



Scientific Analysis/Calculation Error Resolution Document

QA: QA
Page 1 of 7

Complete only applicable items.

INITIATION

1. Originator: Peter Persoff	2. Date: April 14, 2008	3. ERD No. ANL-NBS-HS-000058 ERD 01
4. Document Identifier: ANL-NBS-HS-000058 REV 00	5. Document Title: Calibrated Unsaturated Zone Properties	

6. Description of and Justification for Change (Identify applicable CRs and TBVs):

I BACKGROUND INFORMATION

This ERD resolves CR 11652.

Replace the Table of Contents, Figures, and Tables (pp. v – x) with the attached pages 2 – 7 of this ERD.

II Inputs and Software

No inputs or software are needed for this ERD.

III Impact Evaluation

The correction of the Table of Contents, Figures, and Tables enhances traceability of the information but does not affect the conclusions of the analysis report, nor does it affect any downstream product.

IV Analysis and Results

The attached pages correctly locate the contents, figures, and tables within the parent report.

CONCURRENCE

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