng questions may be used to record t	he results of judgments and
Anchorage		
 Is the anchorage configuration verification of the 50% of SWEL items requiring 		Y⊠ N□
2. Is the anchorage free of bent, broken	, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	nt is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crack	s in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration consist (Note: This question only applies if the which an anchorage configuration vertical) 	he item is one of the 50% for	Y⊠ N□·U□ N/A□
6. Based on the above anchorage evaluation		Y⊠ N□ U□

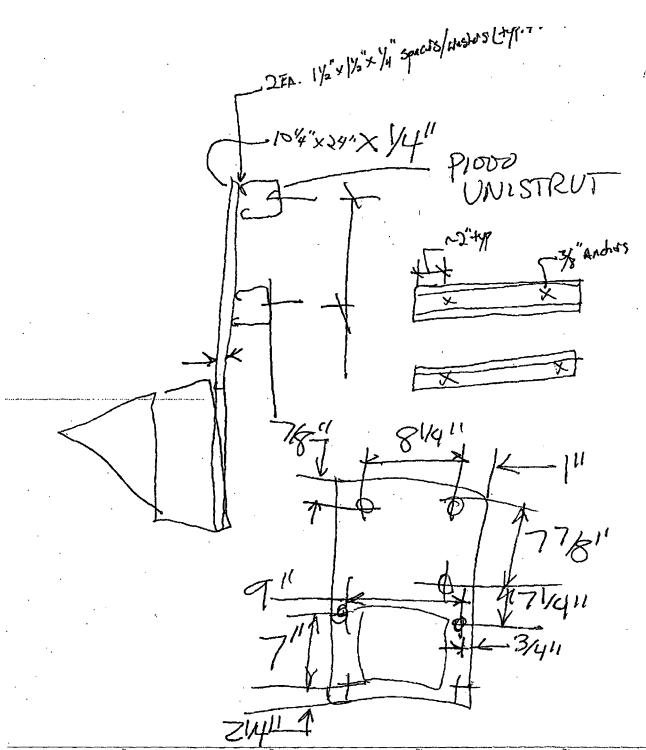
SWC # NA2-WD-SWEL-068	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None	
Evaluated by: Tim Knoebel Evaluated by: Amanda McEnroe Model	Date: <u>8/8/12</u> Date: <u>8/8/12</u>

SWC # NA2-WD-SWEL-069		
AWC # NA2-WB-064		Status Y⊠ N□ U□
Equipment ID No. 2-RS-LT-203A	Equip. Class 18	
Equipment Description RS/CASING COOL	ING TANK LEVEL XMTR	
Location: Bldg. Yard Floor El.	Room, Area Casing Cooli	ng Tank
Manufacturer, Model, Etc. (optional but rec	ommended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the followings. Additional space is provided at the	ing questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verification of the 50% of SWEL items requiring		Y NØ
2. Is the anchorage free of bent, broker	ı, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion th oxidation?	at is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crack	cs in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration consi (Note: This question only applies if which an anchorage configuration v 	the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evalu- potentially adverse seismic condition		Y⊠ N□ U□

SWC # NA2-WD-SWEL-069	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Tim Knoebel + H	Date: 7/31/2012
Evaluated by: David DeMello David De Mello	Date: 7/31/2012

SWC # NA2-WD-SWEL-070		
AVAIC # NVA TVID 044		
AWC # NA1-WB-011		Status Y⊠ N□ U□
Equipment ID No. 2-CH-FT-2114		
Equipment Description PG WATER TO Be	ORIC ACID BLENDER FLOW TRAN	SMITTER
Location: Bldg. <u>AB</u> Floor El. <u>27</u>	Room, Area Row/Col 9.0	5/J
Manufacturer, Model, Etc. (optional but re	commended)	
Instructions for Completing Checklist This checklist shall be used to document th SWEL. The space below each of the follow findings. Additional space is provided at the	ving questions may be used to record t	the results of judgments and
Anchorage		
 Is the anchorage configuration verified of the 50% of SWEL items requiring 	fication required (i.e., is the item one ag such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broke	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies it which an anchorage configuration and See sketch.	f the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage eval potentially adverse seismic condition		Y⊠ N□ U□

SWC # NA2-WD-SWEL-070	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Nearby overhead light is unsupported and hanging by conduit. Need to install support. CR 482862 has been written. No adverse interaction potential. Not a seismic concern.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker Ellas Fow	Date: 7/25/2012
Evaluated by: William Gallagher Manager William Salvaria Wallager	Date: 7/25/2012
North Anna Power Station NTTF 2:3 Seismic Walkdown Summary	Report Appendix D D-127



SWC # NA2-WD-SWEL-071	
AWC # NA2-WB-054	Status Y⊠ N□ U□
Equipment ID No. 2-RS-LT-251A-1 Equip. Class 18	
Equipment Description <u>REACTOR CONTAINMENT SUMP LEVEL TRANSM</u>	ITTER
Location: Bldg. <u>CTMT</u> Floor El. <u>216'</u> Room, Area	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown SWEL. The space below each of the following questions may be used to recordindings. Additional space is provided at the end of this checklist for document	d the results of judgments and
Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	e Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	YN UN NA
 Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 	Y NO UN N/AM
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

SWC # NAZ-WD-SWEL-0/1	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Equipment has heavy sheet metal shield installed.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker Elly M	Date: <u>10/10/12</u>

SWC # NA2-WD-SWEL-072		
AWC # NA1-WB-001		Status Y⊠ N□ Ü□
Equipment ID No. 2-CC-TE-200 E	anin Class 19	
Equipment Description <u>CC/CCW HX OUTLA</u>		***************************************
	Room, Area <u>CC Pumps</u> , 1	Pau/Col. 10/C
- —	-	tow/Cot 10/G
Manufacturer, Model, Etc. (optional but reco	mmended)	
Instructions for Completing Checklist This checklist shall be used to document the saweth. The space below each of the following findings. Additional space is provided at the	g questions may be used to record t	he results of judgments and
Anchorage		
Is the anchorage configuration verification of the 50% of SWEL items requiring to the second se		Y□ N⊠
2. Is the anchorage free of bent, broken,	missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that oxidation?	is more than mild surface	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks	in the concrete near the anchors?	Y NU UU N/AM
5. Is the anchorage configuration consis (Note: This question only applies if the which an anchorage configuration ver	ne item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evalual potentially adverse seismic conditions		Y⊠ N□ U□

SWC # NA2-WD-SWEL-072	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	VM NO HO N/AO
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
, , , , , , , , , , , , , , , , , , , ,	
Comments (Additional pages may be added as necessary)	
Noted inactive CC leak at threaded connection to pipe→not a seismic co	ncern.
Evaluated by Ellow Paker Flat Bake 10	Data: 7/21/2012
Evaluated by: Ellery Baker	Date: 7/31/2012
Evaluated by: William Gallagher William Modely	Date: 7/31/2012

SWC # NA2-WD-SWEL-074 Status Y⊠ N□ U□ AWC # NA2-WB-052 Equipment ID No. 2-FW-PC-259B Equip. Class 18 Equipment Description FW Pressure Control Floor El. 273' Room, Area Motor Driven Location: Bldg. AFPH Manufacturer, Model, Etc. (optional but recommended) **Instructions for Completing Checklist** This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments. **Anchorage** 1. Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)? Y⊠ N□ U□ N/A□ 2. Is the anchorage free of bent, broken, missing or loose hardware? 3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation? 4. Is the anchorage free of visible cracks in the concrete near the anchors? YX N U U N/A 5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)

6. Based on the above anchorage evaluations, is the anchorage free of

potentially adverse seismic conditions?

YM NU UU

Interaction Effects	The first are an exercised and are an electric and an electric annihilated are detailed by the first and all the block and the first and all the first and a
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A[
8. Are overhead equipment, distribution systems, ceiling tiles and lighting and masonry block walls not likely to collapse onto the equipment?	ng, Y⊠ N□ U□ N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	e Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	d Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by:	Date: 8/8/12
Evaluated by:	Date: <u>8/8/12</u>

SWC # NAZ-WD-SWEL-075	
AWC # <u>NA2-WB-022</u> Status Y⊠ N□ 5	υロ
Equipment ID No. 2-EI-CB-06A Equip. Class 20	
Equipment Description EI/AUXILIARY SHUTDOWN PANEL	
Location: Bldg. <u>SB</u> Floor El. <u>254'</u> Room, Area <u>ESGR</u>	
Manufacturer, Model, Etc. (optional but recommended)	-
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.	
Anchorage	
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□	
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ Hairline cracks in concrete observed when opening south door; judged	
acceptable.	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent USI A-46 SEWS	
6. Based on the above anchorage evaluations, is the anchorage free of y⊠ N□ U□ potentially adverse seismic conditions? Washers wedged underneath cabinet frame on south side; acceptable since gap between the cabinet and the floor is < ¼".	

SWC # NA2-WD-SWEL-075	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Bolted to adjacent cabinet 2-EI-CB-06B	Y⊠ N□ U□ N/A□
 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? 1. Rod hung fluorescent lights on south side of cabinet previously evaluated for IPEEE 2. East wall is a reinforced block wall. 	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
£	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Filing cabinet on east side of cabinet placed IAW ET-N-00-103 for compliance with VPAP-0312. The filing cabinet is labeled with this information.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	•
2	
Evaluated by: Amanda McEnroe Smorth	Date: <u>07/30/2012</u>
Evaluated by: <u>Daniel J. Vasquez</u>	Date: <u>07/30/2012</u>

SWC # NA2-WD-SWEL-076

AWC # NA2-WB-052 Sta	atus Y⊠ N□ U□
Equipment ID No. 2-FW-FT-200B Equip. Class 18	
Equipment Description FW/AFWP To SG A Flow	
Location: Bldg. AFPH Floor El. 273' Room, Area Motor Driven	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of SWEL. The space below each of the following questions may be used to record the results of findings. Additional space is provided at the end of this checklist for documenting other continuous control of the space is provided at the end of this checklist for documenting other continuous control of the space is provided at the end of this checklist for documenting other continuous control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of this checklist for documenting other control of the space is provided at the end of the space is provided a	of judgments and
Anchorage	
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□	U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ oxidation?	U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□	U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? Y⊠ N□	U <u> </u>

Unit heater in overhead 2-HV-UH-46B, previously evaluated for IPEEE; also not credible interaction due to robust beam support blocking travel path to component. 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? 9. Do attached lines have adequate flexibility to avoid damage? Y⊠ N□ 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	
and masonry block walls not likely to collapse onto the equipment? 9. Do attached lines have adequate flexibility to avoid damage? 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?] U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? Y⊠ N□] U[] N/A[]
of potentially adverse seismic interaction effects? Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?] U□ N/A□
11. Have you looked for and found no other seismic conditions that could Y⊠ N□ adversely affect the safety functions of the equipment?] V[]
) U()
Comments (Additional pages may be added as necessary)	·····
Evaluated by: Linca Date: 8	/8/12

SWC # NA2-WD-SWEL-078
AWC # <u>NA2-WB-024</u> Status Y⊠ N□ U
Equipment ID No. 2-EI-CB-23B Equip. Class 20
Equipment Description EI/PROCESS CABINET B
Location: Bldg. <u>SB</u> Floor El. <u>254"</u> Room, Area <u>IRR</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y⊠ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.
6. Based on the above anchorage evaluations, is the anchorage free of y⊠ N□ U□ potentially adverse seismic conditions?

11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) Potentially two missing fasteners at top and bottom of swinging rack panel on west side of cabinet. Per maintenance I&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.	iteraction Effects	
and masonry block walls not likely to collapse onto the equipment? Fluorescent lights on east side secured with tie-wraps. Reference IPEEE 1997 submittal for additional discussion on the fluorescent lights. 9. Do attached lines have adequate flexibility to avoid damage? 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment? 12. Comments (Additional pages may be added as necessary) 13. Potentially two missing fasteners at top and bottom of swinging rack panel on west side of cabinet. 14. Per maintenance l&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. 15. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R 16. Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and is being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.	• • • • • • • • • • • • • • • • • • • •	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects? Other Adverse Conditions	and masonry block walls not likely to collapse onto the equipment? Fluorescent lights on east side secured with tie-wraps. Reference IPEEE 1997 submittal for additional discussion on the fluorescent	Y⊠ N□ U□ N/A□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) Potentially two missing fasteners at top and bottom of swinging rack panel on west side of cabinet. Per maintenance I&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.	9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment? Comments (Additional pages may be added as necessary) Potentially two missing fasteners at top and bottom of swinging rack panel on west side of cabinet. Per maintenance I&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.		Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Potentially two missing fasteners at top and bottom of swinging rack panel on west side of cabinet. Per maintenance I&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.	Other Adverse Conditions	
Potentially two missing fasteners at top and bottom of swinging rack panel on west side of cabinet. Per maintenance I&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.		Y⊠ N□ U□
Per maintenance I&C department power supply repair technician, the screw fasteners are not required to hold the rack in place. There is not a seismic concern with the rack inside the cabinet. Greenlee ribbon in cable trough (check with the Appendix R Coordinator) → Per the Appendix R Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.	Comments (Additional pages may be added as necessary)	
Engineer, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and i being removed as it is discovered in cable troughs. CR 483042 was submitted for a work order to remove the Greenlee tape.	Per maintenance I&C department power supply repair technician, the	he screw fasteners are not
Evaluated by: Amanda McEnroe Amanda McEnroe Date: 7/26/2012	Engineer, the Greenlee tape is not a transient combustible load conc being removed as it is discovered in cable troughs. CR 483042 was	ern. It is a legacy issue and is
Evaluated by: Amanda McEnroe Smarch Date: 7/26/2012	1 01	

SWC # NA2-WD-SWEL-080
AWC # NA2-WB-029 Status Y⊠ N□ U□
Equipment ID No. 2-EI-CB-300 Equip. Class 20
Equipment Description TSC Multiplexer Cabinet
Location: Bldg. <u>SB</u> Floor El. <u>271'</u> Room, Area <u>MCR</u> , <u>8.8/D</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
 Is the anchorage configuration verification required (i.e., is the item one Y□ N☒ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⋈ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠ Structural framing anchored to steel that goes to concrete below the false floor
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)
6. Based on the above anchorage evaluations, is the anchorage free of y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-080	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? 1. Fluorescent light overhead—okay per IPEEE submittal (May 1997) 2. Class 1 block wall adjacent—okay, wall is reinforced. 	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/27/2012
Evaluated by: Amanda McEnroe Inorda	Date: 7/27/2012

SWC # NA2-WD-SWEL-081	
AWC # NA2-WB-024	Status Y⊠ N□ U□
	p. Class_20
Equipment Description <u>EI/SOLID STATE PROT</u>	
	Room, Area IRR
Manufacturer, Model, Etc. (optional but recomm	
Instructions for Completing Checklist	
This checklist shall be used to document the resu SWEL. The space below each of the following qu	Its of the Seismic Walkdown of an item of equipment on the uestions may be used to record the results of judgments and of this checklist for documenting other comments.
Anchorage 1. Is the anchorage configuration verification of the 50% of SWEL items requiring such	
2. Is the anchorage free of bent, broken, mis	sing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is a oxidation?	more than mild surface Y⊠ N□ U□ N/A□
 4. Is the anchorage free of visible cracks in Hairline crack near NW friction is side as well Not a seismic concern. The embe continuously supported. 	clip/hairline crack on west
5. Is the anchorage configuration consistent (Note: This question only applies if the it which an anchorage configuration verific Consistent with USI A-46 SEWS.	em is one of the 50% for
6. Based on the above anchorage evaluation potentially adverse seismic conditions?	as, is the anchorage free of Y⊠ N□ U□

SWC # NA2-WD-SWEL-081	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
Tied to adjacent cabinets.	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
See NA2-WD-SWEL-082 about fluorescent light.	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Daniel J. Vasquez	Date: 7/26/2012
Evaluated by: Amanda McEnroe Who a de Th	Date: 7/26/2012

SWC # NA2-WD-SWEL-082	
AWC # NA2-WB-024 Status Y⊠ N□ U□	ב
Equipment ID No. 2-EI-CB-47E Equip. Class 20	
Equipment Description EIP/SOLID STATE PROTECTION OUTPUT CABINET (TRAIN A)	_
Location: Bldg. SB Floor El. 254' Room, Area IRR	=
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist	=
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.	
Anchorage	
 Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)? 	
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□	
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?	
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ Two (2) hairline cracks at front anchors (west side). Cracking ends at unistrut channels. Also, two similar hairline cracks at back anchors (east side). The identified cracks are hairline and do not challenge the structural integrity of the cabinet anchorage. The embedded unistrut channels are continuously supported.	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.	
6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions? North Appa Power Station NITE 2.3 Seismic Walkdown Summary Report Appendix D. D.145	

SWC # NA2-WD-SWEL-082	
Interaction Effects	erentenda e
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lights on east and west side of cabinet secured with tie wraps. Reference IPEEE 1997 submittal for additional discussion on the overhead fluorescent lights. One (1) of the threaded rods holding the fluorescent lighting on the east side is disengaged from the turnbuckle (7 total threaded rods—6 functional). CR 483041 was written. The remaining 6 rods are capable of supporting the light fixture until the disengaged rod is fixed.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
	•
Evaluated by: Amanda McEnroe Un a Canal	Date: 7/26/2012
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/26/2012

SWC # NA2-WD-SWEL-083
AWC # <u>NA2-WB-024</u> Status Y⊠ N□ U□
Equipment ID No. 2-EI-CB-64A Equip. Class 20
Equipment Description EI/SOLID STATE PROT SYS AUX RELAY RACK
Location: Bldg. SB Floor El. 254' Room, Area IRR
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.
6. Based on the above anchorage evaluations, is the anchorage free of y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NA2-WD-SWEL-083		
Interaction Effects		
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets.	Y⊠ N□ U□ N/A□	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? See NA2-WD-SWEL-082 about fluorescent light.	Y⊠ N□ U□ N/A□	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ Û□	
Comments (Additional pages may be added as necessary)		
Non-seismic issue: bundle of Greenlee tape located in north side of wire trough. Evaluate if needs to be removed (consult with Appendix R coordinator) → Per Appendix R coordinator, the Greenlee tape is not a transient combustible load concern. It is a legacy issue and is currently being removed from cable troughs as it is discovered during maintenance activities. CR 483042 was submitted for a work order to remove the Greenlee tape.		
Evaluated by: Amanda McEnroe	Date: 7/26/2012	
Evaluated by: Daniel J. Vasquez	Date: 7/26/2012	

SWC # NA2-WD-SWEL-084
AWC # <u>NA2-WB-022</u> Status Y⊠ N□ U□
Equipment ID No. 2-EI-CB-202 Equip. Class 20
Equipment Description EI/EMERG SWGR RM DG ISOL PANEL (H-TRAIN)
Location: Bldg. <u>SB</u> Floor El. <u>254'</u> Room, Area <u>ESGR</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage 1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)?
2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? Y□ N□ U□ N/A□ (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)

SWC # NA2-WD-SWEL-084	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions? 12 of 15 anchors are visible, center three are obstructed by the bottom of the cabinet. The visible anchors are in good condition. Since 80% of the anchors were inspected and the 12 anchors observed were in good condition, this inspection is considered adequate.	Y⊠ N□ U□
Interaction Effects	
 Are soft targets free from impact by nearby equipment or structures? Rescue pole at southeast corner from cabinet is secured and not a concern. 2" clearance from 2-EE-SS-2H, acceptable based on support configuration of this equipment. 	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Overhead rod hung lamp previously evaluated for IPEEE.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None	

SWC # NA2-WD-SWEL-084	
Evaluated by: Amanda McEnroe Macada	Date: 07/30/2012
Evaluated by: Daniel J. Vasquez	Date: 07/30/2012

SWC # NA2-WD-SWEL-086	
AWC # NA2-WB-024	Status Y⊠ N□ U[
Equipment ID No. 2-EP-CB-28B Equip. Class 20	
Equipment Description <u>EP/AUXILIARY RELAY RACK B</u> , (INSTRUMENT RAC	K BANK 4)
Location: Bldg. <u>SB</u> Floor El. <u>254'</u> Room, Area <u>IRR</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors? Minor hairline cracks—not a seismic concern as the cracks are hairline and the embedded unistrut is continuously supported.	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) Consistent with USI A-46 SEWS.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

WC # NA2-WD-SWEL-086	
nteraction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Tied to adjacent cabinets	Y⊠ N□ U□ N/A□
 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lighting on the east side secured with tie wrap (not on west side) See AWC #NA2-WB-024. 	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NU UU
Comments (Additional pages may be added as necessary) None.	
Evaluated by: Daniel J. Vasquez	Date: 7/26/2012
Evaluated by: Amanda McEnroe North Anna Power Station NTTE 2.3 Seismic Walkdown Summar	Date: 7//26/2012

SWC # NA2-WD-SWEL-087		
AWC # <u>NA2-WB-024</u>		Status Y⊠ N□ U□
Equipment ID No. 2-EI-CB-63A	Equip. Class 20	
Equipment Description EP/LOOP STOP V	'ALVE LOGIC CABINET RACK A	
Location: Bldg. SB Floor El. 25	74' Room, Area IRR	
Manufacturer, Model, Etc. (optional but red		
Instructions for Completing Checklist This checklist shall be used to document th SWEL. The space below each of the follow findings. Additional space is provided at th	e results of the Seismic Walkdown of ring questions may be used to record t	he results of judgments and
Anchorage 1. Is the anchorage configuration verification of the 50% of SWEL items requiring		Y⊠ N□
on USI A-46 SEWS. • Minor hairline cracks obse	n, missing or loose hardware? n east corner—previously indicated rved—not considered to be a seismic istrut channels are continuously	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion the oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	eks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies it which an anchorage configuration	f the item is one of the 50% for	Y⊠ N□ U□ N/A□
Consistent with USI A-46 SEWS.		

SWC # NA2-WD-SWEL-087		
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□	
Interaction Effects		
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□	
Tied to adjacent cabinets		
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□	
See NA2-WD-SWEL-082 for fluorescent light notes, previously evaluated.		
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□	
 Comments (Additional pages may be added as necessary) Housekeeping issue: Washer plate appears to be "left behind" on the unistrut channel, under the cabinet frame, on the west side (see photo in CR 483046). This is not a seismic concern since the washer plate is located above cables and the cable trough (not above sensitive equipment). 		
Evaluated by: Amanda McEnroe Amanda	Date: 7/26/2012	
Evaluated by: Daniel J. Vasquez	Date: 7/26/2012	

SWC # NA2-WD-SWEL-092		
AWC # NA2-WB-024		Status Y⊠ N□ U□
Equipment ID No. 2-EP-CB-219	Equip. Class_20	
Equipment Description <u>SERVICE WATER</u>	_	
Location: Bldg. <u>SB</u> Floor El. <u>25</u>		
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist		
This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ring questions may be used to record t	he results of judgments and
Anchorage		
1. Is the anchorage configuration verif of the 50% of SWEL items requirin		Y⊠ N□
2. Is the anchorage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion th oxidation?	nat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crac	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration cons (Note: This question only applies if which an anchorage configuration value of Consistent with N-02176-2-C-001, and DCP 02-176, IPR # 04-103.	the item is one of the 50% for erification is required.)	Y⊠ N□ U□ N/A□
Based on the above anchorage evaluation potentially adverse seismic conditions.		Y⊠ N□ U□

SWC # NA2-WD-SWEL-092	
Interaction Effects	
 7. Are soft targets free from impact by nearby equipment or structures? About ¼" clearance between Hoffman box and Gaitronics.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment? Fluorescent lighting—see AWC # NA2-WB-024.	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Daniel J. Vasquez	Date: 7/26/2012
Evaluated by: Amanda McEnroe	Date: 7/26/2012

SWC # NA2-WD-SWEL-093	
AWC # NA2-WB-057	Status Y⊠ N□ U□
Equipment ID No. 2-GN-TK-1A Equip. Class 21	
Equipment Description GN/N2 RESERVE TANK	
Location: Bldg. <u>CTMT</u> Floor El. <u>291'</u> Room, Area <u>PZR Cubicle</u>	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the space is provided at the end of this checklist for documenting the space is provided the space is provid	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y NM
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y NO UNAM
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-093	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y□ N□ U□ N/A⊠
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YM NO UO
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe And Manager	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker Elly M	_ Date: 10/10/12

SWC # NA2-WD-SWEL-094	
AWC # NA1-WB-001	Status Y⊠ N□ U□
Equipment ID No. 2-CC-E-1A Equip. Class 21	
Equipment Description CC/COMPONENT COOLING WATER HX	
Location: Bldg. AB Floor El. 244' Room, Area CC Pumps, Ro	ow/Col 9/G
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting	e results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y NU UNAS
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NAZ-WD-SWEL-094	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could	Y⊠ N□ U□
adversely affect the safety functions of the equipment?	
Comments (Additional pages may be added as necessary)	· · · · · · · · · · · · · · · · · · ·
None	
Evaluated by: Tim Knoebel	Date: <u>07/30/2012</u>
Evaluated by: David DeMello Dand De Melly	Date: 07/30/2012

North Anna Power Station NTTF 2.3 Seismic Walkdown Summary Report Appendix D D-161

SWC # NAZ-WD-SWEL-095	
AWC # <u>NA2-WB-021</u>	Status Y⊠ N□ U□
Equipment ID No. 2-HV-TK-6A Equip. Class 21	
Equipment Description HV/CHILLED WATER EXPANSION TANK	
Location: Bldg. <u>SB</u> Floor El. <u>254'</u> Room, Area <u>Chiller Room</u>)
•	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	an item of equipment on the
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NA2-WD-SWEL-095

nteraction Effects		
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□	
4" diameter bell and spigot piping above tank. Approximately 3' horizontal to soft target (sight glass) such that interaction is not expected.		
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□	
Comments (Additional pages may be added as necessary) None.		
Evaluated by: Glenn Gardner Alm A Agram	_ Date: 7/25/2012	
Evaluated by: Xuan Hoang .	Date: 7/25/2012	

SWC # NAZ-WD-SWEL-096	
AWC # NA2-WB-026	Status Y⊠ N□ U□
Equipment ID No. 2-EG-TK-2H Equip. Class 21	
Equipment Description EG/FUEL OIL DAY TANK (from U1 SSEL)	
Location: Bldg. SB Floor El. 271' Room, Area 2H EDG	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting.	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 4-1" diameter embedded J bolts per 11715-FC-6N-0.	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

NC # NA2-WD-SWEL-096	
nteraction Effects	
7. Are soft targets free from impact by nearby equipment or structures? Lamp secured to ceiling adequately. Supported acceptable.	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) None.	
None.	
Evaluated by: Glenn Gardner Alm A Handm	Date: <u>7/30/2012</u>
Evaluated by: Xuan Hoang	Date: 7/30/2012

SWC # NAZ-WD-SWEL-09/	
AWC # NA2-WB-026	Status Y⊠ N□ U□
Equipment ID No. 2-EG-TK-2HA Equip. Class 21	
Equipment Description EG/AIR COMPRESSOR AIR RECEIVER (from U1 SSE	L)
Location: Bldg. SB Floor El. 271' Room, Area 2HEDG	
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record to findings. Additional space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided at the end of this checklist for documenting the space is provided the space is provided at the end of this checklist for documenting the space is provided the space is	the results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y⊠ N□
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 4 - 3/4" diameter bolts per drawing 11315-FC-6N-0	Y⊠ N□ U□ N/A□
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□

SWC # NAZ-WD-SWEL-09/		
Interaction Effects		
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□	
Comments (Additional pages may be added as necessary)		
None	,	
Evaluated by: Xuan Hoang	Date: <u>07/31/2012</u>	
Evaluated by: Glenn Gardner & San	Date: 07/31/2012	

SWC # NA2-WD-SWEL-098		
AWC # <u>NA2-WB-054</u>		Status Y⊠ N□ U□
Equipment ID No. 2-RS-E-1D	Equip. Class 21	
Equipment Description RS/INSIDE RECIR	C SPRAY COOLER D	
Location: Bldg. CTMT Floor El. 210	Room, Area Column 5	
Manufacturer, Model, Etc. (optional but rec	ommended)	
Instructions for Completing Checklist This checklist shall be used to document the SWEL. The space below each of the follow findings. Additional space is provided at the	ing questions may be used to record t	the results of judgments and
Anchorage		
 Is the anchorage configuration verification of the 50% of SWEL items requiring 		Y_ N⊠
 Is the anchorage free of bent, broker See NA2-WB-055 regarding loose at 3 BP anchors lack full engagement be 	nchors at elev. 241'	Y□ N⊠ U□ N/A□
3. Is the anchorage free of corrosion th oxidation?	at is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crack	ks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
 Is the anchorage configuration consi (Note: This question only applies if which an anchorage configuration version of the configuration of the	the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage evalu- potentially adverse seismic condition		YM NO UO

SWC # <u>NA2-WD-SWEL-098</u>	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y□ N□ U□ N/A⊠
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YM NO UC
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YM NO UO
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe MacTi	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker	Date: <u>10/10/12</u>

SWC # NA2-WD-SWEL-099		
AWC # NA2-WB-065		Status Y⊠ N□ U□
Equipment ID No. 2-QS-TK-2	Fauin Class 21	
Equipment Description QS/REFUELING		
Location: Bldg. YARD Floor El.		
Manufacturer, Model, Etc. (optional but rec	commended)	
Instructions for Completing Checklist This checklist shall be used to document th SWEL. The space below each of the follow findings. Additional space is provided at th	ving questions may be used to record t	he results of judgments and
Anchorage	,	
Is the anchorage configuration verified of the 50% of SWEL items requiring		Y□ N⊠
2. Is the anchorage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
3. Is the anchorage free of corrosion to oxidation?	hat is more than mild surface	Y⊠ N□ U□ N/A□
4. Is the anchorage free of visible crace	cks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
5. Is the anchorage configuration con (Note: This question only applies is which an anchorage configuration	f the item is one of the 50% for	Y□ N□ U□ N/A⊠
Based on the above anchorage eval potentially adverse seismic condition	•	Y⊠ N□ U□

SWC # NAZ-WD-SWEL-099	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: <u>David DeMello</u> Ravid Ro Nello	Date: 7/31/2012
Evaluated by: Tim Knoebel	_ Date: 7/31/2012

SWC # NA2-WD-SWEL-100 Status Y⊠ N□ U□ AWC # NA2-WB-062 Equip. Class 21 Equipment ID No. 2-RS-E-2A* Equipment Description RS/OUTSIDE RECIRC SPRAY PUMP A SEAL HX Location: Bldg. Safeguards Floor El. 256' Room, Area "A" Outside RS Pump Cubicle Manufacturer, Model, Etc. (optional but recommended) **Instructions for Completing Checklist** This checklist shall be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments. **Anchorage** 1. Is the anchorage configuration verification required (i.e., is the item one Y□ N⊠ of the 50% of SWEL items requiring such verification)? 2. Is the anchorage free of bent, broken, missing or loose hardware? YX NU UU N/AU 3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation? 4. Is the anchorage free of visible cracks in the concrete near the anchors? Y⊠ N□ U□ N/A□ 5. Is the anchorage configuration consistent with plant documentation? Y NU UU N/A (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.) 6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?

SWC # NAZ-WD-SWEL-100	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
None.	
Evaluated by: Ellery Baker May Song	Date: 7/25/2012
Evaluated by: William Gardner M. Self	Date: 7/25/2012

SWC # NA2-WD-SWEL-101	
AWC # NA2-WB-001	Status Y⊠ N□ U□
Equipment ID No. 2-SW-MOV-213A Equip. Class 08A	
Equipment Description SW/CCW FUEL PIT COOLERS ISOL	
Location: Bldg. AB Floor El. 244 Room, Area AUXILIARY	BUILDING 9.3/F
Manufacturer, Model, Etc. (optional but recommended)	
Instructions for Completing Checklist This checklist shall be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record t findings. Additional space is provided at the end of this checklist for documenting the space of the space is provided at the end of this checklist for documenting the space of the spac	he results of judgments and
Anchorage	
1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?	Y□ N⊠
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y□ N□ U□ N/A⊠
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y□ N□ U□ N/A⊠
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□

SWC # NA2-WD-SWEL-101	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: <u>David DeMello</u> David De Mello	Date: 07/30/2012
Evaluated by: Tim Knoebel	Date: 07/30/2012

Appendix E Unit 1 Area Walk-by Checklists

(72 pages)

AWC # NA1-WB-001	
	Status Y⊠ N□ U[
Location: Bldg. <u>Auxiliary</u> Floor El. <u>244'</u> Room, Area <u>CC Pumps –</u> <u>Building</u>	8.7-10/FGH
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the containing of the containin	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? SW line to 1-SW-15 is touching pipe support U-bolt in overhead east of 1-CC-E-1A. Determined to be an acceptable condition as neither component is degraded and interaction would be negligible. No lateral restraints on piping; CR 483426 and CR 483334 submitted.	Y⊠·N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□

AWC # NA1-WB-001	
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-015, 037, 071, 093, 102 NA2-WD-SWEL-01	5, 039, 072, 094, 101
Evaluated by: Ellery Baker Elly But	Date: 07/25/2012
Evaluated by: William Gallagher William Gallagher	Date: 07/25/2012
()	

AWC # NA1-WB-002	
	Status Y⊠ N□ U[
Location: Bldg. <u>Auxiliary</u> Floor El. <u>244'</u> Room, Area <u>Ul Penetrata</u>	ion Area – 6-8/J
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other controls.	f judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # <u>NA1-WB-002</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
Noted scaffold beam clamp left installed on structural steel 8x8s in overhead containment side of 1-HT-P-35 in walkdown—not a concern. CR 482667 was written to address.	
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-023, 024, 030, 033	
Evaluated by: Ellery Baker Elly Bow	Date: 7/24/2012
Evaluated by: William Gallagher (VVV CCC)	Date: 7/24/2012

AWC # NA	1-WB-005					
					Status	s Y⊠ N□ U
Location: Bi	dg. <u>Auxiliary</u> <u>Building</u>	Floor El. <u>244</u> '	Room, Area	U1 "B" Cha	rging Pump Ci	ubicle
Instructions	for Completin	ng Checklist				
space below	each of the foll	owing questions n	esults of the Area W nay be used to recor checklist for docun	d the results of	judgments an	
poten			rea appear to be free (if visible without n		Y⊠ N⊡ U	□ N/A□
	anchorage of e ded conditions		rea appear to be free	of significant	Y⊠ N□ U	□ N/A□
racev seism condi <i>Notec</i> <i>Mult</i> i	vays and HVA(ic conditions (itions of cable to it installed perniple overhead li action concern.	C ducting appear t e.g., condition of s trays appear to be nanent shielding— ights not chained,	floor, do the cable/o be free of potentia supports is adequate inside acceptable lin-installation satisfacture to pivot. Not targets raise conce	and fill mits)? etory. fot an	Y⊠ N□ U	[□ N/A□
	actions with oth		potentially adverse s he area (e.g., ceiling		Y⊠ N□ U	J□ N/A□

AWC # NA1-WB-005	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? Noted permanent shielding—installed satisfactorily.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	YM NO UO
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NAI-WD-SWEL-014, 031	
Noted oil on surface at end of pump bearing opposite of motor end and seismic concern.	~ 50' of tygon tubing. Not a
Evaluated by: Ellery Baker Ellm Bow	Date: <u>7/24/2012</u>
Evaluated by: William Gallagher W Geld S	Date: 7/24/2012
V	

AWC # NA1-WB-007	
	Status Y⊠ N□ U□
Location: Bldg. <u>Auxiliary</u> Floor El. <u>259</u> Room, Area <u>U1 Cable Van</u>	ult
Instructions for Completing Checklist	The second secon
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)? Nut not fully engaged on 1 anchor on Cable Tray 1TL018P (see Photos 1 and 2), see CR 482686 for documentation of this issue. Acceptable due to additional anchorage and small load. 	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions? Noted conduit supports missing anchor for four supports (see Photo 3). Acceptable due to minimal load and additional lateral restraints to an adjacent wall, which are part of the conduit frame for these supports. CR 482689 was written to document this condition.	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Cable tray filled approximately 50% or less.	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Lights do not have cages to catch light bulbs.	Y⊠ N□ U□ N/A□

WC # <u>NA1-WB-007</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y NU UU
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-055, 056, 086 Boundary of the area walkdown was the entire Unit 1 cable vault.	
Evaluated by: David M. DeMello David Do Mello	Date: 7/24/2012
Evaluated by: Tim Knoebel L- H	Date: 7/24/2012

AWC#: NA1-WB-007

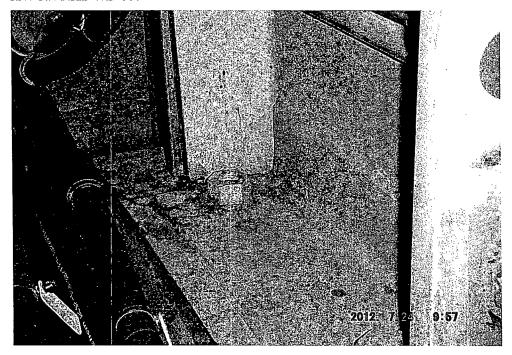


Photo 1



Photo 2

AWC#: NA1-WB-007

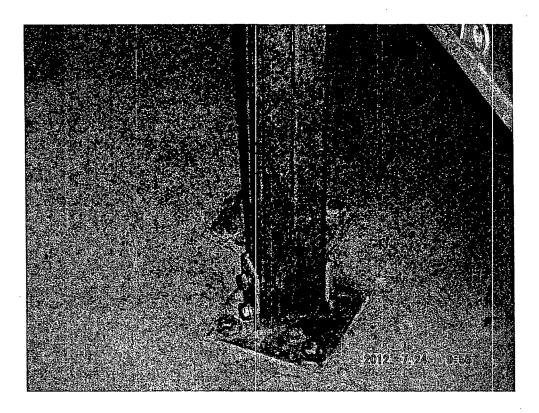


Photo 3

AWC # NA1-WB-011
Status Y⊠ N□ U□
Location: Bldg. <u>Auxiliary</u> Floor El. <u>274'</u> Room, Area <u>8,9/G,J-BASTs</u> <u>Building</u>
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
 Does anchorage of equipment in the area appear to be free of significant Y⋈ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?
 Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?

AWC # NA1-WB-011	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-012, 053, 069, 088, 091 NA2-WD-SWEL-070	
Evaluated by: Ellery Baker	Date: 7/25/2012
Evaluated by: William Gallagher WWGall	Date: 7/25/2012

AWC # NA1-WB-012	
	Status Y⊠ N□ U□
Location: Bldg. <u>Auxiliary</u> Floor El. <u>280'</u> Room, Area <u>Ul Rod Drive</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the contains t	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
 4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? 1) Overhead fluorescent lighting throughout room. 2) Suspended emergency light near 1-EI-CB-46A. Both items above were previously evaluated during IPEEE and found to be acceptable. 	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # <u>NA1-WB-012</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area? Abandoned conduit penetrations are filled with fire proofing material (adjacent to 1-EP-MCC-1B1-2 and 1-EC-TRAN-24).	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? Rescue pole across from 1-EP-MCC-1A1-1 is adequately secured.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? Some hairline cracks indentified on paint/coating material on outside of containment wall. The wall was inspected in accordance with ASME code following the 08/23/2011 seismic event and evaluated at that time.	YM NO UO
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-007, 008, 011, 083	
Evaluated by: Amanda McEnroe (mod.)	Date: 07/31/2012
Evaluated by: <u>Daniel J. Vasquez</u>	Date: <u>07/31/2012</u>

AWC # <u>NA1-WB-014</u>
Status Y⊠ N□ U[
Location: Bldg. <u>Auxiliary</u> Floor El. <u>291'</u> Room, Area <u>9/F - CC Surge Tank</u> Building
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
1. Does anchorage of equipment in the area appear to be free of y N U N/A potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
2. Does anchorage of equipment in the area appear to be free of significant Y⊠ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N□ U□ N/A□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?

WC # <u>NA1-WB-014</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-063, 094	
Evaluated by: Ellery Baker Ellery Bour Evaluated by: William Gallagher William Mall	Date: <u>07/31/2012</u> Date: <u>07/31/2012</u>

AWC # <u>NA1-WB-015</u>	
	Status Y⊠ N□ U□
Location: Bldg. Fuel Floor El. 249' Room, Area 7.5/O Building	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near of space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other	of judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
 2. Does anchorage of equipment in the area appear to be free of significant degraded conditions? Minor corrosion at isolated instrument supports, bolts and fasteners including: • Unistruts at wall facing bottom of staircase Elev. 249' • Bolts on vertical piping out of 1-PG-P-1A These are not seismic concerns. 	t Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Several overhead suspended lights, judged to be acceptable.	I Y⊠ N□ U□ N/A□

WC # <u>NA1-WB-015</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NAI-WD-SWEL-101, 103, 104	
Evaluated by: Amanda McEnroe In a Comment	_ Date: 7/24/2012
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/24/2012

AWC # NA1-WB-016	
	Status Y⊠ N□ U
Location: Bldg. <u>FO Pump</u> Floor El. <u>271</u> Room, Area <u>Fuel Oil Pum</u>	p House
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□

AWC # NA1-WB-016	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-016 NA2-WD-SWEL-016	
Evaluated by: Ellery Baker Jan Sano	Date: 7/23/2012
Evaluated by: William Gallagher, Sr. William McHill	Date: 7/23/2012

AWC # NA1-WB-017
Ctatus VIII NICI LICI
Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>Ul Chiller Room</u>
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
 Does anchorage of equipment in the area appear to be free of significant Y⊠ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? All overhead lighting supported by two (2) all thread rods, acceptable.
 Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?
 Does it appear that the area is free of potentially adverse seismic YN N□ U□ N/A□ interactions that could cause flooding or spray in the area?

WC	# <u>NA1-WB-017</u>	
6.	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
	Insulation storage at corner on the floor will be removed. This insulation is soft and does not present a seismic hazard.	
8.	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
	1. H_2 bottles well supported in framework.	
Comr	nents (Additional pages may be added as necessary)	
	Associated Seismic Walkdown Checklists: NA1-WD-SWEL-019, 044, 065, 095	
	 Support for 1-HV-F-24 has ~ 1 ½ thread lack of engagement on lowe acceptable by judgment. 	er wall baseplate. This is
Evalu	ated by: Glenn Gardner Ah Adam	Date: 7/25/2012
Evalu	ated by: Xuan Hoang	Date: 7/25/2012

AWC # NA1-WB-018	
	Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U1 ESGR</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near one space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the contains	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? 1TX072N—check fill (cable seen above tray)→Per electrical design: 1TX072N is within the allowable tray fill percentage. Also, cables are non-safety for instrumentation. OK.	Y⊠ N□ U□ N/A□

AWC#	NA1-WB-018	

wheels.

with 1-EE-SS-1J and 1J1. OK.

	" IMI WE OLD	
4.	Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? 1. Emergency light above 01-EE-BKR-15513 - potential interaction concern (long run, unsupported from ceiling) 2. Emergency light above 1-EE-MCC-1J1 potential interaction	Y⊠ N□ U□ N/A□
	concern 3. Emergency light above 1-E1-CB-76	
	Appendix B to IPEEE submittal to NRC (May 1997), under miscellaneous walkdowns, fluorescent lights in the Emergency Switchgear rooms were identified as possible seismic interaction concern if they were not properly installed. However, since the lights are of small mass, it was determined that seismic interaction is not a concern even if the cabinets contain essential relays. The emergency lights identified above the two SWEs are bounded by the evaluation of the fluorescent lights ad are not considered to be seismic interaction concerns.	
5.	Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? Well supported fire protection lines.	Y⊠ N□ U□ N/A□
6.	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
	 Mobile cart behind 1-EI-CB-06B CO₂ wheel unit adjacent to 1-EE-MCC-1J1-1 and 1-EE-ST-1J—Height/width ratio borderline, but low center of gravity and wheel chocked. Appears to be approved storage location. Judged acceptable. Same for CO₂ wheel unit near 1-ELT-ES-001. 	· ·

Resolved to housekeeping procedure, which required chocking

3. Alt OSC storage box secured with 2 bolts to prevent interaction

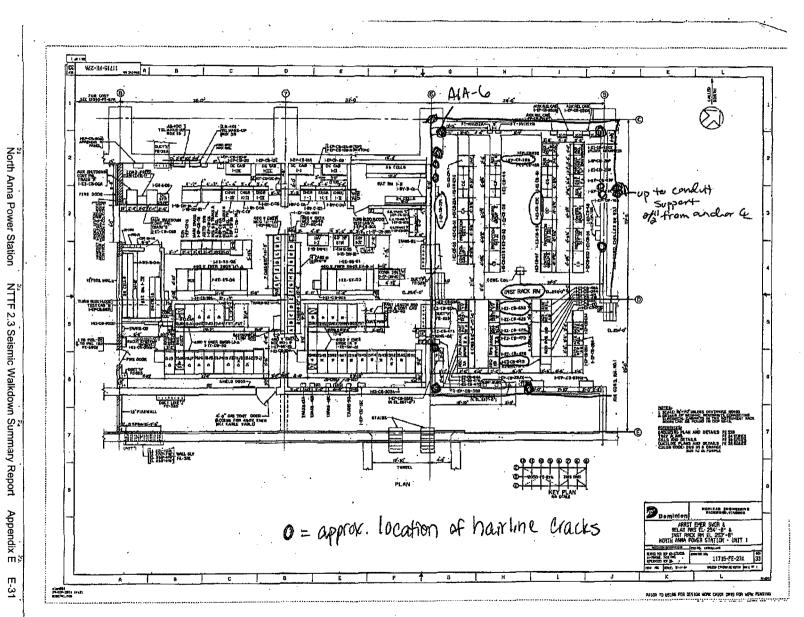
AWC # NA1-WB-018	
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-009, 010, 045, 050, 051, 075	
Evaluated by: Daniel J. Vasquez	Date: 7/24/2012
Evaluated by: Amanda McEnroe	Date: 7/24/2012

AVVC# NAI-WE	3-019					
					Status Y	⊠ N□ U[
Location: Bldg. S	Service Building	Floor El. 254'	Room, Area	U1 ESGR – B	attery Room 1-IV	,
Instructions for C	Completing (Checklist				
This checklist shall space below each of Additional space is	of the follow	ing questions may	be used to record	the results of	judgments and fi	
	adverse seis	pment in the area mic conditions (if			Y⊠ N□ U□	N/A□
degraded c	conditions?	ipment in the area		of significant	Y⊠ N□ U□	N/A□
raceways a seismic con	and HVAC d onditions (e.g	ection from the floo ucting appear to be ., condition of suppers s appear to be insi	e free of potential ports is adequate	ly adv er se and fill	Y⊠ N□ U□	N/A□
		area is free of pote equipment in the a			Y⊠ N□ U□	N/A∏

AWC # NA1-WB-019				
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□			
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□			
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? See NA1-WB-023 for disposition of yellow, light weight steps as acceptable per VPAP-0312, "Seismic Housekeeping".	Y⊠ N□ U□ N/A□			
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□			
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-048—provides evaluation and reference for acceptability of fluorescent overhead lighting.				
Evaluated by: Amanda McEnroe And L	Date: 7/24/2012			
Evaluated by: Daniel J. Vasquez	Date: 7/24/2012			

AWC # NA1-WB-020	
	Status Y⊠ N□ U[
Location: Bldg. Service Floor El. 254' Room, Area Ul IRR Building	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the containing of the containin	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions? Underneath west side door of 1-EI-CB-53, south bay, one screw missing on bottom row of vent plate screws. 15 of 16 installed, not a concern seismically or otherwise (Reference CR 482868).	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
 Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Overhead fluorescent lights throughout the room, have been previously evaluated as satisfactory per USI A-46 and IPEEE Fire brigade approved equipment storage areas (red/white painted) in accordance with VPAP-0312. 	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□

AWC # NA1-WB-020	
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? Stored I&C equipment adjacent to 1-EP-CB-28B, secured in	Y⊠ N□ U□ N/A□
accordance with VPAP-0312 to prevent seismic interaction. Equipment stored appropriately in accordance with VPAP-0312 also identified next to 1-EI-CP-7.	
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? Crack in wall adjacent to 1-EP-CB-219 previously identified and evaluated following August 23, 2011 seismic event. Several other cracks were also identified, all are considered hairline cracks less than 1/16", which is acceptable per civil structures walkdown/inspection criteria provided in ER-NA-1NS-104. Additionally, these cracks have been previously identified and documented following station-wide inspections that were performed after the August 23, 2011 seismic event and recorded in ETE-NA-2011-0056, Rev. 1. The cracks did not appear to be anything other than surficial hairline cracks < 1/16". Attached map shows approximate crack locations, consistent with previously identified cracks.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-077, 080, 081, 082, 084, 085, 090	
Evaluated by: Amanda McEnroe Una DA	Date: 7/25/2012
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/25/2012



AWC # <u>NA1-WB-025</u>	
	Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>271'</u> Room, Area <u>1JEDG Room</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other c	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? See Item #5.	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? Overhead HVAC unit with threaded piping. See Item #6.	Y⊠ N□ U□ N/A□

AWC # <u>NA1-WB-025</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area? 1-HV-UH-7C is okay above fuel oil piping 1" (area heating piping). See Photo #1. See discussion in Package NA1-WD-SWEL-006.	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-001, 006, 049, 052, 066, 087, 089, 096, 097	
Evaluated by: Glenn Gardner Al Adam	Date: <u>7/23/2012</u>
Evaluated by: Xuan Hoang	Date: 7/23/2012

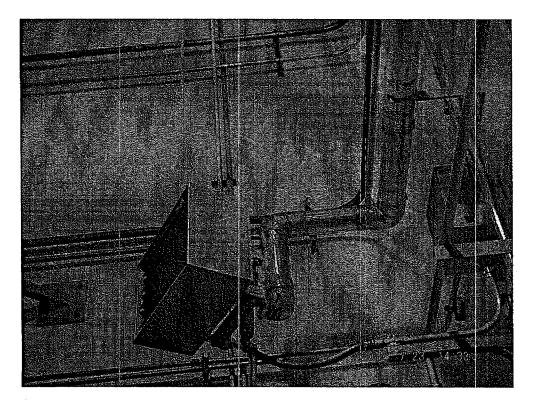


Photo 1

AWC #	* <u>NA1-V</u>	VB-027		_				
							Sta	tus Y⊠ N□ U[
Location	on: Bldg.	<u>Service</u> Building	Floor El.	276'	Room, Area	UI MCR		
Instru	ctions for	Completing	Checklist					
space b	elow eac	h of the follo	wing questi	ons may be	used to record	alk-By near one the results of jenting other co	judgments	WEL items. The and findings.
	potential				pear to be free of the ible without ne		Y⊠ N□	U□ N/A□
2.		chorage of equal conditions?	uipment in	the area app	pear to be free	of significant	Y⊠ N□	U□ N/A□
3.	raceways	s and HVAC conditions (e.	ducting app g., condition	pear to be fr n of suppor	do the cable/co ee of potentiall ts is adequate a acceptable lim	ly adverse and fill	Y⊠ N□	U□ N/A□
4.	interaction lighting)	ons with othe	r equipmen	t in the area	ally adverse se a (e.g., ceiling t	iles and	Y⊠ N□	U N/A
	#483 away shut	3155 submitte y from seismi	ed to reloca cally sensit r relocated	te ladder to tive equipm	s west of 1-EI-6 a more suitable ent needed for cabinets 2-EI	e location safe		·
	that Pote reac	this cabinet is ntial interacti	s NSQ and on is not li equipment	not needed kely an issu	sequent review for safe shutdo e. Similar cond EE. Additional	wn. clusions were		

AWC # NA1-WB-027	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional passes may be added as passesson)	
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: None	
Evaluated by: Daniel J. Vasquez	Date: <u>07/27/2012</u>
Evaluated by: Amanda McEnroe In and The	Date: 07/27/2012

AWC # NA1-WB-028	
	Status Y⊠ N□ U[
Location: Bldg. <u>Service</u> Floor El. <u>276'</u> Room, Area <u>Building</u>	U1 MCR, Logic Room (includes Hathawa Rm, Area Behind Vertical Board, & Computer Room)
Instructions for Completing Checklist This checklist shall be used to document the results of the Area Wa	ally Daymon one on more SWIDL items. The
space below each of the following questions may be used to record Additional space is provided at the end of this checklist for documents.	the results of judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without ne opening cabinets)?	
2. Does anchorage of equipment in the area appear to be free degraded conditions?	of significant Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/co raceways and HVAC ducting appear to be free of potentiall seismic conditions (e.g., condition of supports is adequate a conditions of cable trays appear to be inside acceptable lim 1. Cable raceway 1TX300N (nonsafety) and the one a several concrete inserts at ceiling that appeared "p from the ceiling. Subsequent review by electrical dengineer indicated that the installation is per design seismic concern.	ly adverse and fill aits)? above have pulled out" esign
 Does it appear that the area is free of potentially adverse see interactions with other equipment in the area (e.g., ceiling t lighting)? Above 1-EI-CB-34, there was a bent threaded rod the fluorescent lighting fixture. It would appear as rod may have become bent to allow access to the a The bent rod remains more than adequate to support lightweight lighting fixture. In the Hathaway Room, light diffusers overhead we clipped. No sensitive targets. Refer to AWC # NA2 (Question #4). 	tiles and supporting though the trea above. ort the ere not 2-WB-030
 Printer 1-EI-PRNT-21 is unanchored, but is clear equipment and sensitive targets; therefore, accepted 	- ·

AWC # NA1-WB-028	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
Mobile cart near 1-EI-CB-18C; subsequent review indicates that 1-EI-CB-18C is NSQ, but safety related conduit was also near mobile cart. Therefore, CR 483155 was written which requests tethering the cart to nearby support to limit potential cart movement toward conduit.	
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-046, 047, 076, 078	
Evaluated by: Daniel J. Vasquez	Date: 7/27/2012
Evaluated by: Amanda McEnroe Un a de M	Date: 7/27/2012

AWC # NA1-WB-032	
	Status Y⊠ N□ U[
Location: Bldg. <u>Service</u> Floor El. <u>276'</u> Room, Area <u>AC Room #3</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other c	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□

AWC # NA1-WB-032	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? Block wall has tie plate reinforcing, acceptable.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-0043	
Evaluated by: Glenn Gardner Alm Adam	Date: 7/26/2012
Evaluated by: Xuan Hoang	Date: 7/26/2012

AWC # NA	1-WB-034					
			,		Status YI	⊠ N□ U[
Location: B	dg. <u>Service</u> <u>Building</u>	Floor El. 291	Room, Area	<u>UI MER</u>		
Instructions	for Completi	ng Checklist				
space below	each of the fol	to document the resulowing questions may d at the end of this ch	be used to record	the results of	judgments and fir	
poten		equipment in the area seismic conditions (if			Y⊠ N□ U□ ì	N/A□
bolts Noted	are allowed u <u>j</u> I multiple duct	or < 5° angled from poto 5° from perpendic supports with hole widesign this way.	ular. This is sati	sfactory.		
	anchorage of ded conditions	equipment in the area s?	appear to be free	of significant	Y⊠ N□ U□ 1	N/A□
	s do not have o ment.	cages. This is accepta	ble as they will no	ot impact		
racev seisn	vays and HVA nic conditions	nspection from the flo C ducting appear to b (e.g., condition of sup trays appear to be ins	e free of potential ports is adequate	lly adverse and fill	Y⊠ N□ U□	N/A□
inter		the area is free of pote her equipment in the a			Y⊠ N□ U□	N/A□

AWC # NA1-WB-034	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists:	
NA1-WD-SWEL-028, 042 Area walked down: 35' radius around equipment.	•
Area waikea aown. 55 Taatus arouna equipment.	
Evaluated by: Tim Knoebel	Date: 7/25/2012
Evaluated by: David DeMello David Do Mello	Date: 7/25/2012

AWC # NA1-WB-036				
			Status Y⊠ N□ U	[<u></u>
Location: Bldg. SWPH Floor El. 328	Room, Area	SWPH		
Instructions for Completing Checklist				
This checklist shall be used to document the results of space below each of the following questions may be Additional space is provided at the end of this check	used to record	the results of	judgments and findings.	•
 Does anchorage of equipment in the area app potentially adverse seismic conditions (if vis- opening cabinets)? 			Y⊠ N□ U□ N/A□	
Bolts in close proximity at 2-SW-PT-201A. C 2CX216ND and piping support for 6" screen piping. CR 483595 submitted. Refer to NA2-	nwash pump di.	scharge		
2. Does anchorage of equipment in the area apprent degraded conditions?	pear to be free	of significant	Y N U N/A	
Minor rust/corrosion on uncoated anchorage various locations, judged to be okay.	es throughout t	the area at	,	
3. Based on a visual inspection from the floor, raceways and HVAC ducting appear to be fr seismic conditions (e.g., condition of suppor conditions of cable trays appear to be inside	ee of potentiall ts is adequate a	ly adverse and fill	Y N U N/A	
4. Does it appear that the area is free of potenti interactions with other equipment in the area lighting)?			Y NU UNAU	
 Overhead suspended light fixtures the judged to be okay. 6 rod hung unit heaters were identification to be a seismic interest. 	ied throughout in evaluation p tions and were	the SWPH. reviously		

AWC # <u>NA1-WB-036</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-005, 018, 064 NA2-WD-SWEL-018, 065	
Evaluated by: Amanda McEnroe MacEnroe	Date: 8/1/2012
Evaluated by: Daniel J. Vasquez	Date: 8/1/2012

AWC # <u>NA1-V</u>	WB-037						
						Star	tus Y⊠ N□ U[
Location: Bldg.	. <u>SWVH</u>	_ Floor El.	328	Room, Area	SWVH		
Instructions for This checklist sl space below eac Additional space	nall be used th of the foll	to document owing quest	the results	e used to record	the results of	judgments :	WEL items. The and findings.
potentia!				pear to be free sible without no		Y⊠ N□	U□ N/A□
	chorage of e d conditions		the area ap	pear to be free	of significant	Y⊠ N□	U□ N/A□
raceway seismic	s and HVA conditions (C ducting appearance of the condition of	pear to be f on of suppo	do the cable/coree of potential rts is adequate acceptable lim	ly adverse and fill	Y⊠ N□	U□ N/A□
	ons with oth			ially adverse se a (e.g., ceiling		Y⊠ N□	U□ N/A□
				ially adverse se ray in the area?	ismic	Y⊠ N□	U□ N/A□

AWC # <u>NA1-WB-037</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-036, 072 NA2-WD-SWEL-005, 038	
Entire SWVH, all elevations except eastern lower level.	
Evaluated by: Tim Knoebel	Date: 8/1/2012
Evaluated by: David DeMello Davil De Wills	Date: 8/1/2012

AWC # <u>NA1-WB-038</u>	
	Status Y⊠ N□ UĮ
Location: Bldg. <u>U1 AFWPH</u> Floor El. <u>271</u> Room, Area <u>U1 AFWPH</u>	Motor Driven
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
 Does anchorage of equipment in the area appear to be free of significant degraded conditions? Comment #1 page 3. 	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
 Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? 1-HV-UH-46A rod hung about 18" long, adjacent unistrut (office check). See Comment #5. 	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

WC # <u>NA1-WB-038</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? See Comment #2.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? One bolt is loose at 1DK0180C1 (out of ~ 6). Junction box JB-1573 near conduit label 1DK0180C1. Documented in CR 482691. This is not a significant seismic condition. See comment #3, page 3.	Y⊠ N□ U□

AWC#	NA1-WB-038	

Comments (Additional pages may be added as necessary)

Associated Seismic Walkdown Checklists: NA1-WD-SWEL-013, 022, 059, 060, 061

Rust on CST manway bolts superficial, no issue.

- 1. A unistrut conduit support frame has a baseplate that has one uninstalled bolt location (see Photo 1). The baseplate has provision for three bolts and one two are installed. The third location has a hole drilled but no installed bolt. The base plate is painted ove,r and there is no indication that the bolt was ever installed. This is judged to be the final accepted design conditions, but no documentation for this unistrut frame could be identified, so it is assessed for its acceptability here. The baseplate anchors a vertical leg of a unistrut frame; the horizontal member of the frame supports several vertical conduit of various sizes ≤4" diameter, indentified as 1CK997PA, 1CX997NE, etc. The other vertical size of the unistrut frame is anchored to a similar baseplate for which all three bolts locations are installed. The conduit is supported at other supports, and the frame in question is only one portion of a contiguous system. The loading on the frame is judged to be low because the location is at ground level and would not see much more than ground response seismic input. Direct pullout loading on the baseplate would be minimal because of the predominant deadweight load. The existing two bolds on the subject baseplate together with the fully populated baseplate are therefore judged to be adequate for seismic support of the conduit.
- 2. Loose tool box on floor ("operations tool box") on blue pad near 1-CN-LT-100A (see Photo 2). Slide of box would pass underneath drain 1-KW-1CV-3348 with small clearance. Not considered to be an interaction. See Photo 1.
- 3. WAPD-R-29 and WAPD-1-601-Q3: -4-bolt baseplate is missing 1 bolt location that is not installed. This is the final design, evaluated in Calculation 14938.74-NPB-ZB-013 and is acceptable.
- 4. Very minor corrosion of floor mounted unistrut anchorage near CST. Not a significant condition.
- 5. Overhead area heating Unit 1-HV-UH-46A is rod hung from two threaded rods each about 18" long, attached to ceiling anchorage. The unit is roughly cubic and about 18" in each dimension. It is electric, and its outer shell is sheet metal; its weight is judged to be < 50 lbs. The threaded rods are considered sufficient to prevent the unit from falling on equipment below, but the unit will sway during a seismic event. An adjacent unistrut conduit support framework is approximately 2" away from a cable connection to the heater. The shortthreaded rods supporting the heater will prevent large displacements of the heater. If there is contact between the heater cable connection and the unistrut, it is judged that no significant damage to double channel unistrut will result. No sensitive equipment is attached to the unistrut, only conduit and small bore piping.

Evaluated by: Glenn Gardner	And Staden	Date:	7/24/2012
Evaluated by: <i>Xuan Hoang</i>	Quis.	Date:	7/24/2012

AWC # NA1-WB-038



Photo 1



Photo 2

AWC # <u>NA1-WB-043</u>	
	Status Y⊠ N□ U[
Location: Bldg. <u>U1 MSVH</u> Floor El. <u>271</u> Room, Area <u>U1 MSVH 272</u>	,,
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near one space below each of the following questions may be used to record the results of j Additional space is provided at the end of this checklist for documenting other con	udgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # <u>NA1-WB-043</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA1-WD-SWEL-027	
Evaluated by: Ellery Baker They For	Date: 7/30/2012
Evaluated by: William Gallagher William William Gallagher	Date: 7/30/2012
· · · · · · · · · · · · · · · · · · ·	

AWC # <u>NA1-WB-044</u>	
	Status Y⊠ N□ U
Location: Bldg. <u>U1 MSVH</u> Floor El. <u>282</u> Room, Area <u>U1 MSVH 28</u> .	2'
Instructions for Completing Checklist This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)? 	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # <u>NA1-WB-044</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-026	
Evaluated by: Ellery Baker	Date: 7/30/2012
Evaluated by: William Gallagher William M Jalfy	Date: 7/30/2012

AWC # NA1-WB-045
Status Y⊠ N□ U□
Location: Bldg. <u>U1 QSPH</u> Floor El. <u>256'</u> Room, Area <u>U1 QSPH 256'</u>
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
 Does anchorage of equipment in the area appear to be free of YN N□ U□ N/A□ potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
 Does anchorage of equipment in the area appear to be free of significant Y∑ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N□ U□ N/A□ N/A□
 Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Noted that for the line with valve 1-SW-MOV-114A, there was a location where a potential floating support existed; isometric to be checked. Further review of isometric 11715-ECI-105N indicated no support at this location; therefore acceptable as is.

AMC	# <u>NA1-WB-045</u>	
. 5.	Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6.	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8.	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comi	nents (Additional pages may be added as necessary)	
	Associated Seismic Walkdown Checklists: NA1-WD-SWEL-038, 041	
	Walkdown area extended from the RB wall to the nearest walls to the we	st, north, and east.
Evalu	ated by: David M. DeMello Sauelm De Mello	Date: 7/23/2012
Evalu	ated by: Tim Knoebel 4- Z	_ Date: 7/23/2012

AWC # <u>NA1-WB-046</u>				
	Status Y⊠ N⊡ U[
Location: Bldg. <u>U1 QSPH</u> Floor El. <u>271'</u> Room, Area <u>U1 QSPH 272'</u>				
Instructions for Completing Checklist				
This checklist shall be used to document the results of the Area Walk-By near one of space below each of the following questions may be used to record the results of jut Additional space is provided at the end of this checklist for documenting other companies.	dgments and findings.			
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)? Noted that one conduit support along the west wall has a broken or missing anchor, judged to be insignificant relative to potential seismic interaction (see Photo 1). 	Y⊠ N□ U□ N/A□			
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□			
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Noted one ductwork hanger rotated and near the end of ductwork (see Photo 2). CR # 482584 written to document this field condition. Two instances of sagging in ductwork, observation only, no further evaluation required (see Photos 3 and 4). Beam clamp, as opposed to a weld, is supporting cantilever angle iron which supports nonsafety-related HVAC ductwork (see Photo 5). CR # 482589 written to document field condition. Note that the potential failure of the supports/ductwork would not result in any adverse seismic impact.	Y⊠ N□ U□ N/A□			
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□			

AWC # NA1-WB-046	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-017, 058 Area walkdown included all of the Quench Spray Housing Room at Elev	vation 272'-0''.
Evaluated by: David M. DeMello David m De hullo	Date: 7/23/2012
Evaluated by: <u>Tim Knoebel</u>	Date: 7/23/2012

AWC#: NA-WB-046



Photo 1

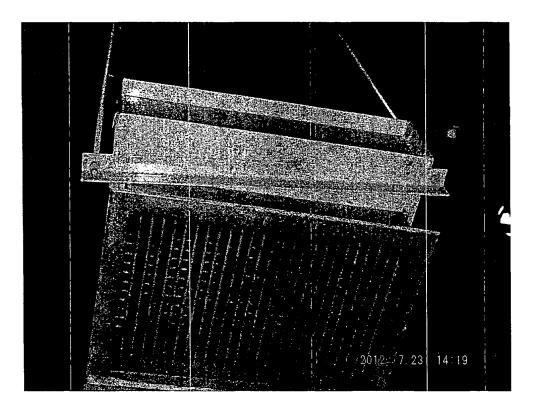


Photo 2

AWC#: NA1-WB-046

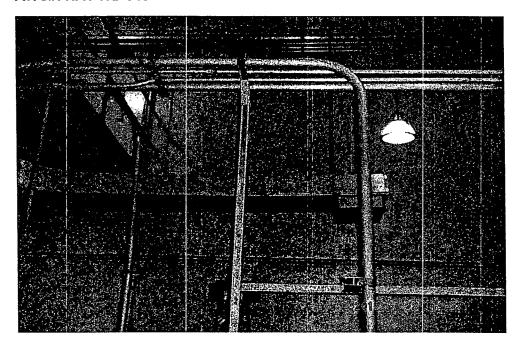


Photo 3

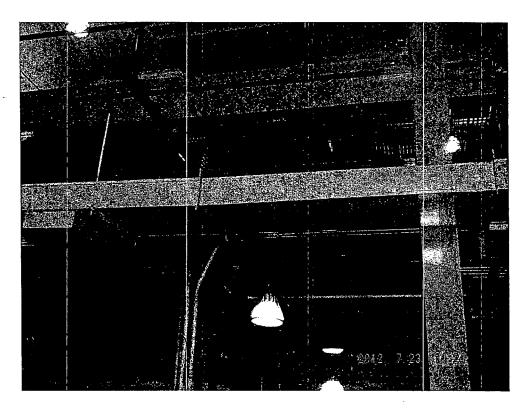


Photo 4

AWC#: NA1-WB-046

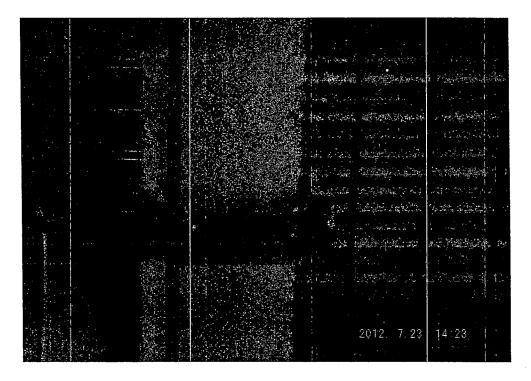


Photo 5

AWC # NA1-WB-047					
Status Y⊠ N□ U□					
Location: Bldg. <u>U1</u> Floor El. <u>256</u> Room, Area <u>"B" Outside RS Pump Cubicle</u>					
Instructions for Completing Checklist					
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.					
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)? 					
 Does anchorage of equipment in the area appear to be free of significant Y⋈ N□ U□ N/A□ degraded conditions? 					
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N□ U□ N/A□ Seismic visual inspection from the floor, do the cable/conduit Y⊠ N□ U□ N/A□ Seismic visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?					
 Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)? 					

Y⊠ N□ U□ N/A□
Y⊠ N□ U□ N/A□
Y⊠ N□ U□ N/A□
Y⊠ N□ U□
Date: 07/24/2012 Date: 07/24/2012

AWC # NA1-WB-048
Status Y⊠ N□ U
Location: Bldg. <u>U1</u> Floor El. <u>256'</u> Room, Area <u>"B" SI Pump Cubicle</u> <u>Safeguards</u>
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
1. Does anchorage of equipment in the area appear to be free of y⊠ N□ U□ N/A□ potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
 Does anchorage of equipment in the area appear to be free of significant Y⊠ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N□ U□ N/A□ Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?
 Does it appear that the area is free of potentially adverse seismic Y⋈ N□ U□ N/A□ interactions that could cause flooding or spray in the area?

AWC # <u>NA1-WB-048</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists:	
NAI-WD-SWEL-020	
-1/	
Evaluated by: Ellery Baker E/M Bow	
Chillian March	
Evaluated by: William Gallagher \(\sum{\text{William Gallagher}}\)	Date: 7/25/2012

AWC # NAI-WB-049	
	Status Y⊠ N□ U[
Location: Bldg. <u>UI</u> Floor El. <u>267'</u> Room, Area <u>UI Safeguard.</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near one space below each of the following questions may be used to record the results of j Additional space is provided at the end of this checklist for documenting other contains the contains and the space is provided at the end of this checklist for documenting other contains the contains a space is provided at the end of this checklist for documenting other contains the contains t	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

Y⊠ N□ U□ N/A□
Y⊠ N□ U□ N/A□
Y⊠ N□ U□
Date: 7/24/2012
Date: 7/24/2012

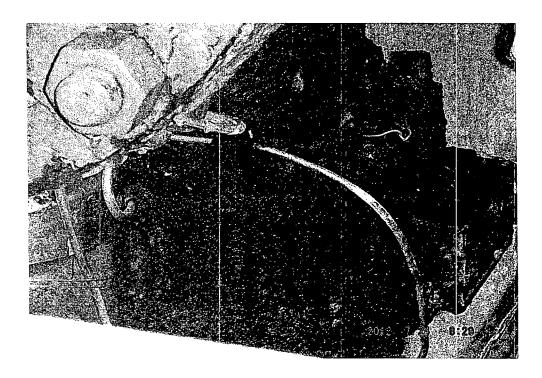
AWC # NA1-WB-050	
	Status Y⊠ N□ U[
Location: Bldg. <u>U1 Yard</u> Floor El. <u>271</u> Room, Area <u>Casing Cool</u>	ing Tank
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)? 	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? In yard, no ductwork/cable trays	Y□ N□ U□ N/A⊠
 Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? In yard, nothing within 35'. 	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

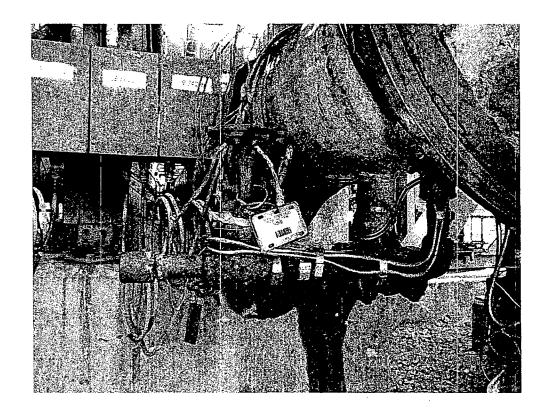
AWC # NA1-WB-050	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? There are some portable temporarily stored racks approximately 23' away, but no potential adverse impact.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	YM NO UO
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA1-WD-SWEL-068 Walkdown area extended approximately 35 feet in all directions from the side with tanks.	transmitter, except to the
Evaluated by: David M. DeMello David M. De Mello	Date: 7/23/2012
Evaluated by: Tim Knoebel L- L	Date: 7/23/2012

AWC # NA1-WB-051	
	Status Y⊠ N□ U
Location: Bldg. U1 Yard Floor El. 271 Room, Area RWST and Cl	hem Add Tank
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

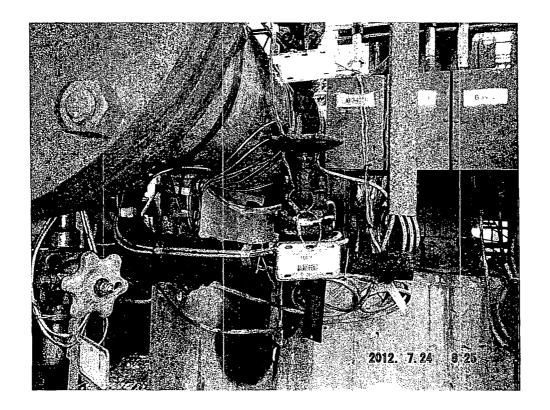
AWC # NA1-WB-051	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists:	
NA1-WD-SWEL-057, 067, 099 Noted corrosion on Valve 1-CD-35, later confirmed CR 468942 was writhis condition. Noted corrosion on drain lines from 01-CD-E-2A and 468777 previously identified this issue. Walkdown was a 35' radius LT-100A, except in the direction of the Chemical Add tank and RWS photos.	d -2B. CRs 468775 and from 1-QS-LT-101 and 1-QS-
Evaluated by: Tim Knoebel + H	Date: 7/24/2012
Evaluated by: David M. DeMello David m Do Wello	Date: 7/24/2012

AWC#: NA1-WB-051





AWC#: NA1-WB-051



Appendix F Unit 2 Area Walk-by Checklists

(60 pages)

AWC # NA2-WB-003	
	Status Y⊠ N□ U
Location: Bldg. <u>Auxiliary</u> Floor El. <u>244'</u> Room, Area <u>U2 Penetration</u>	on Area – 11-12/J
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the contains t	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□

AWC #	NA2-WB-003	
	Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	YM ND UD
		,
Comm	ents (Additional pages may be added as necessary)	
	Associated Seismic Walkdown Checklists: NA2-WD-SWEL-028, 029, 030, 031, 034	
	Area walked consisted of Unit 2 penetration area north of Column J to th to the east and the wall at Column Line F to the north.	e wall at Column Line 10 ½
Evalua	ted by: David DeMello David De Nullo	Date: 7/25/2012
Evalua	ted by: Tim Knoebel 1- W	Date: 7/25/2012

AWC # NA2-WB-003		
	•	
Comments (continuation page)		

AWC # <u>NA2-WB-004</u>	
	Status Y⊠ N□ U
Location: Bldg. <u>Auxiliary</u> Floor El. <u>244'</u> Room, Area <u>U2 Penetration</u>	on Area – 12/N
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC	# <u>NA2-WB-004</u>	
6.	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8.	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
	Noted that lines 1"-SI-413-602-Q2 and 1"-SI-412-1502-Q3 were supported at valve 2-SI-45 by a piece of unistrut. This was not a designed support, the piping was just resting on the unistrut being used to support some conduits. CR 482917 was generated to document this issue. This will not affect the ability of the pipe to perform its design function. See Photos 1 and 2.	
Comr	nents (Additional pages may be added as necessary)	*
	Associated Seismic Walkdown Checklists: NA2-WD-SWEL-054	
	Area consisted of Unit 2 Penetration Area south of Column J to the wall east.	at Column Line 10 ½ to the
Evalu	ated by: Dave DeMello David Do Nollo	Date: 7/25/2012
Evalu	nated by: Tim Knoebel	Date: 7/25/2012

AWC # NA2-WB-004

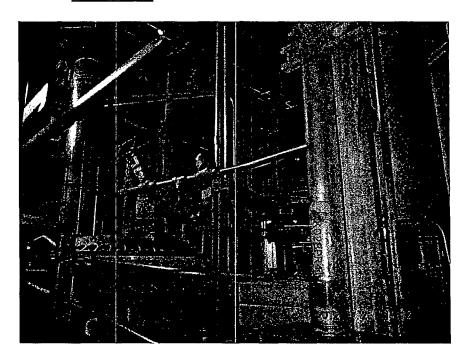


Photo 1



Photo 2

AWC	# <u>NA2-WB-008</u>	- Alternative and a second				
					Status	Y⊠ N□ U
Locati	on: Bldg. <u>Auxiliary</u> <u>Building</u>	Floor El. 244'	_ Room, Area	U2 "A" Char	ging Pump Cul	picle
This cl	nections for Completing hecklist shall be used to below each of the follo onal space is provided	o document the result wing questions may b	e used to record	d the results of	judgments and	
1.	Does anchorage of eq potentially adverse se opening cabinets)?				Y⊠ N□ U□	N/A□
2.	Does anchorage of eq degraded conditions?	uipment in the area a	ppear to be free	of significant	Y⊠ N□ U□] N/A□
3.	Based on a visual inspraceways and HVAC seismic conditions (e. conditions of cable transport and unistru meant to support adjustisfactorily—no constitutions of cable transport adjusting tran	ducting appear to be g., condition of supports appear to be inside the support at back walkers conduit, but conduit, but conduit, but conduits appear to be appeared to be	free of potential orts is adequate e acceptable lim of cube—Appe	lly adverse and fill nits)? ars to be	Y⊠ N□ U□] N/A□
4.	Does it appear that the interactions with other lighting)? All lights in area are concern.	r equipment in the ar	ea (e.g., ceiling	tiles and	Y⊠ N□ U□] N/A□

AWC # <u>NA2-WB-008</u>		
5. Does it appear that the area is free of potentially adverse seis interactions that could cause flooding or spray in the area?	emic Y⊠ N□ U□ N/A□	
6. Does it appear that the area is free of potentially adverse seis interactions that could cause a fire in the area?	smic Y⊠ N□ U□ N/A□	
7. Does it appear that the area is free of potentially adverse seis interactions associated with housekeeping practices, storage equipment, and temporary installations (e.g., scaffolding, leashielding)? Noted permanent shielding has loose straps. Not a seismic a should be corrected. CR 482856 written to address.	of portable ad	
8. Have you looked for and found no other seismic conditions to adversely affect the safety functions of the equipment in the		
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-013, 032 Noted coating on flex conduit pulled away from termination at a few MOVs—not a seismic or functionality concern. CH-P skid has multiple oil deposits—not a seismic or functionality concern.		
Evaluated by: Ellery Baker Evaluated by: William Gallagher William Gallagher	Date: 7/25/2012 Date: 7/25/2012	

AWC # NA2-WB-010	
	Status Y⊠ N□ U□
Location: Bldg. <u>Auxiliary</u> Floor El. <u>259</u> Room, Area <u>U2 Cable Van</u>	alt
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
Noted conduit supports missing anchor for several supports. Acceptable due to minimal load and sufficient lateral restraints for the supports. Similar situation was observed in Unit 1 Cable Vault, see CR 482689. CR 483114 written to document this issue on Unit 2.	
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
Lights do not have cages to catch light hulbs, no interactions	

AWC # <u>NA2-WB-010</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-056, 057 U2 Cable Vault, 35' radius from equipment up to surrounding walls.	
Evaluated by: David DeMello David De Mello	Date: 7/27/2012
Evaluated by: William Gallagher Mallagher	Date: 7/27/2012

AWC # NA2-WB-013	
	Status Y⊠ N□ U
Location: Bldg. <u>Auxiliary</u> Floor El. <u>280'</u> Room, Area <u>U2 Rod Drive</u>	e Room
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the containing of the containin	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Conduit is grouped laterally for much of its lateral rigidity. Need to confirm documentation to ensure this was the intent; CR 482991 submitted.	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # NA2-WB-013	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-007, 008, 012, 085	
Evaluated by: Ellery Baker Flan Box Evaluated by: William Gallagher Milliam Molecular Milliam Gallagher Milliam Molecular Milliam Molecular Milliam Gallagher Milliam Molecular Milliam Molecular Milliam Gallagher Milliam Molecular Milliam Gallagher Milliam Milliam Gallagher Milliam Milliam Gallagher	Date: 7/25/2012 Date: 7/25/2012

AWC # NA2-WB-021
Status Y⊠ N□ U□
Location: Bldg. Service Floor El. 254' Room, Area U2 Chiller Room Building
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
 Does anchorage of equipment in the area appear to be free of y N U N/A U N/A potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
 Does anchorage of equipment in the area appear to be free of significant Y⊠ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Tie wrapped lamp fixtures—okay. Y⊠ N□ U□ N/A□ Tie wrapped lamp fixtures—okay.
4. Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?
Large bore drain piping in overhead 6" diameter and 4" diameter and 3" diameter are bell and spigot connected. About 5' from ceiling, rod hanger hung. No lateral support. Several sections have two (2) supports per segment but not all. See photo and Comment #1 which concludes this piping will not adversely impact equipment below.

AWC # <u>NA2-WB-021</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? Drain piping-see Item #4. No flooding expected since piping is unpressurized and not connected to large water inventory. Some minor leakage expected. This will be acceptable.	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-019, 045, 066, 095 See comments on continuation page.	
Evaluated by: Glenn Gardnes An Asland	Date: 7/25/2012
Evaluated by: Xuan Hoang	Date: 7/25/2012

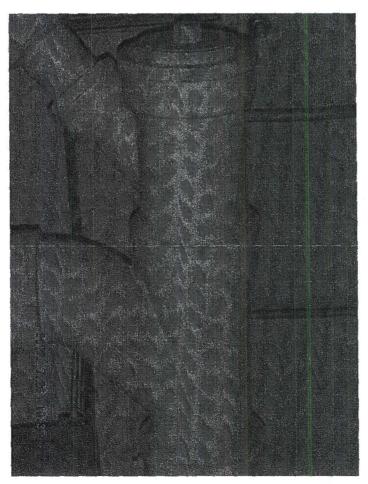
AWC#	NA2-WB-021	

Comments (continuation page)

1. An initial evaluation determined that the cast iron piping has multiple supports and that the leaded joints provide substantial strength. If overloaded, the joints capture the pipe and would have to separate by significantly more than 1 inch to cause complete separation. A qualitative evaluation of this potential identified the most likely 'weak link' joints and it was determined by engineering judgment that either insufficient pullout force would be developed for that joint, or a sufficient configuration of hanger supports exist at these locations to prevent the piping from impacting plant equipment below. Therefore, during a seismic event the cast iron drain piping will have no adverse impact on the safety related equipment in the chiller room or its ability to perform its design function.

Flooding issues due to leakage of this piping are precluded because it is drain piping, is not pressurized, and has no reservoir of sufficient volume to cause flooding.

See CR 483127.



North Anna Power Station NTTF 2.3 Seismic Walkdown Summary Report Appendix F F-16

AWC # <u>NA2-WB-022</u>	
	Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Building Floor El. <u>254'</u> Room, Area <u>U2 ESGR</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)? 	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Unistrut conduit support frame appears to get lateral rigidity from the stiffness of the larger bore conduit; see CR 482991.	Y⊠ N□ U□ N/A□

 5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? 6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area? 7. Does it appear that the area is free of potentially adverse seismic Y⊠ N□ U□ N/A□ 	AWC # NA2-WB-022	
interactions that could cause a fire in the area?		ismic Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic Y⊠ N□ U□ N/A□		ismic Y⊠ N□ U□ N/A□
interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	interactions associated with housekeeping practices, storage equipment, and temporary installations (e.g., scaffolding, le	e of portable
8. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment in the area?		
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-009, 011, 047, 051, 052, 075, 084, 092	Associated Seismic Walkdown Checklists:	
Evaluated by: <u>William Gallagher</u> Date: <u>07/29/2012</u> Date: <u>07/29/2012</u> Date: <u>07/29/2012</u>		a. I

AWC # NA2-WB-023
Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U2 ESGR Battery Room 2-II</u> <u>Building</u>
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
1. Does anchorage of equipment in the area appear to be free of y⊠ N□ U□ N/A□ potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
See NA2-WD-SWEL-049 for battery anchorage inspections.
 Does anchorage of equipment in the area appear to be free of significant Y⋈ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?
4. Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?
Overhead fluorescent lights appear adequately secured to the ceiling. Reference IPEEE submittal to NRC (1997) for additional information about fluorescent light evaluation (Section VII, Misc. Issues).

AWC # <u>NA2-WB-023</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
Electrical penetrations have fire proofing material filling openings around cables.	
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
Yellow, lightweight portable steps previously evaluated for seismic housekeeping.	
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
1. Crack in SW corner on the wall	
2. Crack in NE corner on the wall	
3. Crack near wall-mounted conduit on east wall	
 Crack along floor/wall interface on south and east sides of the room 	•
All cracks previously evaluated following 8/23/2011 seismic event.	
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-0049	
Evaluated by: Amanda McEnroe (MacControl	Date: 7/30/2012
Evaluated by: Daniel J. Vasquez	Date: 7/30/2012

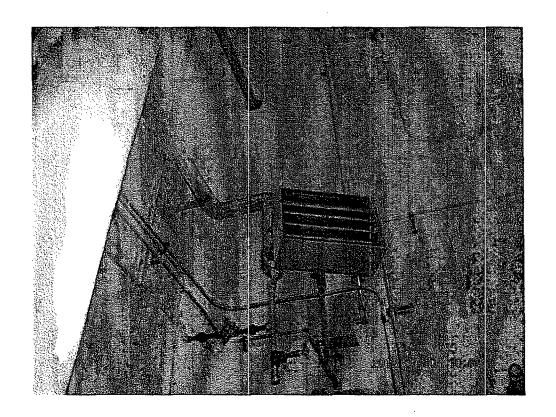
AWC # NA2-WB-024	
	Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>254'</u> Room, Area <u>U2 IRR</u> <u>Building</u>	72 72 0
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near or space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other controls.	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
East wall, overhead bottom angle of unistrut support adjacent to corner Ca 10, lower left (south) anchor is a thread or two shy of the bolt being flush with the nut. Both SWEs judge this support to be adequate to support its associated run of unistrut.	
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
 4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)? • Rod hung overhead fluorescent lights, previously evaluated on SEWS form associated with the SWEL items in this room as acceptable • Noted that some lights are secured inside the fixtures with tie-wraps. 	Y⊠ N□ U□ N/A□
 The rod hung fluorescent lights are bounded in the overhead with unistruts and conduit to restrict possible displacement to a minimum. 	

AWC # <u>NA2-WB-024</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? DB line (associated with 2-DB-326 and 2-DB-328 isolation valves) enters Unit 2 IRR on west wall; the line is well supported.	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area? Fire lines in overhead appear to be well supported.	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? Equipment stored on north wall (table, cart, toolbox) tied off in accordance with VPAP-0312.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-0078, 081, 082, 083, 086, 087	
Evaluated by: Daniel J. Vasquez	Date: 7/26/2012
Evaluated by: Amanda McEnroe (he Sh	Date: 7/26/2012

AWC # <u>NA2-WB-026</u>	
	Status Y⊠ N□ U[
Location: Bldg. Service Floor El. 271' Building	Room, Area 2H EDG Room
Instructions for Completing Checklist	
	Its of the Area Walk-By near one or more SWEL items. The be used to record the results of judgments and findings. ecklist for documenting other comments.
Does anchorage of equipment in the area potentially adverse seismic conditions (if opening cabinets)?	
2. Does anchorage of equipment in the area degraded conditions?	appear to be free of significant Y⊠ N□ U□ N/A□
 Based on a visual inspection from the floor raceways and HVAC ducting appear to be seismic conditions (e.g., condition of support conditions of cable trays appear to be insit. 2-EC-B-02B space heater addressed 50. Unit heater 57B with drain valve 2-Harods. Lateral restrain provided by we photo). Acceptable. 	e free of potentially adverse ports is adequate and fill ide acceptable limits)? in SEWS for NA2-WD-SWEL- IV-2003, hung with two (2)
4. Does it appear that the area is free of pote interactions with other equipment in the a lighting)?	

AWC # <u>NA2-WB-026</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-001, 006, 050, 053, 067, 089, 091, 096, 097	
Evaluated by: Glenn Gardner Am A Sause	Date: 7/30/2012
Evaluated by: Yuan Hoang	Date: 7/30/2012

AWC # NA2 WB-026



AWC # NA2-WB-029
Status Y⊠ N□ U
Location: Bldg. Service Building Floor El. 276' Room, Area U2 MCR (includes area behind vertical board)
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
1. Does anchorage of equipment in the area appear to be free of YN N□ U□ N/A□ potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
2. Does anchorage of equipment in the area appear to be free of significant Y⊠ N□ U□ N/A□ degraded conditions?
 Behind vertical board, crack on SW corner of Class 1 block wall. Crack at 2-EP-CB-552 in corner.
These were identified and evaluated during walkdowns after 8/23/2011 earthquake.
 Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Conduit 2CC955RD hard against two bolts extending from the west side block wall behind the Unit 2 vertical boards. Not a seismic concern for conduit. Subsequent discussion with electrical design engineer indicates not an electrical concern either.
2. Above 2-EI-CB-24, unistrut hard against back side of vertical board. Unistrut did not appear to be supported. No concern for span, since adjacent unistrut supports judged adequate. No excessive span lengths identified; therefore okay.
4. Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?
 File cabinet at west side of 1-EI-CB-49E, possible interaction with 2-RM-270, -271, -272. → Subsequent review indicates that 1-EI- CB-49E and these radiation monitors are all NSQ. This equipment is not on the SSEL and is not needed for safe shutdown. Potential seismic interactions are therefore not likely an issue.
 Coat cabinet on west side of 2-EI-CB-96D. Subsequent review indicates that the 2-EI-CB-96D is NSQ, not on the SSEL and not needed for safe shutdown. Potential seismic interactions are therefore not likely an issue.
3. Unistrut beam clamps used for conduit supports behind vertical board—by design.

AWC # <u>NA2-WB-029</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
Ladder stored in between Unit 1 and Unit 2 vertical boards resting on 1-EI-CB-34. See AWC # NA1-WB-027 and CR 483155 for relocation and disposition discussion.	
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? Junction box south of 2-EP-CB-4C missing one (1) of eleven (11) fastener screws on cover panel—not a seismic concern since the remaining ten (10) screws are more than adequate to secure the cover panel.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL- 077, 080	
Evaluated by: Daniel J. Vasquez	_ Date: 7/27/2012
Evaluated by: Amanda McEnroe Amala McEnroe	Date: 7/27/2012

AWC # NA2-WB-030	
S	status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>276'</u> Room, Area <u>U2 MCR, Computer Ro</u>	00 m
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near one or more space below each of the following questions may be used to record the results of judgment Additional space is provided at the end of this checklist for documenting other comments.	ts and findings.
 Does anchorage of equipment in the area appear to be free of y N N N N N N N N N N N N N N N N N N] U[] N/A[]
 Does anchorage of equipment in the area appear to be free of significant Y⋈ N[degraded conditions? 	U N/A
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N[Y⊠ N[N[N[N[N[N[N[N[N[N[□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial Y⊠ N[interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	□ U□ N/A□
 Mobile cart with computer and monitor (flux mapping equipment), with unlocked wheels and not tethered. Adjacent to 2-EP-CB-121B and -121A (safety-related equipment). The cart was moved to another location, issue resolved. 	
 Two display monitors atop 2-EI-CB-18F not secured, adjacent to 2- EP-CB-121B and -121A (safety-related equipment). 	
 Hard hat rack at north end of room—possible interaction with 2- EP-CB-4A and-4B—violates clearance distance. Relocated to better area. Issue resolved. 	
CR 483155 was submitted to document all seismic housekeeping concerns (items 1, 2, and 3).	
4. Light diffuser panels not clipped in Computer Room. Clips were installed during IPEEE in the Main Control Room area to protect Operators from injury (ET CEM 99-0019). No clips were specified	

in the computer or logic room areas.

WC # <u>NA2-WB-030</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? See Question #4.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-048, 076, 088	· · · · · · · · · · · · · · · · · · ·
Evaluated by: <u>Daniel J. Vasquez</u>	Date: 7/27/2012
Evaluated by: Amanda McEnroe Mnadiff	_ Date: 7/27/2012

AWC # NA2-WB-033	
	Status Y⊠ N□ U[
Location: Bldg. <u>Service</u> Floor El. <u>276'</u> Room, Area <u>AC Room #4</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□

WC # <u>NA2-WB-033</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portab equipment, and temporary installations (e.g., scaffolding, lead shielding)? Vacuum cleaner okay	Y⊠ N□ U□ N/A□ le
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? Block walls reinforced with tie plates, acceptable.	I Y⊠ N□ U□
:	
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-044	
Evaluated by: Glenn Gardner Alm A Handin	Date: 7/26/2012
Evaluated by: Xuan Hoang	Date: 7/26/2012

AWC # <u>NA2-WB-035</u>	
	Status Y⊠ N□ U□
Location: Bldg. <u>Service</u> Floor El. <u>291</u> Room, Area <u>U2 MER</u> <u>Building</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□

AWC # <u>NA2-WB-035</u>	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-026, 043 Area walked down: 35' radius around equipment.	
Evaluated by: Tim Knoebel 4-7C-C	Date: 7/25/2012
Evaluated by: David DeMello David M. Doniello	Date: 7/25/2012

AWC # NA2-WB-052	
	Status Y⊠ N□ U
Location: Bldg. <u>U2 AFWPH</u> Floor El. <u>271</u> Room, Area <u>Motor Driven</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # NA2-WB-052	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-025, 035, 061, 063	
Evaluated by: Tim Knoebel	Date: <u>7/27/2012</u>
Evaluated by: William Gallagher	Date: 7/27/2012

AWC # NA2-WB-053	
	Status Y⊠ N□ U
Location: Bldg. <u>U2 AFWPH</u> Floor El. <u>271</u> Room, Area <u>Turbine Drive</u>	?n
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # <u>NA2-WB-053</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-010, 014, 046, 062, 090	
Evaluated by: Ellery Baker How Box	Date: 7/23/2012
Evaluated by: William Gallagher, Sr. William Gallagher, Sr.	Date: 7/23/2012

AVV # 1\AZ-\VB-034
Status Y⊠ N□ U[
Location: Bldg. <u>U2</u> Floor El. <u>216'</u> Room, Area <u>4-9</u> <u>Containment</u>
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
1. Does anchorage of equipment in the area appear to be free of Y⊠ N□ U□ N/A□ potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
2. Does anchorage of equipment in the area appear to be free of significant Y⊠ N□ U□ N/A□ degraded conditions?
Minor corrosion only
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N□ U□ N/A□ N/A□
Blue, light weight flexible hose not a concern, is secured adequately.
 Does it appear that the area is free of potentially adverse seismic spatial Y∑ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)? Threaded rod hung overhead lights ok. Not a credible interaction concern.
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? Analyzed piping inside containment, not flooding concerns. Y⊠ N□ U□ N/A□

AWC # <u>NA2-WB-054</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)? HP stanchions not a concern (next to "D" RS Cooler). Step ladder stored flat on pedestal across from 2-RS-E-IC, stored on a safe configuration.	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Evaluated by: Amanda McEnroe (No.	Date: <u>10/10/12</u>
Evaluated by: Ellery Baker Thy 13	Date: 10/10/12

AWC # NA2-V	VB-055						
						Statu	s Y⊠ N□ U[
Location: Bldg.	<u>U2</u> Containment	Floor El.	<u>244'</u>	Room, Area	Pipe Penetra	tion Area	
Instructions for	Completing C	hecklis	t				
space below each	h of the followi	ng ques	tions may	lts of the Area W be used to record ecklist for docum	the results of	judgments ar	
potential				appear to be free visible without no		YM NO U	∏ N/A∏
All RS co 2 nuts; a		lts have least flu	at least 1 sh with to	nut and washer. p nut. All bolts h	•		
	chorage of equip conditions?	oment ir	the area :	appear to be free	of significant	Y⊠ N□ U	I□ N/A□
raceways seismic c	and HVAC du conditions (e.g.,	cting ap conditi	pear to be on of supp	or, do the cable/co free of potential ports is adequate de acceptable lim	ly adverse and fill	Y⊠ N□ U	J□ N/A□
interaction lighting) Threaded	ons with other e	quipme	nt in the a	ntially adverse se rea (e.g., ceiling t d are not credible	iles and	J 🗆K 🖾Y.	J□ N/A□

WC	# <u>NA2-WB-055</u>	
5.	Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? Analyzed piping inside containment, not flooding concern.	Y⊠ N□ U□ N/A□
6.	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
	(See next page for additional comments) - Lead blanket storage box next to column 1 has H:W ratio < 2:1 and sufficient safe standoff distance from SR SSCs - 55 gal drums inherently stable per VPAP -0312 "Seismic Housekeeping".	·
8.	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	YM NO UO
Comn	nents (Additional pages may be added as necessary)	**************************************
	See page 3 for additional comments	
Eval	nated by: Amanda McEnroe Charles	Date: 10/10/12
Eval	nated by: Ellery Baker Thy M	Date: <u>10/10/12</u>
	•	

AWC # NA2-WB-055

Comments (continuation page)

(Continued from Question 1)

- Some gaps 1/8" to 3/16" exist at anchor bolts for RS Coolers

2-RS-E-ID - 3 bolts with gaps

2-RS-E-IC-1 bolt with gap

2-RS-E-1B - 2 bolts with gaps

2-RS-E-1A - no gaps

All bolts appear to have been painted/coated over for a while. The bolts and vertical support are about half way up the height of the coders, and lateral seismic braces are located at the bottom and top of each cooler. This configuration is not likely to experience overturning. All bolts have full thread engagement with at least one nut. The support is flush with the floor at the 241' elevation of containment for each cooler, providing the design vertical support for these components. These small gaps are judged to be acceptable.

(Continued from question 7)

- Scaffold storage boxes located between columns 8 and 9 have H:W ratios about equal to 2:1, and they contain scaffolding inside that is subject to displacement within these boxes. The boxes were placed as part of DCP 04-109 in locations judged to be safe from interaction with SR SSCs. No concerns with these scaffold boxes.

MICH TIME	1-051		_				
	•	i.				Otata a	\$7600 \$51000 \$10000
						Status	YM NO UO
Location: Bldg. <u>U</u>	<u>12</u> C <u>ontainment</u>	Floor El.	<u>308'</u>	Room, Area	<u>Pressurizer C</u>	<u>ubicle</u>	
Instructions for C	ompleting C	hecklist					
This checklist shall space below each of Additional space is	of the following	ng questi	ons may be	used to record	the results of	indgments and	
Does ancho potentially opening ca	adverse seism			ear to be free ible without no		Y⊠ N□ U[□ N/A□
2. Does anche degraded c		oment in	the area app	pear to be free	of significant	Y⊠ N□ U	□ N/A□
seismic cor conditions - No cable	nd HVAC dunditions (e.g., of cable trays	cting app conditions appear	pear to be fron	do the cable/co ee of potential ts is adequate acceptable lim	ly adverse and fill	Y⊠ N□ U	□ N/A□
interaction lighting)?	s with other e	quipmer	nt in the area	ially adverse so a (e.g., ceiling to be adequat		Y⊠ N□ U	`□ N/A□
				ially adverse s ay in the area?		YM NO U	□ N/A□
	pear that the a			ially adverse s a?	eismic	Y 🗆 N 🖾 Y	√D N/A□

7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
	- Temporary scaffold on 291' adequately braced, secured, scaffold 2" clearance from nearby SR SSC's maintained.	
	- Equipment needed for maintenance in the room is secured and out of the way (chain falls for rigging, parts in whirl packs, flexible hose).	
8.	Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comr	nents (Additional pages may be added as necessary)	
	This walkby area also includes the walkby for NA2-WB-056 which is the pressurizer cubicle. (The elevation above the 308' platform was desi whereas the elevation below the 308' platform at the 291' elevation 056).	ignated as NA2-WB-057,
Eval	uated by: Amanda McEnroe In ord II	Date: 10/10/12
Eval	uated by: Ellery Baker Fly fr	Date: <u>10/10/12</u>
Eval	uated by: Ellery Baker ///-	Date: 10/10/12

AWC # <u>NA2-WB-058</u>	
	Status Y⊠ N□ U[
Location: Bldg. <u>U2 MSVH</u> Floor El. <u>271'</u> Room, Area <u>U2 MSVH</u> - 2	72'
Instructions for Completing Checklist This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other contains the contains t	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AMC	# <u>NA2-WB-058</u>	
6.	Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7.	Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8.	Have you looked for and found no other seismic conditions that could	Y⊠ N□ U□
	adversely affect the safety functions of the equipment in the area? Noticed component cooling support with no anchor in southeast corner. Per tag, this has been abandoned in place, along floor. No seismic interaction.	
Comr	nents (Additional pages may be added as necessary)	
	Associated Seismic Walkdown Checklists: NA2-WD-SWEL-024, 027	
	Walkdown area consisted of entire Room at Elevation 272'-0".	
Evalu	ated by: Tim Knoebel L- H	Date: 7/26/2012
Evalu	ated by: David DeMello Lavel De Niello	Date: 7/26/2012

AWC # <u>NA2-WB-059</u>
Status Y⊠ N□ U□
Location: Bldg. <u>U2 MSVH</u> Floor El. <u>282</u> ' Room, Area <u>U2 MSVH - 282</u> '
Instructions for Completing Checklist
This checklist shall be used to document the results of the Area Walk-By near one or more SWEL items. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
 Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?
 Does anchorage of equipment in the area appear to be free of significant Y⋈ N□ U□ N/A□ degraded conditions?
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)? Y⊠ N□ U□ N/A□ N/A□
 Does it appear that the area is free of potentially adverse seismic spatial Y⋈ N□ U□ N/A□ interactions with other equipment in the area (e.g., ceiling tiles and lighting)?
 Does it appear that the area is free of potentially adverse seismic Y⊠ N□ U□ N/A□ interactions that could cause flooding or spray in the area?

AWC # <u>NA2-WB-059</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-023	
Walkdown area consisted of entire room at Elevation 282'.	
Evaluated by: <u>Tim Knoebel</u>	Date: 7/26/2012
Evaluated by: <u>David DeMello</u> David Do Mello	Date: 7/26/2012
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AWC # NA2-WB-060				
			Status	Y⊠ N□ U[
Location: Bldg. <u>U2 QSPH</u> Floor El. <u>256</u>	S' Room, Area	<u>U2 QSPH – 2</u>	256'	
Instructions for Completing Checklist		·····		
This checklist shall be used to document the space below each of the following questions Additional space is provided at the end of the	s may be used to record	the results of	judgments and	
 Does anchorage of equipment in the potentially adverse seismic condition opening cabinets)? 			Y⊠ N□ U	□ N/A□
2. Does anchorage of equipment in the degraded conditions?	area appear to be free	of significant	Y⊠ N□ U	□ N/A□
3. Based on a visual inspection from the raceways and HVAC ducting appear seismic conditions (e.g., condition of cable trays appear to be	r to be free of potential f supports is adequate a	ly adverse and fill	Y⊠ N□ U	□ N/A□
4. Does it appear that the area is free o interactions with other equipment in lighting)?			Y⊠ N□ U	□ N/A□
5. Does it appear that the area is free o interactions that could cause floodin Temporary hose connected to 1-PG	ng or spray in the area?		Y⊠ N□ U	□ N/A□

AWC # <u>NA2-WB-060</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	YM NO UO
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists:	
NA2-WD-SWEL-040, 042, 059	
Boundaries of walkdown was the entire QSPH for Elevation 256'.	
Evaluated by: Tim Knoebel 4 Hell	Date: 7/26/2012
Evaluated by: <u>Dave DeMello</u> Cavel De Wello	Date: 7/26/2012

AWC # <u>NA2-WB-061</u>	
	Status Y⊠ N□ U
Location: Bldg. <u>U2 QSPH</u> Floor El. <u>272'</u> Room, Area <u>U2 QSPH - 272'</u>	
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near one or space below each of the following questions may be used to record the results of judg Additional space is provided at the end of this checklist for documenting other comm	gments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	N U U N/A
2. Does anchorage of equipment in the area appear to be free of significant Y∑ degraded conditions?	N U UNAL
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial YE interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic YE interactions that could cause flooding or spray in the area?	⊠ N□ U□ N/A□

AWC # NA2-WB-061	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? Frisker stand is not secured. It will not impact any equipment, should it move.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	<u> </u>
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-017, 060 Walked down entire 272' elevation in Unit 2 Quench Spray Pump House	
Evaluated by: Tim Knoebel 4 1 2	Date: 7/26/2012
Evaluated by: <u>David DeMello</u> Dand Do Melle	Date: 7/26/2012

AWC # <u>NA2-WB-062</u>	
	Status Y⊠ N□ U
Location: Bldg. <u>U2</u> Floor El. <u>256'</u> Room, Area <u>"A" Outside .</u>	RS Pump Cubicle
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area? See #8	Y⊠ N□ U□ N/A□

AWC # NA2-WB-062	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area? 1/2" nominal Primary Grade (PG) line containing 2-RS-46 needs additional support installed on north wall of cube, unsupported ~ 14'. CR 482925 was written to address. See also comment section.	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-021, 100 1" nominal RS pump casing drain line unsupported for approximately 13 on pump to 2-RS-157 on floor. CR 482947 was written to address.	' around pump from 2-RS-47
Evaluated by: Ellery Baker F. B.	Date: 7/26/2012 Date: 7/26/2012
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AWC # <u>NA2-WB-063</u>	
	Status Y⊠ N□ U□
Location: Bldg. <u>U2</u> Floor El. <u>256'</u> Room, Area <u>"A" SI Pump C</u> <u>Safeguards</u>	ubicle
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near one of space below each of the following questions may be used to record the results of jud Additional space is provided at the end of this checklist for documenting other com-	dgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	∕⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	M N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□

AWC # NA2-WB-063	
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary) Associated Seismic Walkdown Checklists: NA2-WD-SWEL-020	
Evaluated by: Ellery Baker Evaluated by: William Gallagher Word Evaluated by: William Gallagher	Date: 7/25/2012 Date: 7/25/2012

AWC # <u>NA2-WB-063</u>	
Comments (continuation page)	·
None.	

AWC # NA2-WB-064	
	Status Y⊠ N□ U
Location: Bldg. <u>U2 Yard</u> Floor El. <u>271'</u> Room, Area <u>Casing Cooling</u>	ng Tank
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y□ N□ U□ N/A⊠
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # NA2-WB-064	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
 Minor rust on bracket on frame support for JB LS-QS202 and - 1430-2. Initiated CR 483131. 	
Pipe cap leak, WO 59102491768 already in place	
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-069	
Two (2) anchor bolts are missing on base plate under valve 2-QS-40. Ac drawing 12050-PSSK-107AB.01.	cceptable as design per
Evaluated by: Xuan Hoang	Date: 7/27/2012
Evaluated by: Javier Burgoa	Date: 7/27/2012

AWC # NA2-WB-065	
	Status Y⊠ N□ U
Location: Bldg. <u>U2 Yard</u> Floor El. <u>271'</u> Room, Area <u>RWST and Cl</u>	iem Add Tank
Instructions for Completing Checklist	
This checklist shall be used to document the results of the Area Walk-By near on space below each of the following questions may be used to record the results of Additional space is provided at the end of this checklist for documenting other co	judgments and findings.
1. Does anchorage of equipment in the area appear to be free of potentially adverse seismic conditions (if visible without necessarily opening cabinets)?	Y⊠ N□ U□ N/A□
2. Does anchorage of equipment in the area appear to be free of significant degraded conditions?	Y⊠ N□ U□ N/A□
3. Based on a visual inspection from the floor, do the cable/conduit raceways and HVAC ducting appear to be free of potentially adverse seismic conditions (e.g., condition of supports is adequate and fill conditions of cable trays appear to be inside acceptable limits)?	Y⊠ N□ U□ N/A□
4. Does it appear that the area is free of potentially adverse seismic spatial interactions with other equipment in the area (e.g., ceiling tiles and lighting)?	Y⊠ N□ U□ N/A□
5. Does it appear that the area is free of potentially adverse seismic interactions that could cause flooding or spray in the area?	Y⊠ N□ U□ N/A□

AWC # <u>NA2-WB-065</u>	
6. Does it appear that the area is free of potentially adverse seismic interactions that could cause a fire in the area?	Y⊠ N□ U□ N/A□
7. Does it appear that the area is free of potentially adverse seismic interactions associated with housekeeping practices, storage of portable equipment, and temporary installations (e.g., scaffolding, lead shielding)?	Y⊠ N□ U□ N/A□
8. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment in the area?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Associated Seismic Walkdown Checklists: NA2-WD-SWEL-058, 068, 099	
Around tank w/ 35' radius	
Evaluated by: Tim Knoebler	Date: 07/31/2012
Evaluated by: <u>David DeMello</u> David Ronalls	Date: <u>07/31/2012</u>