Radioactive Effluent Release Report for 2009

Brunswick Steam Electric Plant Radioactive Effluent Release Report January 1 through December 31, 2009

Table of Contents

Attac	<u>chment</u>	<u>Pages</u>
1.	Effluent and Waste Disposal Report Supplemental Information	2 – 14
2.	Effluent and Waste Disposal Data	15 – 29
3.	Environmental Monitoring Program	30 - 32
4.	Effluent Instrumentation	33 – 36
5.	Major Modification to the Radioactive Waste Treatment Systems	37
6.	Meteorological Data	38
7.	Annual Dose Assessment	39
8.	Off-Site Dose Calculation Manual (ODCM) and Process Control Program (PCP) Revisions	40

Facility:

Brunswick Steam Electric Plant

Licensee:

Carolina Power & Light Company, now doing business as Progress Energy

Carolinas, Inc.

- 1. Regulatory Limits
 - A. Fission and activation gases (ODCM 7.3.8)
 - (1) Calendar Quarter¹
 - (a) $\leq 10 \text{ mrad gamma}$
 - (b) $\leq 20 \text{ mrad beta}$
 - (2) Calendar Year
 - (a) \leq 20 mrad gamma
 - (b) $\leq 40 \text{ mrad beta}$
 - B. Iodine-131, iodine-133, tritium, and particulates with half-lives greater than eight days (ODCMS 7.3.9)
 - (1) Calendar Quarter¹
 - (a) ≤ 15 mrem to any organ
 - (2) Calendar Year
 - (a) ≤ 30 mrem to any organ
 - C. Liquid Effluents (ODCMS 7.3.4)
 - (1) Calendar Quarter²
 - (a) ≤ 3 mrem to total body
 - (b) ≤ 10 mrem to any organ
 - (2) Calendar Year
 - (a) ≤ 6 mrem to total body
 - (b) ≤ 20 mrem to any organ
- 2. Maximum permissible concentration and dose rates which determine maximum instantaneous release rates.
 - A. Fission and activation gases (ODCMS 7.3.7.a)
 - $(1) \le 500$ mrem/year to total body
 - $(2) \leq 3000 \text{ mrem/year to the skin}$
 - B. Iodine-131, iodine-133, tritium, and particulates with half-lives greater than eight days (ODCMS 7.3.7.b)
 - $(1) \le 1500$ mrem/year to any organ

NOTE: Dose calculations are determined in accordance with the ODCM

¹ Used for percent of ODCMS limit determination in Attachment 2, Table 1A

² Used for percent of ODCMS limit determination in Attachment 2, Table 2A

C. Liquid effluents (ODCMS 7.3.3)

The concentration of radioactive material released in liquid effluents to unrestricted areas after dilution in the discharge canal shall be limited to 10 times the concentrations specified in Appendix B, Table 2, Column 2 to 10 CFR 20.1001 - 20.2401 for radionuclides other than dissolved or entrained noble gases. For dissolved or entrained noble gases, the concentration shall be limited to the value given in the ODCM specifications.

- (1) Tritium: limit = 1.00E-03 μ Ci/ml³
- (2) Dissolved and entrained noble gases: limit = $2.00E-04 \mu Ci/ml^3$
- 3. Measurements and Approximations of Total Radioactivity
 - A. Fission and activation gases

Analyses for specific radionuclides in representative grab samples by gamma spectroscopy.

B. Iodines

Analysis for specific radionuclides collected on charcoal cartridges by gamma spectroscopy.

C. Particulates

Analysis for specific radionuclides collected on filter papers by gamma spectroscopy.

D. Liquid Effluents

Analysis for specific radionuclides of individual releases by gamma spectroscopy.

Nuclear counting statistics are reported utilizing 1-sigma error. Total error where reported represents a best effort to approximate the total of all individual and sampling errors.

³ Used as applicable limits for Attachment 2, Table 2A

4. Batch Releases

A. Liquid

(1) Number of batch releases:	2.62E+02
(2) Total time period for batch releases:	3.61E+04 Minutes
(3) Maximum time period for a batch release:	2.37E+02 Minutes
(4) Average time period for a batch release:	1.38E+02 Minutes
(5) Minimum time period for a batch release:	1.30E+01 Minutes
Jai . — — — — — — — — — — — — — — — — — —	

(6) Average stream flow during periods of release of effluent into a flowing stream:

8.05E+05 Gallons per Minute

B. Gaseous

(1) Number of batch releases:	0.00E+00
(2) Total time period for batch releases:	0.00E+00 Minutes
(3) Maximum time period for a batch release:	0.00E+00 Minutes
(4) Average time period for a batch release:	0.00E+00 Minutes
(5) Minimum time period for a batch release:	0.00E+00 Minutes

5. Abnormal Releases⁴

A. Liquid

(1) Number of releases:	 0.00E+00
(2) Total activity released:	0.00E+00 Curies

B. Gaseous

(1) Number of releases:	0.00E+00
(2) Total activity released:	0.00E+00 Curies

⁴ There were no abnormal releases that exceeded 10 CFR 20 or 10 CFR 50 limits. See pages 5-6 for a discussion of release events that occurred.

Summary

Tritium levels in excess of Nuclear Energy Institute (NEI) voluntary reporting criteria were confirmed to be present in onsite shallow groundwater wells on June 13, 2007. The NRC was notified, reference Event Number 43420. Immediate corrective actions were taken to perform additional sampling of areas surrounding the Storm Drain Stabilization Pond (SDSP) and to reconfigure the Turbine Building HVAC airwash system. The reconfiguration of the turbine building airwash system was done to eliminate the designed pathway of tritiated water to the Storm Drain Collection Basin (SDCB) and the SDSP. Additional corrective actions included installing monitoring wells at various locations to determine groundwater flow and checking for the presence of tritium in surrounding groundwater. There has been no indication that tritium has migrated offsite to drinking water supplies. The SDSP is also contributing to the offsite dose via the airborne pathway due to evaporation. Increased sampling of the SDSP has been instituted and monthly calculations of the airborne release are being performed. In addition, tritium has been found in the onsite tidally influenced marsh area near the SDSP. These release points are discussed in more detail below and include the associated dose to the public.

Discussion of releases from the Storm Drain Collector Basin

Due to heavy rain events and maintenance, the SDCB was released directly to the discharge canal on twelve occasions in 2009. The SDCB is a permitted release point during periods of inclement weather to protect plant personnel and equipment. Approximately 1.80E+06 gallons containing 5.71E-02 curies of tritium and 8.79E-05 curies of Co-60 were released. This resulted in an estimated maximum organ dose to the individual's GI-Tract of 1.50E-05 mrem and a Total Body dose of 1.83E-06 mrem. The volume released was not included in the average diluted concentration determination or in the volume of waste released on Attachment 2, Table 2A. The tritium and Co-60 released was included in the quarterly summary on Attachment 2, Table 2A and the dose is included in the Annual Dose Summary, Attachment 7.

Discussion of releases from the Storm Drain Stabilization Pond

Approximately 5.26E+07 gallons containing 4.25E+00 curies of tritium were released from the SDSP to the intake canal during this reporting period. This resulted in an estimated maximum dose to the individual of 7.37E-06 mrem. The SDSP is a permitted release point. The volume released was not included in the average diluted concentration determination or in the volume of waste released on Attachment 2, Table 2A. The tritium released is included in the quarterly summary on Attachment 2, Table 2A and the dose is included in the Annual Dose Summary, Attachment 7.

Discussion of water evaporation from the Storm Drain Stabilization Pond

There was 4.54E+07 gallons of tritiated water released via evaporation from the SDSP in 2009. This yields 3.89E+00 curies of tritium released to the atmosphere as a ground release. The nearest resident to the pond is in the northwest sector at approximately 0.3 miles. The maximum exposed individuals at that location received a calculated dose of 1.19E-03 mrem via the inhalation pathway in 2009. Only inhalation dose was determined because the exposed individuals do not have a garden and also do not have any milk or meat animals at this location. The curies of tritium released from the SDSP evaporation are included in Attachment 2, Table 1A. The dose is included in the Annual Dose Summary, Attachment 7.

Discussion of releases from the Marsh to Nancy's Creek

Samples are routinely analyzed from the marsh areas that drain into Nancy's Creek during falling tides. The marsh areas are all on company owned property. The marsh land is under the influence of high and low tides and releases to Nancy's Creek, which is offsite. This constitutes a release point for evaluation (curies released, volume, offsite dose impact, etc). The sampling program consists of weekly sampling and analysis at eight locations.

All gamma analyses performed in 2009 were less than the Lower Limit of Detection (LLD). There were 416 tritium analyses performed, which resulted in 157 positive tritium results. The minimum concentration detected from the 157 positive results was $2.33E-07~\mu$ Ci/ml and the maximum concentration was $4.24E-05~\mu$ Ci/ml. Using the average concentration of $1.49E-06~\mu$ Ci/ml, two high tides per day, the area of the marsh at high tide, 365 days, and a conservative factor of 2, it is calculated that $5.37E+07~\mu$ gallons were released to Nancy's Creek containing $3.02E-01~\mu$ curies of tritium. This yielded a Total Body dose of $2.90E-03~\mu$ mrem to an adult from eating fish and $7.13E-04~\mu$ mrem from eating invertebrate (shrimp, crabs, etc.) for a total dose of $3.61E-03~\mu$ mrem. The curies released are included in Attachment 2, Table 2A and the dose is included in the Annual Dose Summary, Attachment 7.

Discussion of release from Pipe Outfall at Well ESS-24

Water was found leaking from a pipe near Well ESS-24 into the intake canal on December 29, 2008. The pipe was grouted and the release was secured on February 18, 2009. Samples were obtained for tritium analysis and the maximum tritium activity was $3.67E-05~\mu\text{Ci/ml}$. Using the maximum flow rate of 1,500 ml/min, it is calculated that 2.80E+04 gallons were released containing 3.89E-03 curies of tritium in 2009. This resulted in an estimated maximum dose to the individual of 5.83E-09 mrem. The curies released are included in Attachment 2, Table 2A and the dose is included in the Annual Dose Summary, Attachment 7.

Discussion of Ground Water Monitoring

The BSEP ground water sampling and analysis program has grown into a significant surveillance program over the past few years. Wells have been installed around the SDSP, in the Protected Area (PA), and throughout the Owner Controlled Area (OCA). By the end of 2009 the ground water program included approximately 117 monitoring wells. Forty of these wells are listed in the ODCM and are addressed in the Radiological Environmental Monitoring Report (REMP). The monitoring wells that are not covered in the ODCM will be discussed below. These wells consist of shallow and intermediate wells in different locations around the OCA and PA and are used to evaluate ground water movement. Several gamma analyses were performed and all results were less than LLD. Below are the tritium results and maps showing the well location for the wells that are not included in the ODCM:

		Shallov	w Wells for Pla	ant Site		
Well Name	Number of Samples in 2009	Number of Positive Samples in 2009	Average Pos Act (pCi/L)	Minimum Pos Act (pCi/L)	Maximum Pos Act (pCi/L)	Depth of Well (ft)
ESS-3C	12	11	8.52E+02	3.34E+02	1.70E+03	14
ESS-5C	1	0	< LLD	< LLD	< LLD	17
ESS-2D	1	0	< LLD	< LLD	< LLD	15
ESS-12C	9	5	3.27E+02	2.44E+02	4.28E+02	15
ESS-14	1	0	< LLD	< LLD	< LLD	22
ESS-15C	1	0	< LLD	< LLD	< LLD	15
ESS-32C	1	0	< LLD	< LLD	< LLD	35
ESS-33C	1	0	< LLD	< LLD	< LLD	25
ESS-34C	1	0	< LLD	< LLD	< LLD	22
ESS-35C	1	0	< LLD	< LLD	< LLD	20
ESS-36C	1	0	< LLD	< LLD	< LLD	22
ESS-37C	1	0	< LLD	< LLD	< LLD	30
ESS-38C	7	1	5.17E+02	5.17E+02	5.17E+02	15
ESS-39C	7	0	< LLD	< LLD	< LLD	20
ESS-40C	1	0	< LLD	< LLD	< LLD	30
ESS-41C	1	0	< LLD	< LLD	· <lld< td=""><td>27</td></lld<>	27
ESS-42C	1	0	< LLD	< LLD	< LLD	30
ESS-43C	1	0	< LLD	< LLD	< LLD	17
ESS-44C	1	0	< LLD	< LLD	< LLD	14
ESS-45C	1	0	< LLD	< LLD	< LLD	21
ESS-46C	1	0	< LLD	< LLD	< LLD	18

Shallow Wells for Plant Site							
Well Name	Number of Samples in 2009	Number of Positive Samples in 2009	Average Pos Act (pCi/L)	Minimum Pos Act (pCi/L)	Maximum Pos Act (pCi/L)	Depth of Well (ft)	
ESS-47C	1	0	< LLD	< LLD	< LLD	20	
ESS-48C	1	0	< LLD	< LLD	< LLD	18	
ESS-49C	1	0	< LLD	< LLD	< LLD	19	
ESS-50C	1	0	< LLD	< LLD	< LLD	22	
ESS-51C	2	0	< LLD	< LLD	< LLD	22	
ESS-54C	1	0	< LLD	< LLD	< LLD	24	
ESS-55C	1	0	< LLD	< LLD	< LLD	38	
ESS-56C	1	0	< LLD	< LLD	< LLD	32	
ESS-57C	1	0	< LLD	< LLD	< LLD	30	
ESS-58C	1	0	< LLD	< LLD	< LLD	19	
ESS-59C	1	0	< LLD	< LLD	< LLD	18	
ESS-60C	1	0	< LLD	< LLD	< LLD	19	
ESS-61C	1	0	< LLD	< LLD	< LLD	28	
ESS-62C	1	0	< LLD	< LLD	< LLD	20	
ESS-63C	1	0	< LLD	< LLD	< LLD	29	
ESS-64C	1	0	< LLD	< LLD	< LLD	21	
ESS-65C	1	0	. <lld< td=""><td>< LLD</td><td>< LLD</td><td>15</td></lld<>	< LLD	< LLD	15	
ESS-66C	1	0	< LLD	< LLD	< LLD	20	
ESS-67C	13	6	3.97E+02	2.68E+02	4.90E+02	25	
ESS-68C	1	0	< LLD	< LLD	< LLD	19	
ESS-69C	1	0	< LLD	< LLD	< LLD	30	

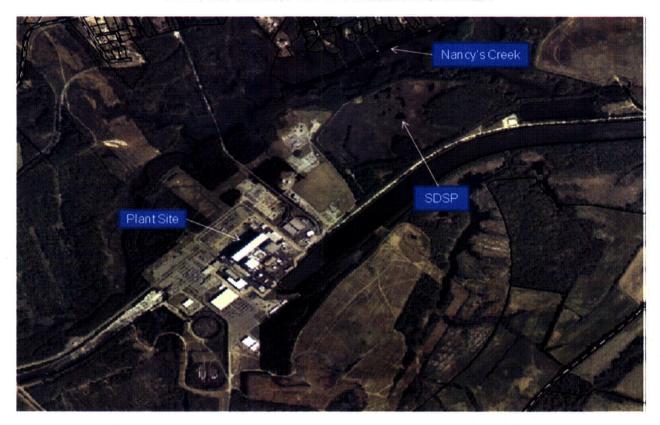
	Shallow Wells for Plant Site							
Well Name	Number of Samples in 2009	Number of Positive Samples in 2009	Average Pos Act (pCi/L)	Minimum Pos Act (pCi/L)	Maximum Pos Act (pCi/L)	Depth of Well (ft)		
ESS-70C	1	0	< LLD	< LLD	< LLD	19		
ESS-71C	1	0	< LLD	< LLD	< LLD	19		
ESS-72C	. 1	0	< LLD	< LLD	< LLD	18		
ESS-73C	13	1	2.62E+02	2.62E+02	2.62E+02	15		
ESS-74C	1	0	< LLD	< LLD	< LLD	20		
ESS-STAB	12	12	4.91E+04	3.38E+04	6.58E+04	31		
ESS-MW-1	9	7	3.96E+02	2.48E+02	6.78E+02	24		
MWPA-100C	5	3	3.56E+02	2.54E+02	4.44E+02	30		
MWPA-101C	5	5	1.34E+03	6.36E+02	3.41E+03	30		
MWPA-102C	5	5	4.94E+03	3.49E+03	9.29E+03	30		
MWPA-103C	5	0	< LLD	< LLD	< LLD	30		
MWPA-104C	5	5	2.54E+04	1.11E+04	3.45E+04	29		
MWPA-105C	5	5	3.62E+03	2.41E+03	4.82E+03	30		
MWPA-106C	5	4	5.33E+02	3.68E+02	6.80E+02	29		
MWPA-107C	6	6	3.18E+03	1.31E+03	4.62E+03	29		
MWPA-108C	5	4	3.53E+02	2.54E+02	4.72E+02	29		
MWPA-109C	5	2	4.35E+02	2.87E+02	5.84E+02	29		
MWPA-110C	5	4	4.04E+02	3.00E+02	5.69E+02	29		
MWPA-111C	5	5	2.73E+04	2.42E+04	3.08E+04	30		
MWPA-112C	5	5	1.00E+04	8.19E+03	1.21E+04	34		
MWPA-113C	· 5	1	4.05E+02	4.05E+02	4.05E+02	25		

Attachment 1
Effluent and Waste Disposal Report Supplemental Information

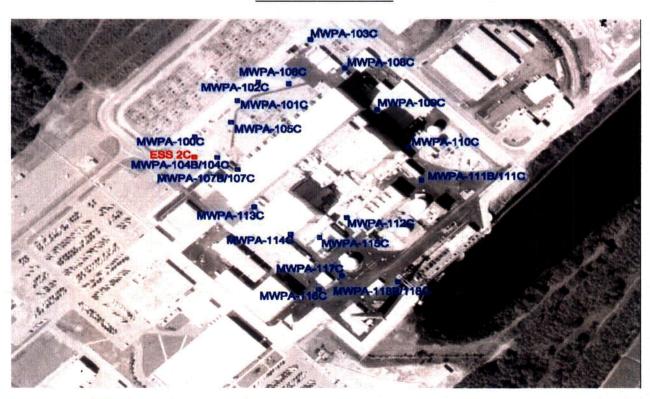
		Shallov	w Wells for Pl	ant Site		•
Well Name	Number of Samples in 2009	Number of Positive Samples in 2009	Average Pos Act (pCi/L)	Minimum Pos Act (pCi/L)	Maximum Pos Act (pCi/L)	Depth of Well (ft)
MWPA-114C	5	. 4	5.12E+02	2.92E+02	6.60E+02	30
MWPA-115C	5	5	2.74E+04	2.49E+04	3.13E+04	34
MWPA-116C	5	5	< LLD	< LLD	< LLD	30
MWPA-117C	6	5	1.37E+03	1.05E+03	1.59E+03	30
MWPA-118C	5	1	3.83E+02	3.83E+02	3.83E+02	30

	Intermediate Wells for Plant Site							
Well Name	Number of Samples in 2009	Number of Positive Samples in 2009	Average Pos Act (pCi/L)	Minimum Pos Act (pCi/L)	Maximum Pos Act (pCi/L)	Depth of Well (ft)		
ESS-38B	7	0	< LLD	< LLD	< LLD	55		
ESS-39B	7	2	5.35E+02	4.90E+02	5.79E+02	55		
ESS-51B	2	0	< LLD	< LLD	< LLD	45 .		
ESS-52B	2	0	< LLD	< LLD	< LLD	51		
ESS-53B	2	0	< LLD	< LLD	< LLD	76		
MWPA- 104B	5	5	2.74E+04	2.55E+04	3.09E+04	59		
MWPA- 111B	5	5	2.91E+03	2.38E+03	3.19E+03	59		
MWPA- 107B	5	5	5.13E+04	3.72E+04	6.30E+04	60		
MWPA- 118B	5	0	< LLD	< LLD	< LLD	60		

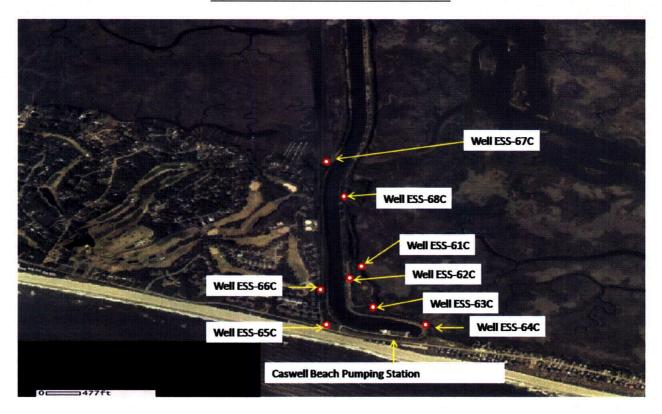
Overview of Plant Site, SDSP, and Nancy's Creek



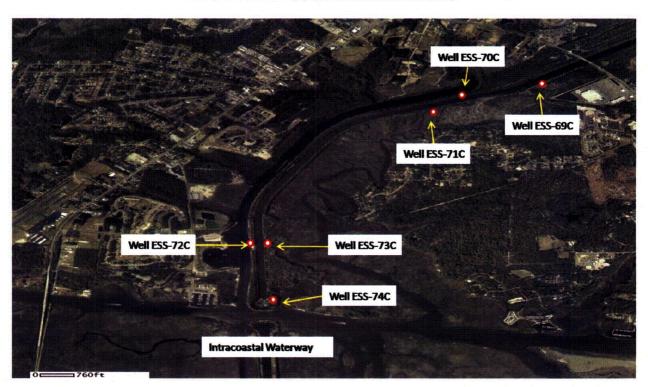
Protected Area Wells



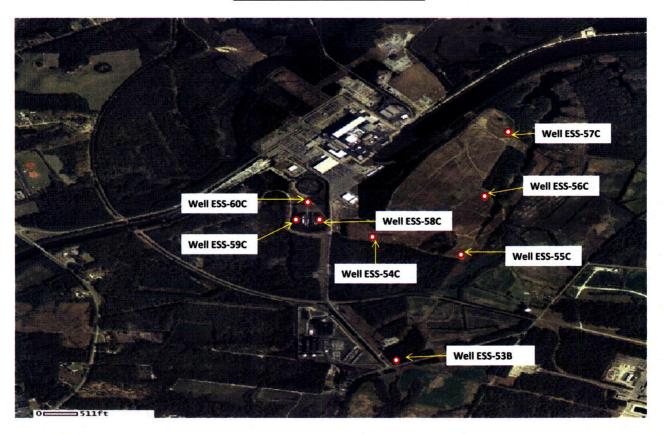
Area One Wells Near Caswell Beach



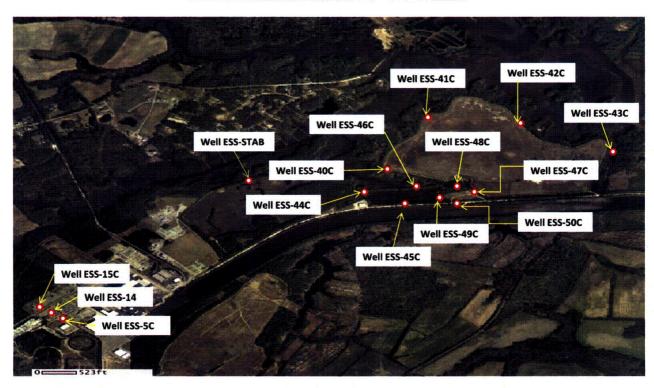
Area 2 Wells Near Intracoastal Waterway



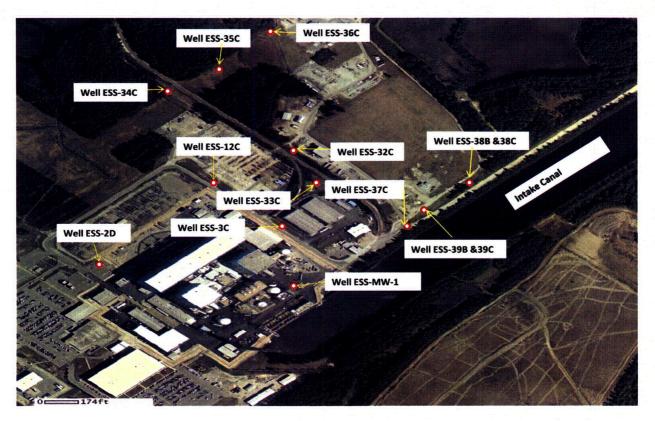
Area 3 and Area 4 Near Plant



Area 5, Area 6, and Area 10 Wells in OCA



Area 8 and Area 11 Wells in OCA



Area 9 Wells in OCA

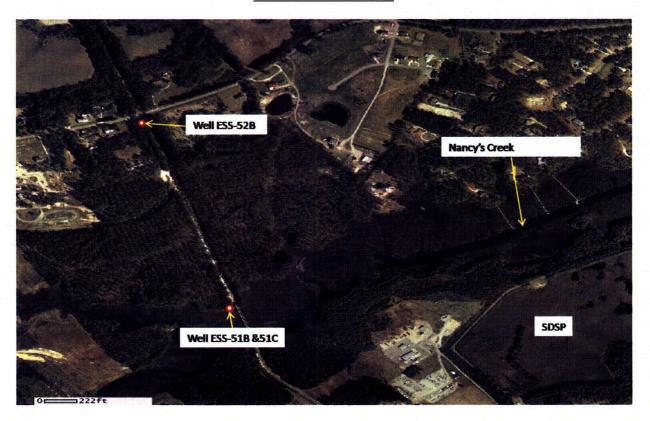


Table 1A	Gaseous Effluents - Summation of all Releases
Table 1B	Gaseous Effluents - Elevated Releases
Table 1C	Gaseous Effluents - Ground Level Releases
Table 2A	Liquid Effluents - Summation of all Releases
Table 2B	Liquid Effluents - Batch Mode
	Lower Limits of Detection
Table 3A	Solid Waste and Irradiated Fuel Shipments - Waste Class A
Table 3B	Solid Waste and Irradiated Fuel Shipments - Waste Class B
Table 3C	Solid Waste and Irradiated Fuel Shipments - Waste Class C

Table 1A: Gaseous Effluents – Summation of all Releases

A. FISSION AND ACTIVATION GASES

		T I:4	Ouanton 1	Overton 2	Overten 2	Overstan 4	Estimated Total
1 70	-4-11	Unit Ci	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
1. T	otal release	Ci	2.98E+02	1.35E+02	1.39E+02	1.25E+02	4.50E+01
	verage release te for period	μCi/sec	3.83E+01	1.71E+01	1.75E+01	1.57E+01	NA
	ercent of ODCM mit	%	6.07E-01	1.39E-01	1.11E-01	6.77E-02	NA
B. <u>IODI</u>	NES						
							Estimated Total
		<u>Unit</u>	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
	otal Iodine - 131 elease	Ci	1.72E-02	5.16E-03	1.23E-02	8.15E-03	3.50E+01
	verage release ate for period	μCi/sec	2.21E-03	6.57E-04	1.55E-03	1.03E-03	NA
C. PAR	<u>TICULATES</u>			•			
							Estimated Total
		<u>Unit</u>	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
1. T	otal release	Ci	4.09E-03	1.88E-03	1.92E-03	1.34E-03	3.50E+01
	verage release te for period	μCi/sec	5.26E-04	2.39E-04	2.42E-04	1.69E-04	NA
3. G	ross Alpha	Ci	≤ LLD	2.41E-08	≤ LLD	1.41E-07	3.50E+01
D. TRIT	<u>'IUM</u>						•
							Estimated Total
		<u>Unit</u>	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
1. T	otal release	Ci	7.32E+01	5.47E+01	5.22E+01	5.70E+01	3.00E+01
	verage release ate for period	μCi/sec	9.42E+00	6.96E+00	6.57E+00	7.17E+00	NA

Table 1A: Gaseous Effluents – Summation of all Releases

E. IODINE-131, IODINE-133, TRITIUM AND PARTICULATES

1. Total release	Unit Ci	Quarter 1 7.33E+01	Quarter 2 5.48E+01	Quarter 3 5.24E+01	Quarter 4 5.71E+01
2. Average release rate for period	μCi/sec	9.43E+00	6.97E+00	6.59E+00	7.18E+00
3. Percent of ODCM limit	%	1.21E+00	3.11E-01	6.89E-01	4.93E-01

Table 1B: Gaseous Effluents – Elevated Releases Continuous Release

Nuclides Released

1. <u>FISSION GASES</u>

		Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4
	argon-41	Ci	<u>≤ LLD</u>	4.83E-02	≤ LLD	≤ LLD
	krypton-85m	Ci	7.32E-01	1.64E+00	≤ LLD	\leq LLD
	krypton-87	Ci	4.72E+00	2.39E+00	\leq LLD	≤ LLD
	krypton-88	Ci	\leq LLD	4.14E+00	\leq LLD	≤.LLD
	xenon-133	Ci	1.35E+01	2.55E+00	\leq LLD	\leq LLD
	xenon-133m	Ci	\leq LLD	< LLD	\leq LLD	\leq LLD
	xenon-135	Ci	1.44E+01	3.31E+01	9.58E+00	9.73E+00
	xenon-135m	Ci	5.57E+01	1.87E+01	3.59E+01	3.49E+01
	xenon-137	Ci	3.08E+01	4.84E-01	1.01E+01	\leq LLD
	xenon-138	Ci	1.30E+02	5.88E+01	7.62E+01	6.91E+01
	total for period	Ci	2.50E+02	1.22E+02	1.32E+02	1.14E+02
2.	GASEOUS IODINES					,
		Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4
	iodine-131	Ci	1.08E-02	4.29E-03	1.09E-02	6.65E-03
	iodine-132	Ci	5.23E-02	3.17E-02	1.07E-01	5.03E-02
	iodine-133	Ci	7.87E-02	3.78E-02	1.09E-01	5.85E-02
	iodine-134	Ci	1.17E-01	6.13E-02	2.58E-01	1.01E-01
	iodine-135	Ci	1.20E-01	6.04E-02	1.89E-01	9.48E-02
	total for period	Ci	3.79E-01	1.95E-01	6.73E-01	3.11E-01
3.	<u>PARTICULATES</u>					
		Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4
	chromium-51	Ci	<u>≤LLD</u>		\leq LLD	\leq LLD.
	manganese-54	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
	cobalt-58	Ci	≤ LLD	3.03E-06	\leq LLD	\leq LLD
	cobalt-60	Ci	7.50E-06	2.60E-05	4.40E-06	3.49E-06
	zinc-65	Ci	\leq LLD	\leq LLD	≤ LLD	≤LLD
	strontium-89	Ci	7.23E-05	1.89E-04	2.65E-05	1.47E-04
	strontium-90	Ci	4.40E-07	1.12E-06	3.85E-07	7.00E-07
	niobium-95	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
	cesium-134	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
	cesium-137	Ci	\leq LLD	1.56E-06	≤ LLD	\leq LLD
	barium-140	Ci	5.39E-04	4.59E-04	6.54E-04	3.56E-04
	lanthanum-140	Ci	9.29E-04	8.19E-04	1.20E-03	6.19E-04
	total for period	Ci	1.55E-03	1.50E-03	1.88E-03	1.13E-03
4.	<u>TRITIUM</u>					
		Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4
	hydrogen-3	Ci	1.95E+01	1.81E+01	2.56E+01	2.05E+01

Table 1C: Gaseous Effluents – Ground Level Releases Continuous Release

Nuclides Released

1. FISSION GASES

$\begin{array}{cccccccccccccccccccccccccccccccccccc$	LEF 4 LLD LLD LLD E-01 E+01 LLD LLD LLD LLD E+01 LLD E+01
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	LD LD E-01 E+01 LD LD LD
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	LD E-01 E+01 LD LD LD
xenon-133 Ci $3.57E+00$ $6.71E+00$ $5.72E-01$ 5.48 xenon-135 Ci $5.52E+00$ $3.02E-01$ $3.24E+00$ 1.10 xenon-135m Ci $1.24E+01$ \leq LLD \leq LLD \leq LLD	E-01 E+01 .LD .LD .LD
xenon-135 Ci $5.52E+00$ $3.02E-01$ $3.24E+00$ 1.10 xenon-135m Ci $1.24E+01$ $\leq LLD$ $\leq LLD$ $\leq L$	E+01 .LD .LD .LD
xenon-135m Ci 1.24E+01 \leq LLD \leq LLD \leq L	LD LD LD
-	LD LD
xenon-137 Ci \leq LLD \leq LLD \leq LLD \leq LLD	LD
	5 · 01
11.50E-01 1.50E-01 1.50E-01 1.50E-01	
2. GASEOUS IODINES	
Unit Quarter 1 Quarter 2 Quarter 3 Qua	rter 4
iodine-131 Ci 6.39E-03 8.71E-04 1.45E-03 1.50	E-03
iodine-132 Ci 2.08E-02 8.90E-03 1.74E-02 1.94	E-02
iodine-133 Ci 2.50E-02 8.18E-03 1.43E-02 1.50	E-02
iodine-134 Ci 4.38E-02 1.07E-02 4.37E-02 4.52	E-02
<u>iodine-135</u> Ci 3.70E-02 9.43E-03 2.86E-02 2.53	E-02
total for period Ci 1.33E-01 3.81E-02 1.05E-01 1.06	E-01
3. <u>PARTICULATES</u>	
Unit Quarter 1 Quarter 2 Quarter 3 Qua	rter 4
chromium-51 Ci 2.70E-05 1.57E-05 5.44E-06 1.72	E-05
	LD
cobalt-58 Ci 1.38E-05 6.06E-06 8.19E-06 3.84	E-05
cobalt-60 Ci 1.68E-04 1.26E-04 1.82E-05 4.29	E-05
zinc-65 Ci $2.96E-06 \le LLD \le LLD \le I$	LD
strontium-89 Ci 2.98E-04 7.66E-05 5.40E-06 7.91	E-05
strontium-90 Ci 1.51E-06 4.98E-07 ≤ LLD 6.47	E-07
cesium-134 Ci \leq LLD \leq LLD \leq LLD \leq I	.LD
cesium-137 Ci $1.60\text{E}-07$ $1.48\text{E}-06$ $\leq \text{LLD}$ $\leq \text{I}$	LD
barium-140 Ci 6.90E-04 6.11E-05 ≤LLD 1.38	E-05
lanthanum-140 Ci 1.34E-03 8.50E-05 \leq LLD 2.49	E-05
<u>cerium-141</u> Ci 1.59E-09 \leq LLD \leq LLD \leq I	LD
total for period Ci 2.54E-03 3.78E-04 3.72E-05 2.17	E-04
4. <u>TRITIUM</u>	
Unit Quarter 1 Quarter 2 Quarter 3 Qua	rter 4
	E+01

Table 2A: Liquid Effluents – Summation of all Releases

A. FISSION AND ACTIVATION PRODUCTS (NOTE 1)

			Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Estimated Total Percent Error
	1.	Total release (excluding tritium, gases, and alpha)	Ci	8.24E-04	7.20E-03	2.79E-03	8.14E-04	4.00E+01
	2.	Average diluted concentration	μCi/ml	6.50E-11	2.00E-10	7. 88 E-11	3.16E-11	NA
		(NOTE 2)						
	3.	Percent of applicable limit	%	4.93E-03	1.60E-02	5.20E-03	2.59E-03	NA
В.	<u>TF</u>	RITIUM (NOTE 1)						
								Estimated Total
			Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
	1.	Total release	Ci	5.62E+01	6.67E+01	4.05E+01	4.74E+01	4.50E+01
	2.	Average diluted concentration (NOTE 2)	μCi/ml	4.43E-06	1.85E-06	1.14E-06	1.84E-06	NA
	3.	Percent of applicable limit	%	4.43E-01	1.85E-01	1.14E-01	1.84E-01	NA
C.	DI	SSOLVED AND EN	TRAINED (GASES (NOTE	1)	•		
								Estimated Total
			Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
	1.	Total release	Ci	1.05E-02	1.21E-02	6.16E-03	1.29E-02	4.00E+01
	2.	Average diluted concentration (NOTE 2)	μCi/ml	8.29E-10	3.36E-10	1.74E-10	5.00E-10	NA
	3.	Percent of applicable limit	%	4.15E-04	1.68E-04	8.70E-05	2.50E-04	NA .
D.	GI	ROSS ALPHA RAD	IOACTIVIT	Y				
								Estimated
			Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Total Percent Error
	1.	Total release	Ci			<u>≤LLD</u>	<u> </u>	4.00E+01
					-	_		

NOTE 1: Includes radionuclides released via abnormal and/or non-routine releases

NOTE 2: Does not include rainwater (i.e. Storm Drain Collector Basin and/or Storm Drain Stabilization Pond)

Table 2A: Liquid Effluents – Summation of all Releases

E. <u>VOLUME OF WASTE RELEASED</u> (NOTE 2)

							Estimated Total
		Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
	1. Total volume	liters	2.71E+06	5.38E+06	4.64E+06	3.41E+06	1.50E+01
F.	VOLUME OF DILUT	ION WATER	<u> </u>				
			•				Estimated
					•	•	Total
		Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Percent Error
	1. Total volume	liters	1.27E+10	3.61E+10	3.54E+10	2.58E+10	1.50E+01
	(used during release for average diluted concentration)						
G.	VOLUME OF COOLI	<u>NG WATER</u>	DISCHARGED	FROM PLANT	•		
							Estimated

Quarter 2

Quarter 3

5.10E+11

Quarter 4

4.70E+11

Total

Percent Error

1.50E+01

NOTE 1: Includes radionuclides released via abnormal and/or non-routine releases

Unit

liters

1. Total volume

NOTE 2: Does not include rainwater (i.e. Storm Drain Collection Basin and/or Storm Drain Stabilization Pond)

Quarter 1

3.38E+11

Table 2B: Liquid Effluents - Batch Mode

Nuclides Released

1. FISSION AND ACTIVATION PRODUCTS

	Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4
chromium-51	Ci	≤ LLD	≤ LLD		≤LLD
manganese-54	Ci	1.54E-05	3.16E-04	5.35E-05	4.76E-06
iron-55	Ci	\leq LLD	\leq LLD	≤LLD	\leq LLD
cobalt-58	Ci	\leq LLD	2.41E-04	1.19E-05	\leq LLD
iron-59	Ci	\leq LLD	\leq LLD	≤ LLD	\leq LLD
cobalt-60	Ci	3.54E-04	6.10E-03	2.10E-03	4.50E-04
zinc-65	Ci	1.48E-06	2.10E-04	4.85E-05	≤LLD
strontium-89	Ci	. ≤LLD	\leq LLD	\leq LLD	\leq LLD
strontium-90	Ci	\leq LLD	\leq LLD	\leq LLD	≤ LLD
niobium-95	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
zirconium-95	Ci	\leq LLD	\leq LLD	\leq LLD	≤LLD
molybdenum-99	Ci	≤ LLD	\leq LLD	\leq LLD	\leq LLD
iodine-131	Ci	3.31E-04	7.20E-05	1.76E-04	1.36E-04
iodine-133	Ci	3.53E-05	1.54E-04	3.94E-04	1.41E-04
iodine-135	Ci	\leq LLD	\leq LLD	\leq LLD	3.22E-06
cesium-134	Ci	7.00E-06	6.56E-06	1.72E-07	3.22E-06
cesium-137	Ci	8.07E-05	1.05E-04	1.15E-05	7.61E-05
barium-140	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
lanthanum-140	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
cerium-141	Ci	\leq LLD	\leq LLD	\leq LLD	\leq LLD
cerium-144	Ci	<u><</u> LLD	<u>≤</u> LLD	<u>≤</u> LLD	≤LLD
total for period	Ci	8.24E-04	7.20E-03	2.79E-03	8.14E-04

2. <u>DISSOLVED AND ENTRAINED GASES</u>

	Uniț	Quarter 1	Quarter 2	Quarter 3	Quarter 4
xenon-133	Ci	1.94E-03	2.08E-03	1.13E-03	2.27E-03
xenon-135	Ci	8.57E-03	1.00E-02	5.04E-03	1.06E-02
xenon-135m	Ci	≤LLD	\leq LLD	\leq LLD	\leq LLD
total for period	Ci	1.05E-02	1.21E-02	6.16E-03	1.29E-02

Lower Limits of Detection

Units: µCi/ml

·						
1. <u>LIQUID RELEASES</u>			2. <u>GASEOUS RELEASES</u>			
	Alpha H-3	2.02E-08 2.68E-06	Ar-41 Kr-85m	8.26E-09 5.69E-09		
	H-3	2.43E-07*	Kr-83111 Kr-87	2.13E-08		
	Mn-54	1.65E-08	Kr-88	2.74E-08		
	Fe-55	1.13E-07	Xe-133	1.78E-08		
	Co-58	1.35E-08	Xe-133m	4.87E-08		
	Fe-59	5.10E-08	Xe-135	7.13E-09		
	Co-60	2.71E-08	Xe-135m	1.05E-07		
•	Zn-65	4.00E-08	Xe-137	7.44E-07		
	Sr-89	1.51E-08	Xe-138	2.20E-07		
	Sr-90	1.17E-08	AC 150	2.206-07		
**	Mo-99	1.57E-07		,		
	I-131	1.30E-08	. \			
	I-135	6.52E-08	3 IODINES AND PARTI	3. <u>IODINES AND PARTICULATES</u>		
,	Cs-134	2.35E-08	Alpha	1.07E-15		
	Cs-137	1.76E-08	H-3	9.13E-11		
	Ce-141	2.48E-08	Cr-51	9.74E-13		
	Ce-144	9.42E-08	Mn-54	5.70E-13		
	00 144	7. 42 .5 00	Co-58	6.41E-13		
	Kr-85	4.74E-06	Fe-59	1.69E-12		
	Kr-87	3.63E-08	Co-60	2.78E-13		
	Kr-88	4.49E-08	Zn-65	2.98E-12		
	Xe-133	3.79E-08	Sr-89	2.89E-15		
	Xe-133m	1.23E-07	Sr-90	8.48E-16		
	Xe-135iii	1.49E-08	Mo-99	7.61E-12		
	Xe-135m	6.31E-08	I-131	7.01E-12 7.21E-13		
	Xe-138	1.91E-07	Cs-134	8.50E-13		
	AC-130	1.71L-0/	Cs-134 Cs-137	9.60E-13		
			Cs-137 Ce-141	9.92E-13		
			Ce-141 Ce-144	9.92E-13 4.53E-12		
	,		CC-144	4.33E-12		

NOTES:

- 1. The above values represent typical "a priori" LLDs for isotopes where values of "≤ LLD" are indicated in Tables 1A, 1B, 1C, 2A, and 2B. Also included are isotopes specified in ODCMS 7.3.3 and 7.3.7.
- 2. Where activity for any nuclide is reported as "\leq LLD," that nuclide is considered not present and the LLD activity listed is not considered in the summary data.

^{*}Tritium LLD value for ground water monitoring.

Table 3A: Solid Waste and Irradiated Fuel Shipments - Waste Class A

Waste Class A

1.	<u>Total volume shipped</u> (cubic meters)	1.21E+03
	•	,
	Total curie quantity (estimated)	6.03E+01

2. Type of Waste

	, .	<u>Unit</u>	<u>Period</u>	Estimated Total <u>%Error</u>
a.	Spent resins, filter, sludges	meter ³	4.81E+01	
		Curies	5.71E+01	1.00E+01
b.	Dry active waste, compacted/non-compacted	meter ³	1.16E+03	
		Curies	3.22E+00	1.00E+01
c.	Irradiated components	meters ³	0.00E+00	
	•	Curies	0.00E+00	N/A
d.	Others (describe)	meters ³	0.00E+00	•
	,	Curies	0.00E+00	N/A

3. Estimate of major radionuclides composition

a.	H-3	1.10E+00 %
	Fe-55	2.20E+01 %
	Co-60	5.20E+01 %
_	Ni-63	1.50E+01 %
	Cs-134	1.40E+00%
	Cs-137	7.80E+00 %
b.	Fe-55	1.90E+01 %
	Co-60	6.20E+01 %
	Ni-63	5.50E+00 %
	Cs-137	1.30E+01 %

- c. N/A
- d. N/A

NOTE:

Solid Radioactive Waste listed above was shipped for processing to various waste processing services or directly shipped to a licensed disposal facility.

Table 3A: Solid Waste and Irradiated Fuel Shipments – Waste Class A

4. Cross reference table, waste stream, form, and container type

Str	<u>eam</u>	<u>Form</u>	Container Type Type A/Type B	No. of shipments
a.	Resin	Dewatered	Type A or GDP	1.10E+01
b.	Dry active waste	Compacted/ Non-compacted	Type A or GDP	2.60E+01
c.	Irradiated componen	ts	N/A	N/A
d.	Others (describe)		N/A	N/A

5. Shipment Disposition

a. Solid Waste

Number of Shipments	Mode of Transportation	Destination
1.60E+01	Highway	Oak Ridge, TN
1.00E+00	Highway	Richland, WA
1.10E+01	Rail	Clive, UT
6.00E+00	Highway	Ashford, Al
3.00E+00	Highway	Erwin, TN

b. Irradiated Fuel

Number of Shipments	Mode of Transportation	<u>Destination</u>
0	N/A	N/A

Table 3B: Solid Waste and Irradiated Fuel Shipments – Waste Class B

Waste Class B

1.	Total volume shipped (cubic meters)	2.27E+00
	Total curie quantity (estimated)	2.30E+02

2. Type of Waste

		<u>Unit</u>	<u>Period</u>	Estimated Total <u>%Error</u>
a.	Spent resins, filter, sludges	meter ³ Curies	2.27E+00 2.30E+02	1.00E+01
b.	Dry active waste, compacted/non-compacted	meter ³ Curies	0.00E+00 0.00E+00	N/A
c.	Irradiated components	meters ³ Curies	0.00E+00 0.00E+00	N/A
d.	Others (describe)	meters ³ Curies	0.00E+00 0.00E+00	N/A

3. Estimate of major radionuclides composition

a.	Mn-54	2.80E+00 %
	Fe-55	2.30E+01 %
	Co-58	2.40E+00 %
	Co-60	6.20E+01 %
	Ni-63	9.40E-01 %
	Zn-65	6.80E+00 %
	Cs-137	7.10E-01 %

- b. N/A
- c. N/A
- d. N/A

NOTE:

Solid Radioactive Waste was shipped to a waste processor for processing and then transported for storage pending future disposal by the processor.

Table 3B: Solid Waste and Irradiated Fuel Shipments – Waste Class B

4. Cross reference table, waste stream, form, and container type

<u>Str</u>	<u>eam</u>	<u>Form</u>		Container Type Type A/Type B	No. of shipments
a.	Resin & Filters	Dewatered		Туре В	1.00E+00
b.	Dry active waste	Compacted/ Non-compacted		N/A	N/A
c.	Irradiated componer	nts		N/A	N/A
d.	Others (describe)		J	N/A	N/A

5. Shipment Disposition

a. Solid Waste

<u>Nu</u>	mber of Shipments	Mode of Transportation	Destination
*	1.00E+00	Highway	Erwin, TN
b.	Irradiated Fuel		

Number of Shipments	Mode of Transportation	Destination
. 0	N/A	N/A

Table 3C: Solid Waste and Irradiated Fuel Shipments – Waste Class C

Waste Class C

1. Total volume shipped (cubic meters)

0.00E+00

Total curie quantity (estimated)

0.00E+00

2. Type of Waste

		<u>Unit</u>	<u>Period</u>	Estimated Total <u>%Error</u>
a	. Spent resins, filter, sludges	meter ³	0.00E+00	•
		Curies	0.00E+00	N/A
b	Dry active waste, compacted/non-compacted	meter ³	0.00E+00	
		Curies	0.00E+00	N/A
c	. Irradiated components	meters ³	0.00E+00	
		Curies	0.00E+00	1.00E+01
d	l. Others (describe)	meters ³	0.00E+00	
		Curies	0.00E+00	N/A

3. Estimate of major radionuclides composition

- a. N/A
- b. N/A
- c. N/A
- d. N/A

NOTE:

No Waste Class C material or spent fuel was shipped offsite for storage or disposal during the reporting period.

Table 3C: Solid Waste and Irradiated Fuel Shipments - Waste Class C

4. Cross reference table, waste stream, form, and container type

Str	<u>eam</u>	<u>Form</u>	Container Type Type A/Type B	No. of shipments
a.	Resin & Filters	Dewatered	N/A	N/A
b.	Dry active waste	Compacted/ Non-compacted	N/A	N/A
c.	Irradiated componer	nts	N/A	N/A
d.	Others (describe)		N/A	N/A

5. Shipment Disposition

a. Solid Waste

0.00E+00

Number of Shipments	Mode of Transportation	Destination
0.00E+00	N/A	N/A
b. Irradiated Fuel		
Number of Shipments	Mode of Transportation	Destination

N/A

N/A

Attachment 3 Environmental Monitoring Program

Enclosure 1: Milk and Vegetable Sample Location

Enclosure 2: Land Use Census

Attachment 3 Environmental Monitoring Program

Enclosure 1: Milk and Vegetable Sample Location

No milk animals are located in the area evaluated by the last Land Use Census, therefore, no milk sampling locations were available during this time period.

Attachment 3 Environmental Monitoring Program

Enclosure 2: Land Use Census

The 2009 Land Use Census did not identify any locations that are reportable in the Radioactive Effluent Release Report for 2009.

The following is a summary of the nearest resident and garden locations identified within five miles of the plant for each of the 16 meteorological sectors. No milk animals were found within five miles of the plant.

Direction	Residence	<u>Garden</u>
NNE	0.8 miles	0.9 miles
NE	None	None
ENE	None	None
\mathbf{E}	None	None
ESE	1.4 miles	1.4 miles
SE	None	None
SSE	2.1 miles	None
S	1.1 miles	2.0 miles
SSW	1.2 miles	2.0 miles
\mathbf{SW}	1.1 miles	1.6 miles
WSW	1.2 miles	1.2 miles
W	0.9 miles	0.9 mile
WNW	0.9 miles	None
NW	0.9 miles	1.0 miles
NNW	0.8 miles	0.9 miles
N	0.7 miles	None

Enclosure 1: Radioactive Liquid Effluent Monitoring Instrumentation

Enclosure 2: Radioactive Gaseous Effluent Monitoring Instrumentation

Enclosure 3: Liquid Hold-Up Tank

Enclosure 1: Radioactive Liquid Effluent Monitoring Instrumentation

No Radioactive Liquid Effluent Monitoring Instruments were inoperable for a period of greater than 30 days.

Enclosure 2: Radioactive Gaseous Effluent Monitoring Instrumentation

No Radioactive Gaseous Effluent Monitoring Instruments were inoperable for a period of greater than 30 days.

Enclosure 3: Liquid Hold-Up Tank

No Liquid Hold-Up Tank exceeded the 10-Curie limit of ODCMS 7.3.6 during this reporting period.

Major Modification To The Radioactive Waste Treatment Systems

In accordance with ODCMS 7.5.1, major changes to the liquid, gaseous, and solid Radioactive Waste Treatment Systems shall be reported to the NRC as part of the Radioactive Effluent Release Report or as part of the Updated Final Safety Analysis Report (UFSAR) update. Any major modifications to the radioactive waste treatment systems will be submitted with the UFSAR in accordance with 10 CFR 50.71(e). No changes have been made during this reporting period.

Meteorological Data

Per Technical Specification 5.6.3 and ODCMS 7.4.2, the annual summary of meteorological data collected over the calendar year has been retained in a file and is available for NRC review upon request.

Annual Dose Assessment

Liquid Effluents

Critical Age:

Adult

Controlling location for liquid releases: SW sector at 0.1 miles⁽¹⁾

Supplemental Dose*	SDSP	Marsh ⁽¹⁾	Pipe	Total
mrem	7.37E-06	3.61E-03	5.83E-09	3.62E-03

^{*}Reference page 5-6 of Supplemental Information

	Routine ODCM Dose (mrem)	Supplemental Dose (mrem)	SDCB Supplemental Dose (mrem)	Total Dose (mrem)	Limit (mrem)
GI-LLI	2.37E-03	3.62E-03	1.50E-05	6.00E-03	2.00E+01
Bone	2.31E-04	0.00E+00	0.00E+00	2.31E-04	2.00E+01
Liver	1.16E-03	3.62E-03	8.75E-07	4.78E-03	2.00E+01
Lung	3.55E-04	3.62E-03	8.32E-08	3.97E-03	2.00E+01
Total Body	8.61E-04	3.62E-03	1.83E-06	4.48E-03	6.00E+00
Thyroid	9.17E-04	3.62E-03	8.32E-08	4.54E-03	2.00E+01
Kidney	8.24E-04	3.62E-03	8.32E-08	4.44E-03	2.00E+01

Gaseous Effluents

Noble Gas:

Critical Age: In

Infant

Controlling location: ENE sector at 0.7 mile

	Routine ODCM Dose (mrad)	Limit (mrad)
Gamma	9.24E-02	2.00E+01
Beta .	4.74E-02	4.00E+01

Iodine, Particulates, and Tritium:

Critical Age: Infant

Controlling location: NE sector at 4.75 mile, assuming a cow milk pathway⁽²⁾

	Routine ODCM Dose (mrem)	Supplemental Dose (mrem) ⁽²⁾	Total Dose (mrem)	Limit (mrem)
Thyroid	4.04E-01	1.19E-03	4.05E-01	3.00E+01
Kidney	6.24E-03	1.19E-03	7.43E-03	3.00E+01
Liver	6.02E-03	1.19E-03	7.21E -0 3	3.00E+01
Total Body	5.27E-03	1.19E-03	6.46E-03	3.00E+01
Skin	4.76E-03	1.19E-03	5.95E-03	3.00E+01
GI-LLI	4.80E-03	1.19E-03	5.99E-03	3.00E+01
Lung	4.75E-03	1.19E-03	5.94E-03	3.00E+01
Bone	1.42E-03	0.00E+00	1.42E-03	3.00E+01

(1) Dose from the Marsh was calculated based on guidance from Regulatory Guide 1.109 assuming a fish and invertebrate ingestion pathway for an adult.

(2) Gaseous effluent supplemental dose is from the SDSP evaporation. The controlling location for the SDSP evaporation is the NW sector at approximately 0.3 miles assuming inhalation pathway only, since no garden is present. The critical age is a teen. Reference page 5 of supplemental information.

Off-Site Dose Calculation Manual (ODCM) And Process Control Program (PCP) Revisions

The PCP was not revised during the report period.

ODCM Revision 33 was effective on December 18, 2009. The ODCM Revision 33 changes are as follows:

- 1. Revised Condition I of ODCM 7.3.2 to extend the completion time for Function 6 of Table 7.3.2-1 (Main Condenser Air Ejector Noble Gas Radioactivity Monitor) from 72 hours to 30 days. Additionally, the requirement to perform a compensatory grab sample during the 30 day completion time was added.
- 2. Table 7.3.2-1, Pages 1-2, under Main Stack Monitoring System and Turbine Building Ventilation Monitoring System Function f. Mid/High Range Sampler Flow Rate Measurement Device, Test Requirement 7.3.2.6, perform Channel Functional Test every 92 days was added.
- 3. The following typographical errors in the first sentence of the third paragraph of B 7.3.2-1 were corrected:
 - 1(2)-D12-K601A changed to 1(2)-D12-RM-K601A 1(2)-D12-K601B changed to 1(2)-D12-RM-K601B
- 4. A typographical error in the last paragraph of B 7.3.2-2 was corrected. 1/2-CAC-AT-264 was corrected to 1/2-CAC-AT-1264.

Offsite Dose Calculation Manual Revision 33